

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 10 / NENW /	County or Parish/State: LEA / NM
Well Number: 30	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM16350A	Unit or CA Name: YOUNG DEEP UNIT - BONE SP	Unit or CA Number: NMNM71067B
US Well Number: 3002533174	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2729848

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/09/2023

Date Operation Actually Began: 04/21/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:21

Actual Procedure: 4/21/23: MIRU WOR; POOH w/ rods. 4/24/23: Funcon test & NU BOP; POOH w/ tubing. 4/25/23: RIH with WL & set CIBP @ 8,800' WLM; Dump bail Class H cmt on CIBP; WOC for 4 hrs; TIH & tag TOC @ 8,761' TM. 4/26/23: Circulate casing full of MLF & pressure test to 500 psi for 30 minutes, good test; PU & Spot a 110 sk balanced plug of Class C cmt @ 6,233' TM; WOC for 4 hrs; RIH & tag TOC @ 5,120' WLM; Perf @ 3,155' WLM and attempt to circulate, no injecon; Spot a 25 sk Class C cmt balanced plug @ 3,220' TM. 4/27/23: RIH & tag TOC @ 3,000' WLM; PU & Perf @ 1,520' WLM, attempt to circulate & pressured up to 500 psi with no injecon, OK'd to spot balanced plug; Spot a 25 sk Class C cmt balanced plug @ 1,570' TM; WOC for 4 hrs; RIH & tag TOC @ 1,326' WLM; PU & Perf @ 470' WLM; establish circulaon & Sqz Class C cmt to surface on all string, 180 sks Class C cmt total. 5/1/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag locaon. Spud Date: 11/21/1995
Rig Release Date: RDMO; 4/28/2023 Inspector: Steven Baily

SR Attachments

Actual Procedure

Young_Deep_Unit__030_Dryhole_Marker_20230509122107.jpg

Young_Deep_Unit__30_As_Plugged_P_A_WBD_20230509122037.pdf

SR Conditions of Approval

Specialist Review

DOC002_20230512074918.PDF

Received by OCD: 6/29/2023 9:54:12 AM

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US Well Number: 3002533174	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: MAY 09, 2023 12:21 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/12/2023
Signature: James A. Amos	

4/21/23: MIRU WOR; POOH w/ rods.

4/24/23: Function test & NU BOP; POOH w/ tubing.

4/25/23: RIH with WL & set CIBP @ 8,800' WLM; Dump bail Class H cmt on CIBP; WOC for 4 hrs; TIH & tag TOC @ 8,761' TM.

4/26/23: Circulate casing full of MLF & pressure test to 500 psi for 30 minutes, good test; PU & Spot a 110 sk balanced plug of Class C cmt @ 6,233' TM; WOC for 4 hrs; RIH & tag TOC @ 5,120' WLM; Perf @ 3,155' WLM and attempt to circulate, no injection; Spot a 25 sk Class C cmt balanced plug @ 3,220' TM.

