<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505)
334-6178 Fax: (505) 334-6170

District IV

State of New Mexico **Energy Minerals and Natural Resources Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

| Form C-101 Revised July 18, |
|-----------------------------|
| 2013                        |
| AMENDED                     |
| REPORT                      |

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address 2. OGRID Number 229137 **COG OPERATING LLC** 3. API Number 30-025-51691 4. Property Code 334297 s. Property Name Stove Pipe 7 Fee SWD 6 Well No. 7. Surface Location UL - Lot Section Township Range Feet from E/W Line County O 7 25S 35E 660' SOUTH 1,980' **EAST** LEA Proposed Bottom Hole Location UL - Lot Section Township Range Lot Idn Feet from N/S Line Feet From E/W Line County 9. Pool Information Pool Nam Pool Code SWD; Devonian 96101 Additional Well Information 1. Work Type Well Type Cable/Rotary Lease Type Ground Level Elevation S R 3,396' New Well Р Multiple Proposed Depth Formation Contractor 0. Spud Date N 18,125' Devonian **TBD** Upon Approval Depth to Ground water 230' Distance from nearest fresh water well 0.61 miles Distance to nearest surface water X We will be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program **SWD-2235** Hole Size Casing Weight/ft Sacks of Cement Setting Depth Estimated TOC Type Casing Size Surf 26" 20" 94 925' 1795 Surf Int 17-1/2' 13-3/8' 54.5 5,475' 3515 Surf Int 12-1/4" 9-5/8" 12,800' 1910 Surf 53.5 12,600' (TOL) Prod 8-1/5" 7-5/8" 18,125' 475 29.7 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Working Pressure Test Pressure Manufacturer Type Hydrill, Cameron or Equivalent Annular, Pipe & Blind/Shear Rams 10,000 psi 7,000 psi <sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. Approved By: I further certify that I have complied with 19.15.14.9 (A) NMAC 19.15.14.9 (B) NMAC Signature: Printed name: Whitney McKee Expiration Date: Title: Regulatory Specialist Approved Date 07/06/2023 07/06/2025

Conditions of Approval Attached

E-mail Address: whitney.mckee@ariswater.com

Phone:

432-203-9020

Date: 9/15/2022

Received by OCD: 11/29/2022 9:21:58 AM

<u>District.</u> 1 1625 N. French Dr., Hobbs. NM 88240 Phone, (575) 393-6161. Lax, (575) 393-6720 Daticall REEN, Tirst St., Artesti, NM 88240 Phone: (575) 748-1283 Fax. (575) 748-9720

District BI 1000 Rio Biazos Road, Aziec, NM 87410 Phone: (505) 334-6178 Fav. (505) 334-6170 Delta/LIV 1220 S. St. Francis Dr., Santa Fc, NM 87505

Phone (505) 476-3460 Eart (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Released to Imaging: 7/6/2023 9:33:44 AM

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|---|---|----|---|-------------|----|----|---|---|----|---|---|---|---|---|----|----|---|---|----|----|---|---|----|---|-----|----|---|
|   |   |    |   |             |    |    |   |   |    |   |   |   |   |   |    |    |   |   |    |    |   |   |    |   |     |    |   |

| 1             | API Number | r        | 06    | <sup>2</sup> Pool Code |                         |                  | <sup>3</sup> Pool Nar | ne             |             |
|---------------|------------|----------|-------|------------------------|-------------------------|------------------|-----------------------|----------------|-------------|
| 30-02         |            | 1691     | 96    | 5101                   |                         |                  | SWD; Dev              | <i>y</i> onian |             |
| Property 9    | Code       |          |       |                        | <sup>4</sup> Property N | ame              |                       | • 1            | Vell Number |
| 334           | 1297       |          |       | STO                    | VE PIPE 7               | FEE SWD          |                       |                | 1           |
| OGRID.        | Nn.        |          | _     |                        | * Operator N            | ame              | ·                     |                | Flevation   |
| 22913         | 7          |          |       | C                      | OG OPERA                | ATING, LLC_      |                       |                | 3336'       |
|               |            |          |       |                        | " Surface L             | ocation          |                       |                |             |
| UL or lot no. | Section    | Township | Range | f.ot Idn               | Feet from the           | North/South line | Feet from the         | East/West line | County      |
|               | 7          | 250      | 35= [ | - (                    | 660                     | COLITU           | 4090                  | EACT           | 1 = 1       |

