Received by OGD:T2/9/2023ak:03ak3 Office	State of New Me		Form Page 3 of 3
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-28514
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. France		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, NIVI 67.	303	6. State Oil & Gas Lease No.
87505			983-2
(DO NOT USE THIS FORM FOR PRO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLU- LICATION FOR PERMIT" (FORM C-101) FOI	G BACK TO A R SUCH	7. Lease Name or Unit Agreement Name STATE A A/C 1
1. Type of Well: Oil Well Gas Well Other INJECTOR			8. Well Number #119
2. Name of Operator FAE II Operating LLC			9. OGRID Number 329326
3. Address of Operator 11757 Katy Freeway, Suite 725 I	Houston, TX 77079		10. Pool name or Wildcat [37240] LANGLIE MATTIX;7 RVRS-Q-GRAYBURG
4. Well Location	=		
Unit Letter P:	1295 feet from the SOUTH lin	ne and1295	feet from the <u>EAST</u> line
Section 3	Township 23S Range 3	36E NMPN	M LEA County
	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)	
	3401 GR		
12. Check	Appropriate Box to Indicate Na	ture of Notice, R	Report or Other Data
NOTICE OF I	NTENTION TO:	CLIDO	FOUENT BEDORT OF
PERFORM REMEDIAL WORK	_	REMEDIAL WORK	SEQUENT REPORT OF: ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRILL	
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE		ONO NO POLINIENT	
CLOSED-LOOP SYSTEM		OTHER: Add Perfs	s, Acidize, Reactivate Injector
OTHER:			
13. Describe proposed or com	pleted operations. (Clearly state all pe	ertinent details, and	give pertinent dates, including estimated date
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC.	For Multiple Comp	pletions: Attach wellbore diagram of
	•		
			urrent completion: 3600-3614 & 3622-
			HCL acid, 600# rock salt, & flush w/
		kr on injection str	ing. Set pkr @ 3565'. Pressure test to
550 psi for 30 minutes. Test OK	RDMO. Ready for injection.		
	Need to rerun MIT test nee	ed to run 30 n	ninutes
Saud Date: 4/6/20	22	4/1	13/2022
Spud Date: 4/6/20.	Rig Release Date	:	.3/2022
I hereby certify that the information	n above is true and complete to the best	t of my knowledge a	and helief
interest coming that the information	r doove is true and complete to the best	of my knowledge t	and belief.
SIGNATURE In ZM	TITLE C	Saalaaist	DATE 4/15/2022
	farro E-mail address: jessica	a@faenergyus.com_	PHONE: <u>832-706-0051</u>
For State Use Only	A		A
APPROVED BY: Conditions of Approva	FortherTITLE Compl	ione Officer	
Conditions of Approva			



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 184639

CONDITIONS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	184639
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	Rerun MIT test need 30 minute test	7/7/2023