

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/6/23  
 Conditions of Approval: \_\_\_\_\_

**WBDU #039W, API # 30-025-06441 Procedure:**

1. Set blanking plug in packer and test tubing.
2. If tubing leak, POOH with tubing and replace.
3. If tubing held, POOH with injection equipment.
4. RIH with work string and packer. Confirm well failed MIT due to packer leak or hole in casing.
5. Repair source of leak.
6. RIH with injection packer and set at a depth of ~5558'.
7. Circulate packer fluid and perform MIT. Notify NMOCD 48 hours prior to test.

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 660 FSL / 660 FWL / TWSP: 21S / RANGE: 37E / SECTION: 9 / LAT: 32.487962 / LONG: -103.17439 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSW / 660 FSL / 660 FWL / TWSP: 21S / SECTION: / LAT: 32.487962 / LONG: 103.17439 ( TVD: 0 feet, MD: 0 feet )



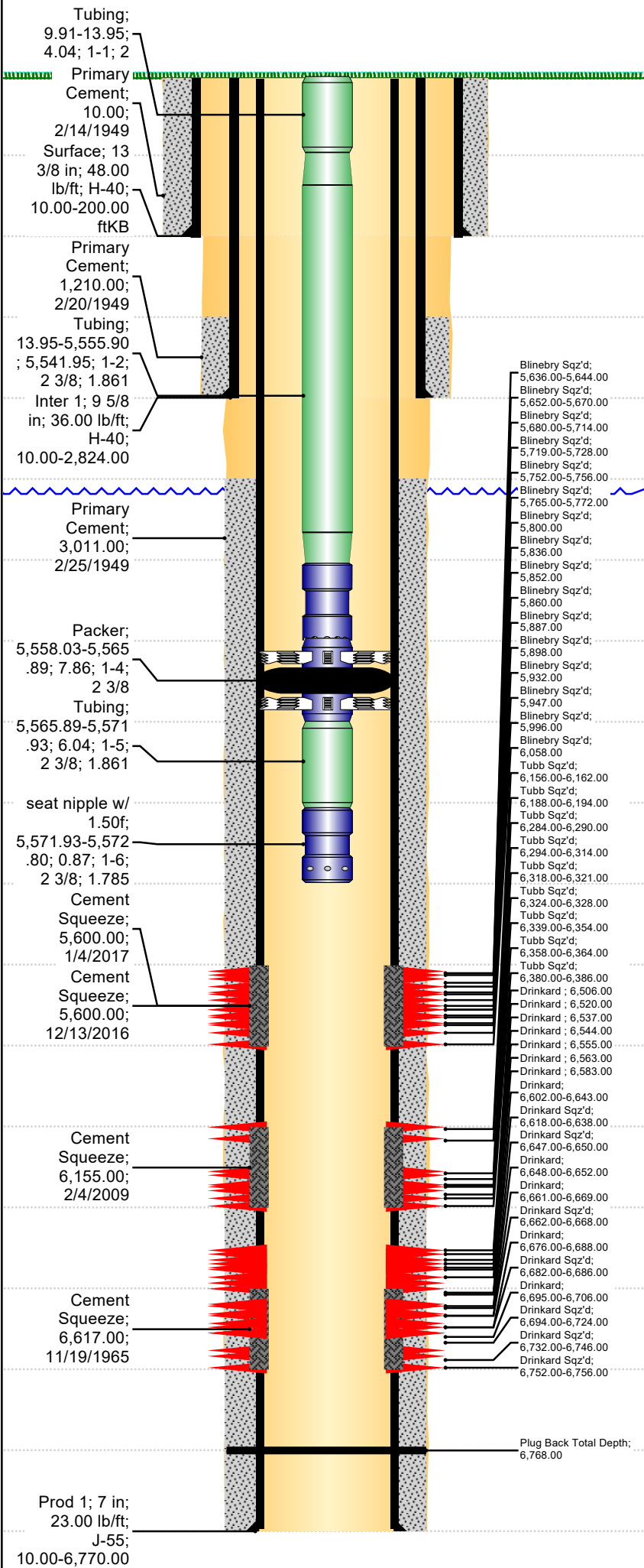
Proposed WBD - Eunice

Well Name: WBDU 39W

API/Surface Loc 3002506441		Surface Legal Location 660' FSL, 660' FWL, Unit M, Sec 9, T-21S, R-37E		Field Name Eunice Area (WBDU)	State/Province New Mexico
Spud Date 2/14/1949	Original KB Elevation (ft) 3,517.0		Ground Elevation (ft) 3,507.0		KB-Ground Distance (ft) 10.0
PBTD (All) (ftKB) Original Hole - 6,768	Total Depth (ftKB) 6,770.0		Comment		