| 02.00    | 101 1001   | The delitors | Louismip | 1. to thinke | 1200 200 | T CCC II Gain tint | CANALOG STORES   | 1 (() 11 () 11 () | Kind and and an industry | c (1844) |
|----------|--|--------------|----------|--------------|----------|--------------------|------------------|-------------------|--------------------------|----------|
| L        | 0  | 7            | 25S      | 35E          |          | 660                | SOUTH            | 1980              | EAST                     | LEA      |
|          | " Bottom Hole Location If Different From Surface                         |              |          |              |          |                    |                  |                   |                          |          |
| UL or    | lot no.  | Section      | Township | Range        | lot ids  | Feet from the      | North/South live | Feet from the     | East/West line           | County   |
|          |  |              | <u> </u> | <u> </u>     |          |                    |                  |                   |                          |          |
| 12 Dedi  | 12 Dedicated Acres 12 Joint or Infift 14 Consolidation Code 15 Order No. |              |          |              |          |                    |                  |                   |                          |          |
| SWD-2235 |  |              |          |              |          |                    |                  |                   |                          |          |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| Tue T  | 63                        | (9)                                      | CORDATOR CERTIFICATION   |
|--|---------------------------|--|--|
| *©   | 0                         | DETAIL "A"                               | OPERATOR CERTIFICATION   |
|  |                           | <u> </u>                                 | Thereby certify that the intermedien evention of here in is tene and complete  |
|  |                           | 3330.7 <u>400</u> ' _3333.0'             | ue the best of my knowledge and by lief and that this organization other   |
|  |                           | 8 0                                      | or on a nowling laterest or unless a drameral coverest in the land inchaling   |
|  |                           | \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | the proposed beating hole location or has a right to drift this well at that   |
|  | · ·                       | 3337.6 3334.9                            | Incurrency proceedings to continue to out the entire of sock as more at our working.   |
|  |                           |  | and make what a columbura product agreement or it compulsors product   |
|  | GÉODE1                    | IC DATA                                  | unter har cirture cores of his the distance.   |
|  | NAD 27 GRI                |  | Mouto Paus 010/5/202   |
|  |                           |  | Mayte Reyes 10/5/202   |
|  |                           | LOCATION<br>- E 787652.5                 |  |
| i  |                           |  | Mayte Reyes  |
| CORNER DATA                                      | LAT: 32.13<br>LONG: 103.4 | 3935711" N                               | Crimted Name   |
| NAD 27 GRID - NM EAST                            | CONG 100.                 | 1010000                                  | mayta y rayas@can cam  |
| A: FOUND 3" IRON PIPE                            |                           |  | mayte.x.reyes@cop.com  |
| N 414982.7 - E 784360.4                          |                           |  | Louid Aklass   |
| B FOUND 1" IRON PIPE -                           |                           | TIC DATA (F)                             |  |
| N 417621.6 - E 784342.1                          |                           | D-149 EAST                               | "SURVEYOR CERTIFICATION  |
| C: FOUND 3" IRON PIPE                            |                           | LOCATION<br>- E 828838.9                 | I hereby certify that the well location shown on this  |
| N 420261,5 - E 784314,8                          | N 415/19,3                | - E 828838,9                             |  |
| D: FOUND 1° IRON PIPE                            |                           | 3948286" N                               | plat was plotted from field notes of actual surjeys  |
| N 420277.6 - E 786944.0                          | LONG: 103,4               | 40448257°W                               | made by me or under my supervision, and that the   |
| E: FOUND 21 IRON PIPE                            |                           |  | same is true and correct to the best of my belief.   |
| N 420294.6 - E 789584.0                          |                           |  | former !   |
| 107 - 2000                                       |                           |  | 4-4-2019 ( )OHN  |
| F. FOUND 2" IRON PIPE<br>N 417655.8 - E 789608.2 |                           |  | Date of Survey   |
|  |                           |  | Separative and Sent of Processors MEX  |
| G: FOUND 2" IRON PIPE<br>N 415015.8 - E 789640.5 | S.L.                      |  | 16X 27 18 12 1   |
| N 413013.6 + E 703040.3                          | SEE<br>DETAIL "A"         |  | [ \\(\)\(\)\(\)\(\)\(\)  |
| H; FOUND WOODEN FENCE CORNER                     | UCIAIL A                  | 1980'                                    |  |
| N 414996.2 - E 786998.7                          | Y                         |  | TO THE STATE OF TH |
|  |                           |  | 12351  |
| li l   | 099                       |  | Certificate Sumber   |
| (A)  | ®                         | 6  |  |

