

Submit 1 Copy To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-25-27032
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bobbi State Waterflood Unit
8. Well Number 7
9. OGRID Number 232611
10. Pool name or Wildcat Arkansas Junction; San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
SUNDOWN ENERGY LP3. Address of Operator
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 752484. Well Location
Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line
Section 29 Township 18S Range 36E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3847' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SUBSEQUENT PLUGGING REPORT AND WELL SKETCH ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Flynn TITLE Joint Ops Engineer DATE 6/21/2023
Type or print name Steve Flynn E-mail address: sflynn@sundownenergy.com PHONE 214-368-6100 Ext 2114
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/5/23
Conditions of Approval (if any): None

C-103 Subsequent Report – BOBBI STATE WFU #7

NU BOP AND FUNCTION TESTED -- TESTED GOOD. RU FLOOR. RU WL. RIH W/ 3.75" GR TO 5,100'. POOH. RIH W/ CIBP & SET AT 5,100'. POOH & RD WL. PU TBG, RIH & TAGGED CIBP @ 5,100'. HOOKED ONTO TBG & CIRC HOLE W/ MUD. SPOTTED 20 SXS CMT ON TOP OF CIBP @ 5,100'. POOH W/ TBG. @ 12:30 PM RU RENEGADE WL TO RUN CBL @ 3:00 PM RD RENEGADE WL. RIH W/ TBG & TAGGED TOC @ 4,778'. POOH W/ TBG TO 4,300'. RU RWS WL, RIH & PERF @ 4,440'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 500# PSI & HELD; BLED OFF PRESS. RIH TO 4,490'. **SPOKE W/ KERRY W/ OCD -- OK'D TO SPOT 25 SXS CMT ACROSS PERFS, WOC & TAG.** RELEASE PRESS. SPOTTED 25 SXS CMT @ 4,490'. RIH OPEN ENDED AND TAGGED TOC @ 4,440'. PRESS TESTED CSG TO 500# PSI -- HELD GOOD. **SPOKE W/ KERRY W/ OCD VIA TEXT -- INSTRUCTED US TO SPOT AN ADDT'L 25 SXS CMT, WOC & TAG.** RELEASED PRESS. RIH AND SPOTTED 25 SXS CMT @ 4,440'. RIH OPEN ENDED & TAGGED TOC @ 4,146' -- **OK PER KERRY W/ NMOCD.** LD TBG TO 3,000'. RU WL & RIH THROUGH TBG & PERF 4-1/2" CSG @ 3,250'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. **SPOKE W/ KERRY W/ NMOCD -- INSTRUCTED US TO DROP DOWN TO 3,300' AND SPOT 25 SXS CMT.** RIH TO 3,300' & SPOTTED A 25 SXS CMT PLUG @ 3300'. POOH & WOC 4 HRS. OPEN WELL, RIH & TAGGED TOC @ 2,865'. LD TBG TO 1,500'. RU WL AND RIH THROUGH TBG & PERF @ 1,950'. POOH & RD WL. HOOKED ONTO TBG & EST INJ RATE @ 1 BPM @ 500# PSI. POOH & LD TBG. PU PKR, RIH W/ TBG FROM DERRICK TO 1,500' & SET PKR. MIX & SQZ 75 SXS CMT INTO PERFS @ 1950' / 600# SIP. UNSET PKR, RIH & TAGGED TOC @ 1,690' -- **OK PER KERRY W/ NMOCD.** POOH & LD TBG. RU WL, RIH & PERF 4-1/2" CSG @ 300'. POOH & RD WL. HOOKED ONTO CSG & EST INJ RATE @ 2 BPM @ 150# PSI. RD FLOOR & ND BOP. FLANGED UP WELL & CIRC 85 SXS CMT INSIDE & OUT 4-1/2" CSG -- LET SIT 1 HR; VERIFIED CEMENT STAYED FULL @ SURF. RD UNIT & EQUIP. DUG OUT CELLAR & ANCHOR HOLES 4' BGL & CUT OFF 3' BGL. VERIFIED CMT @ SURF BEHIND 4-1/2" & TOOK PICTURES. WELDED PLATE AND INSTALLED DRY HOLE MARKER, BACKFILLED CELLAR AND ANCHOR HOLES. CLEANED LOC & MO. **WELL COMPLETE. WELL PLUGGED & ANBANDONED.**