Injection, WEST BLINEBRY DRINKARD UNIT 39 - Original Hole, 6/26/2023 2:33:19 PM

Vertical schematic (actual)



Casing Strings

Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	13 3/8	12.72	48.00	H-40	200.00
Inter 1	9 5/8	8.92	36.00	H-40	2,824.00
Prod 1	7	6.37	23.00	J-55	6,770.00

Cement

String	Description	Top Depth (ftKB)	Bottom Depth (ftKB)	Top Meas Meth Returns at Surface	Start Date
Surface, 200.00ftKB, 13 3/8	Primary Cement	10.00	200.00	Surface	2/14/1949
Inter 1, 2,824.00ftKB, 9 5/8	Primary Cement	1,210.00	2,824.00	Temperture Survey	2/20/1949
Prod 1, 6,770.00ftKB, 7	Primary Cement	3,011.00	6,770.00	Temperture Survey	2/25/1949
String Prod 1, 6,770.00ftKB, 7	Cement Squeeze	6,617.00	6,757.00	Calculated	11/19/1965
String Prod 1, 6,770.00ftKB, 7	Cement Squeeze	6,155.00	6,387.00	Calculated	2/4/2009
String Prod 1, 6,770.00ftKB, 7	Cement Squeeze	5,600.00	6,070.00		12/13/2016
String Prod 1, 6,770.00ftKB, 7	Cement Squeeze	5,600.00	6,070.00		1/4/2017

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)
2/26/2001	Blinebry Sqz'd	5,636	5,644	2.0
2/26/2001	Blinebry Sqz'd	5,652	5,670	2.0
2/26/2001	Blinebry Sqz'd	5,680	5,714	2.0
2/26/2001	Blinebry Sqz'd	5,719	5,728	2.0
2/26/2001	Blinebry Sqz'd	5,752	5,756	2.0
2/26/2001	Blinebry Sqz'd	5,765	5,772	2.0
12/1/1965	Blinebry Sqz'd	5,800	5,800	1.0
12/1/1965	Blinebry Sqz'd	5,836	5,836	1.0
12/1/1965	Blinebry Sqz'd	5,852	5,852	1.0
12/1/1965	Blinebry Sqz'd	5,860	5,860	1.0
12/1/1965	Blinebry Sqz'd	5,887	5,887	1.0
12/1/1965	Blinebry Sqz'd	5,898	5,898	1.0
12/1/1965	Blinebry Sqz'd	5,932	5,932	1.0
12/1/1965	Blinebry Sqz'd	5,947	5,947	1.0
12/1/1965	Blinebry Sqz'd	5,996	5,996	1.0
12/1/1965	Blinebry Sqz'd	6,058	6,058	1.0
2/15/2001	Tubb Sqz'd	6,156	6,162	2.0
2/15/2001	Tubb Sqz'd	6,188	6,194	2.0
2/15/2001	Tubb Sqz'd	6,284	6,290	2.0
2/15/2001	Tubb Sqz'd	6,294	6,314	2.0
2/15/2001	Tubb Sqz'd	6,318	6,321	2.0
2/15/2001	Tubb Sqz'd	6,324	6,328	2.0
2/15/2001	Tubb Sqz'd	6,339	6,354	2.0
2/15/2001	Tubb Sqz'd	6,358	6,364	2.0
2/15/2001	Tubb Sqz'd	6,380	6,386	2.0
11/20/1965	Drinkard	6,506	6,506	1.0
11/20/1965	Drinkard	6,520	6,520	1.0
11/20/1965	Drinkard	6,537	6,537	1.0
11/20/1965	Drinkard	6,544	6,544	1.0
11/20/1965	Drinkard	6,555	6,555	1.0
11/20/1965	Drinkard	6,563	6,563	1.0
11/20/1965	Drinkard	6,583	6,583	1.0
1/23/2017	Drinkard	6,602	6,643	168.0

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 236308

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 236308
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	7/6/2023