Well Name: Stove Pipe 7 Fee SWD #1

Location: O- Sec 7-T25S-R35E; 660' FSL and 1980 FEL

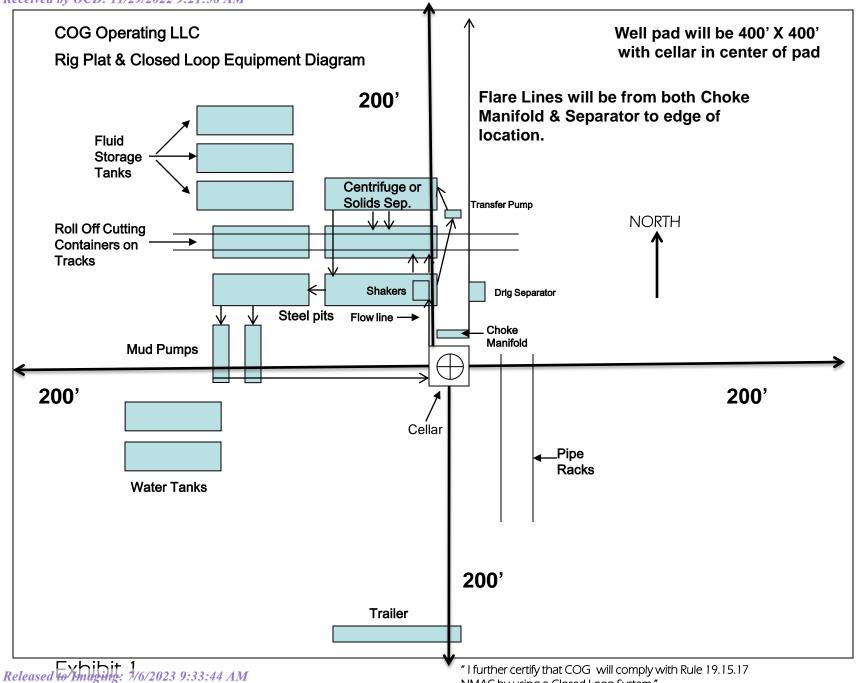
Lea Co., NM

### 1. Casing Program

| Hole   | Casing  | Set    | Sacks of | Grade  | Weight | Mud      | Top of        |
|--------|---------|--------|----------|--------|--------|----------|---------------|
| Size   | Size    | Depth  | Cement   |        |        | Weight   | Cement        |
| 26"    | 20"     | 925'   | 1795     | K-55   | 94     | 8.4 ppg  | Surface       |
| 17 ½"  | 13 3/8" | 5475'  | 3515     | HCL-80 | 54.5   | 10.0 ppg | Surface       |
| 12 ¼"  | 9 5/8"  | 12800' | 1910     | P110   | 53.5   | 10.0 ppg | Surface       |
| 8 1/5" | 7 5/8"  | 18125' | 475      |        | 29.7   | 10.0 ppg | 12,600' (TOL) |

### 2. Cementing Program

| Casing                         |         | #    | Yld.   | Density | Top of  | Excess | Slurry Description    |
|--------------------------------|---------|------|--------|---------|---------|--------|-----------------------|
|                                |         | Sks  | Ft3/sk | (ppg)   | Cement  |        |                       |
| Surf.                          | Lead    | 1230 | 1.72   | 13.5    | Surface | 125%   | Class C               |
| Surf.                          | Tail    | 565  | 1.34   | 14.8    | 625     | 50%    | Class C               |
| 1 <sup>st</sup> Inter.         | Lead    | 3030 | 2.17   | 12.7    | Surface | 100%   | 85:15 Class C Poz-Mix |
| 1 <sup>st</sup> Inter.         | Tail    | 485  | 1.33   | 14.8    | 4975    | 75%    | Class C               |
| 2 <sup>nd</sup> Inter. Stage 1 | Lead    | 775  | 3.88   | 10.5    | 5375    | 50%    | HSLD 9420             |
| 2 <sup>nd</sup> Inter. Stage 1 | Tail    | 320  | 1.54   | 13.8    | 11800   | 50%    | HSLD 125              |
| 2 <sup>nd</sup> Inter. Stage 2 | Lead    | 670  | 2.78   | 11.8    | Surface | 0%     | 85:15 Class C CPO-18  |
| 2 <sup>nd</sup> Inter. Stage 2 | Tail    | 145  | 1.33   | 14.8    | 4875    | 0%     | Class C               |
| Production Liner               | Primary | 457  | 1.34   | 15.6    | 12600   | 50%    | HSLD 87               |



"I further certify that COG will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 155505

### **CONDITIONS**

| Operator:          | OGRID:                                    |
|--------------------|---|
| COG OPERATING LLC  | 229137                                    |
| 600 W Illinois Ave | Action Number:                            |
| Midland, TX 79701  | 155505                                    |
|                    | Action Type:                              |
|                    | [C-101] Drilling Non-Federal/Indian (APD) |

#### CONDITIONS

| Created<br>By | Condition  | Condition<br>Date |
|---------------|--|-------------------|
| pkautz        | In addition to the requirements of the APD, operator shall complete the conditions contained in the UIC permit including logging (CBL for liner; mud logging, etc.), well testing, and reporting as stipulated.  | 7/6/2023          |
| pkautz        | Notify OCD 24 hours prior to casing & cement   | 7/6/2023          |
| pkautz        | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string | 7/6/2023          |
| pkautz        | Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system                  | 7/6/2023          |
| pkautz        | CEMENT IS TO CIRCULATE ON ALL STRINGS  | 7/6/2023          |
| pkautz        | The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud   | 7/6/2023          |