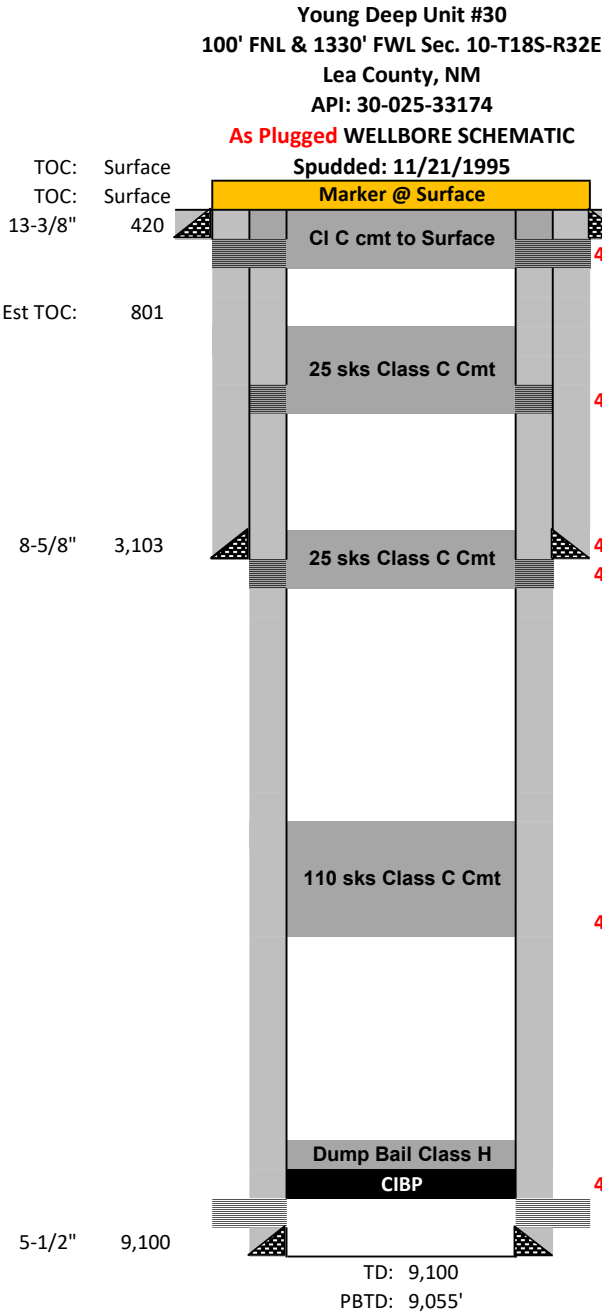
4/27/23: RIH & tag TOC @ 3,000' WLM; PU & Perf @ 1,520' WLM, attempt to circulate & pressured up to 500 psi with no injection, OK'd to spot balanced plug; Spot a 25 sk Class C cmt balanced plug @ 1,570' TM; WOC for 4 hrs; RIH & tag TOC @ 1,326' WLM; PU & Perf @ 470' WLM; establish circulation & Sqz Class C cmt to surface on all string, 180 sks Class C cmt total.

5/1/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location.

Spud Date: 11/21/1995

Rig Release Date: RDMO; 4/28/2023

Inspector: Steven Baily



	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	H-40	54.5#	10	420
Intermediate	12-1/4"	8-5/8"	J-55	32#	69	3,103
Production	7-7/8"	5-1/2"	J-55	17#	204	9,100
DV Tool						
5/1/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location. 4/27/23: Perf @ 470' WLM; Establish circulation & Sqz Class C cmt to surface on all strings (180 sks total) 4/27/23: Perf @ 1,520' WLM and attempt to circulate, no injection. Spot a 25 sk Class C cmt balanced plug @ 1,570' TM. WOC for 4 hrs; RIH @ tag TOC @ 1,326' WLM. 4/27/23: RIH & Tag TOC @ 3,000' WLM 4/26/23: Perf @ 3,155' WLM and attempt to circulate, no injection. Spot a 25 sk Class C cmt balanced plug @ 3,220' TM. 4/26/23: Circulate well full of MLF & pressure test casing to 500 psi for 30 minutes, good test; PU & spot a 110 sk Class C cmt balanced plug @ 6,233' TM; WOC for 4 hrs; RIH & tag TOC @ 5,120' WLM. 4/25/23: Set CIBP @ 8,800' WLM; Dump bail Class H cmt on CIBP; WOC for 4 hrs; TIH & tag TOC @ 8,761' TM. 12/20/1995 Bone Spring perfs (8,878'-8,957')					Geologic Markers	
					Rustler	1,225
					Yates	3,100
					7 Rivers	3,237
					Queen	3,850
					Penrose	4,070
					BFSA	4,833
					Delaware	5,240
					Bone Spring	6,170

	Cementing Record		
	Type	TOC	Date Run
Surface	425 sks CI C	Surface	11/23/1995
Intermediate	1400 sks x 200 sks CI C	Surface	11/29/1995
Production	1100 sks x 400 sks CI H	800	12/20/1995

Date	Perforation Information	
	Formation	Depth
12/20/1995	Bone Spring perfs	(8,878'-8,957')

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 234330

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 234330
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/5/23. Well P&A'd 5/1/23	7/5/2023