

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04512
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 185
9. OGRID Number 330679
10. Pool name or Wildcat Eunice Monument; Grayburg – San Andres
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is proposed to:

1. Unset packer.
2. Scan tubing OOH.
3. RIH w/ pkr and RBP on WS.
4. Locate and isolate csg leak – if present.
5. Establish injection rate and pressure into leak.
6. Repair csg leak.
7. Clean out to RBP and pressure test csg to 500 psi.
8. Clean out to TD and set redressed injection packer.
9. Perform MIT.
10. Circulate packer fluid in the casing-tubing annulus.
11. Return well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Sandel TITLE Production Engineer DATE 06/28/2023

Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-4202

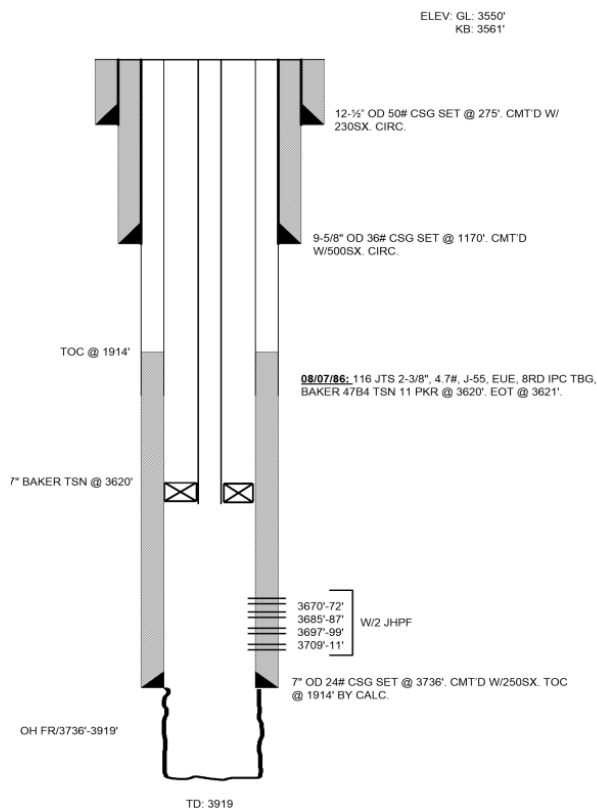
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

# Current WBD

## EUNICE MONUMENT SO. UNIT #185 WELLBORE DIAGRAM



### DATA

**LOCATION:** 660' FNL 7 1980' FEL, SEC 5, T21S & R36E  
**COUNTY/STATE:** LEA, NM  
**FIELD:** EUNICE MONUMENT  
**FORMATION:** GRAYBURG/SAN ANDRES  
**SPUD DATE:** 12/23/35 **COMPLETION DATE:** 2/15/36  
**API #:** 30-025-04512  
**STATUS:** INJECTOR  
**IP:** 230 BOPD/ 0 BWPD

### WELL HISTORY

#### COMPLETION DATA:

ACDZ OH W/1000 GAL GRAVITY OIL=35.5  
**12/23/35:** SPUD. TD @ 3919'. RAN 12-1/2" OD 50# CSG SET @ 275'. CMT'D W/230SX. CIRC. RAN 9-5/8" OD 36# CSG SET @ 1170'. CMT'D W/500SX. CIRC. RAN 7" OD 24# CSG SET @ 3736'. CMT'D W/250SX. TOC @ 1914' BY CALC.  
**11/00/54:** DUMP ACID 1000 GAL. TST: 49 BO/ 9 BW/ GOR 2773. B/4 - 33 BO/ 5 BW.  
**03/00/65:** DUMP ACID 750 GAL 15% NEA. TST: 17 BO/ 8 BW. B/4 - 9 BO/ 6 BW.  
**05/00/68:** TAG @ 3863'. DUMP ACID 750 GAL 15% NEA. TST: 7 BO/10 BW. B/4 - 0 BO/ 11BW.  
**02/00/71:** DUMP ACID 750 GAL 28% NEA. TST 14 BO/17 BW. B/4-8 BO/16 BW.  
**09/00/76:** C/O 12" FILL TO TD. ACDZ OH W/ 2000 GAL 20% RETONED ACID IN 2 STAGES. PUT ON PROD. TST: 19 BO/31 BW/18 MCFG. B/4 - 1 BO/6 BWPD.  
**07/00/86:** XO WH. CO & DEEPEN TO 3919'. RAN LOGS. PERF 3709'-11'. 3697'-99'. 3685'-87'. 3670'-72' W/ 2 JHPF. A. PERFS W/ 1500 GAL 15% NEFEA & 24 RCNB'S. SWB 18 BW & DRY. A. OH W/4000 GAL 15% NEFEA. SWB 40 BW & DRY. GIH W/ 7" BAKER TSN ON 2-3/8" IPC TBG. CIRC P/U FLD, SET PKR @ 3620' TST ANN TO 500 - OK. PWOL. TST: 612 BWIPD @ 0 PSIG.  
**08/00/96:** A.W/ 6000 GALS 15% RESISOL.  
**03/07/07:** COIL TBG ACID STIM.  
**05/14/07:** PROFILE INJECTOR.  
**08/29/11:** ACID DUMP. PMPD 20 BBLs 10# BRINE WTR. PMPD 2000 GALS 20% 90/10 ACID DWN TBG @ 1 BPM W/1200 PSIG MAX PRESS. ISIP VAC. RWTI.

#### ADDITIONAL DATA:

T/QUEEN FORMATION @ 3328'  
T/PENROSE FORMATION @ 3468'  
T/GRAYBURG ZONE 1 @ 3624'  
T/GRAYBURG ZONE 2 @ 3670'  
T/GRAYBURG ZONE 2A @ 3703'  
T/GRAYBURG ZONE 3 @ 3736'  
T/GRAYBURG ZONE 4 @ 3773'  
T/GRAYBURG ZONE 5 @ 3840'  
T/GRAYBURG ZONE 6 @ 3883'  
T/SAN ANDRES FORMATION @ 3927'  
KB @ 3561'

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 233955

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 233955
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Conditions of Approval: no change in tubing size and the packer should be set not more than 100 ft above the top perf.	6/29/2023