WELL DATA SHEET

LEASE: Bobbi State Waterflood Unit

WELL: 7

FIELD: W. ARKANSAS JUNCTION - SA

LOC: 1980' FWL & 660' FNL

Fed, State, Fee: STATE

Unit: C Sec: 29 Township: 18S Range: 36E

STATUS: ACTIVE

CO: LEA

API NO: 30-025-27032

D: 5600'

ST:

LEASE # B-2317

STD: 5568'

STD:

CURRENT

ud Date: 9/8/80 Cmt plug 6
 mp.Date: 10/10/80 0' to 300'
 GL: 3838.6' SURFACE PLUG
 DF:
 KB: Perf sqz hole at 300'

PLUGGING RECORD
 Plugged and abandoned 5/23/2023

Cmt Plug 5
 tagged sqz plug #5 1690' to 1950'
 8 5/8" shoe plug
 Perf & Squeeze
 Perf sqz hole at 1950'

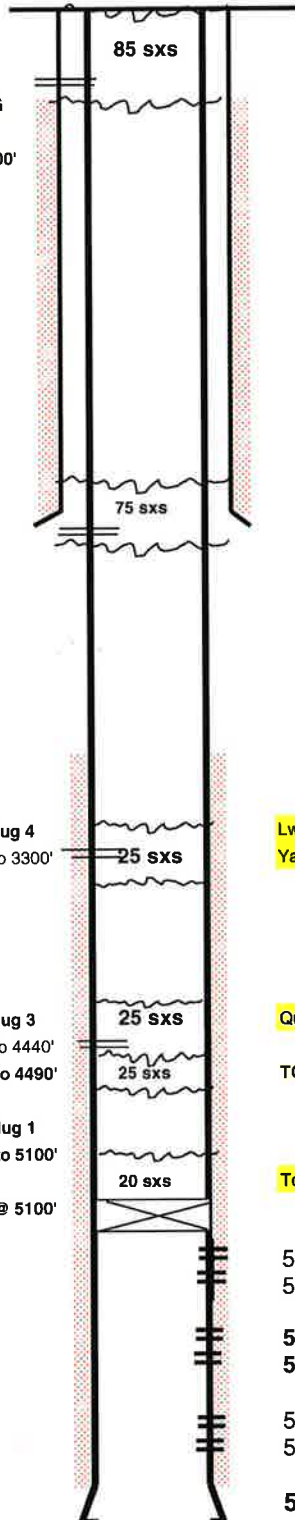
Cmt Plug 4
 tagged bal. plug #4 2865' to 3300'
 Perf sqz hole at 3250'

Cmt Plug 3
 tagged bal. plug #3 4146' to 4440'
 tagged bal. plug #2 4440' to 4490'
 Perf sqz hole at 4440'

Cmt Plug 1
 tagged bal. plug #1 4778' to 5100'

CIBP @ 5100'

5568' PBTD

**Csg Detail:**

Hole Size: 12-1/4"
 8-5/8" OD 24 #/ft, grade
 csg set @ 1896' w/ 850 sx.
 Circ? YES TOC @ SURF By

Hole Size: 7-7/8"
 4-1/2" OD 10.5 #/ft, grade
 csg set @ 5600' w/ 225 sx.
 Circ? NO TOC @ 4500' By CALC

Lwr Salt Zone 3190'
 Yates Zone 3250'

Queen Zone 4440'

TOC at 4500' calc

Top of San Andres zone 4950'

5152-58' 2 SPF SA } 10/11/1982
 5242-52' 2 SPF SA }

5295-5302' 2 SPF SA } 10/29/2019
 5329-5335' 2 SPF SA }

5496-5500' 2 SPF SA
 5506-5516' 2 SPF SA

5600' TD

Belinda Bradley 11/12/19

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10/29/2019

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5600' TD

Belinda Bradley 11/12/19

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CONDITIONS

Action 231242

CONDITIONS

Operator: SUNDOWN ENERGY LP 16400 Dallas Pkwy Dallas, TX 75248	OGRID: 232611
	Action Number: 231242
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	7/5/2023