

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33406
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONTANGO RESOURCES, INC		6. State Oil & Gas Lease No.
3. Address of Operator 717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name ROBERT AGX STATE
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>700</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,919' GR		9. OGRID Number
		10. Pool name or Wildcat LOVINGTON; UPPER PENN, WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well P&A'd effective 6/27/2023, see attached sheet for description of work performed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Analyst DATE 7/6/2023

Type or print name Kristy Polk E-mail address: kristy.polk@contango.com PHONE: 918-748-3349

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Plugging Plan- Work Performed
Robert AGX State 01, 35-025-33406
Contango Resources, Inc. OGRID #330447

Robert AGX State 001

Description of Work Performed:

1. Well had leak from 1" surface valve. Blew well down, replaced 1" valve. Cleaned up location. Monitored well (2/6/2023).
2. MIRU rig. Pull rods, rod string parted. Attempted to fish rods, unable to unseat pump (2/7/2023).
3. Pulled tubing (2/8/2023).
4. RIH w/ bit & string mill on tubing to 10,303' (2/9/2023).
5. Continued in hole to 10,899', unable to work any deeper. POOH (2/10/2023).
6. Set 5-1/2" CIBP @ 10,360' w/ 40' cmt on top (2/11/2023).
7. Scanned tubing out of hole. Load hole (2/13/2023).
8. Operations suspended pending final plan (2/14/2023 – 4/11/2023).
9. MIRU rig (4/12/2023).
10. RIH w/ pkr & tbg. Tested csg while hydrotesting tubing in the hole (4/13/2023).
11. Continue hydrotesting tubing in the well (4/14/2023).
12. Located csg leak between 5,859' - 6,017'. Lost lower section of drag block from pkr in the well (4/17/2023).
13. RIH w/ tapper tap. Fished drag blocks from the well (4/18/2023).
14. Further isolated csg leak between 5,859' – 5,890' (4/19/2023).
15. Squeezed csg leak with 72 bbls Class C cmt (4/20/2023).
16. Pull tbg & pkr. RIH w/ bit, drill collars & tbg. Tag TOC @ 5,519' (4/21/2023).
17. Shut down for weekend (4/22/2023 – 4/23/2023).
18. Drill out cmt from 5,519' to 5,995', fell through cmt. Started POOH w/ tbg (4/24/2023).
19. Finish POOH w/ tbg & bit. RIH w/ fishing tools. Recovered all 3 slips from packer drag block (4/25/2023).

20. RIH w/ bit & tbg. Drill out cmt on top of CIBP. Started drilling out CIBP (4/26/2023).
21. RIH w/ fishing tools. Burned over CIBP, did not recover remains of CIBP (4/27/2023).
22. Shut down for weekend (4/28/2023 – 4/30/2023).
23. RIH w/ new BHA w/ bailer. Recovered some cuttings (5/1/2023).
24. Ran impression block, appears that CIBP was coned from bit. RIH w/ box tap, started running in well (5/2/2023).
25. Recovered part of CIBP. RIH w/ taper tap (5/3/2023).
26. Fished for CIBP, unsuccessful. RIH w/ box tap (5/4/2023).
27. Fished CIBP. Ran new BHA to clean off top of RBP (5/5/2023).
28. Shut down for weekend (5/6/2023 – 5/7/2023).
29. RIH w/ retrieving tool, retrieving tool would not latch (5/8/2023).
30. Latched onto RBP, released RBP, POOH. Start RIH w/ bit & scraper (5/9/2023).
31. RIH to 12,360', POOH (5/10/2023).
32. Set 5-1/2" CIBP @ 12,350', tag CIBP, dump bailed 35' Class H cmt on top. Ran CBL from 8,500' to surface. Tag TOC @ 12,314'. Set 5-1/2" CIBP @ 11,400', tag CIBP (5/11/2023).
33. Shut down for weekend (5/12/2023 – 5/14/2023).
34. Dump bailed 35' Class H cmt on top of CIBP. Tag TOC @ 11,362'. Set 5-1/2" CIBP @ 10,360', tag CIBP. Dump bailed 35' Class H cmt on top of CIBP. Tag TOC @ 10,324'. RDMO workover rig (5/15/2023).
35. Shut down waiting for P&A rig (5/16/2023 – 6/8/2023).
36. Started moving in P&A rig (6/9/2023).
37. Continued moving in P&A rig (6/10/2023).
38. Finished moving in P&A rig (6/11/2023).
39. Shut down for P&A crew days off (6/12/2023 – 6/19/2023).
40. Rigged up P&A rig (6/20/2023).
41. Tagged TOC @ 10,327', circulated well w/ mud (6/21/2023).
42. Spot 25 sxs Class H cmt from 9,480' – 9,670'. Spot 50 sxs Class H cmt from 7,570' – 8,050'. WOC. Tag TOC @ 7,551' (6/22/2023).
43. Perf @ 6,385', unable to inject. Spot 25 sxs Class C cmt from 6,225' – 6,435'. WOC. Tagged TOC

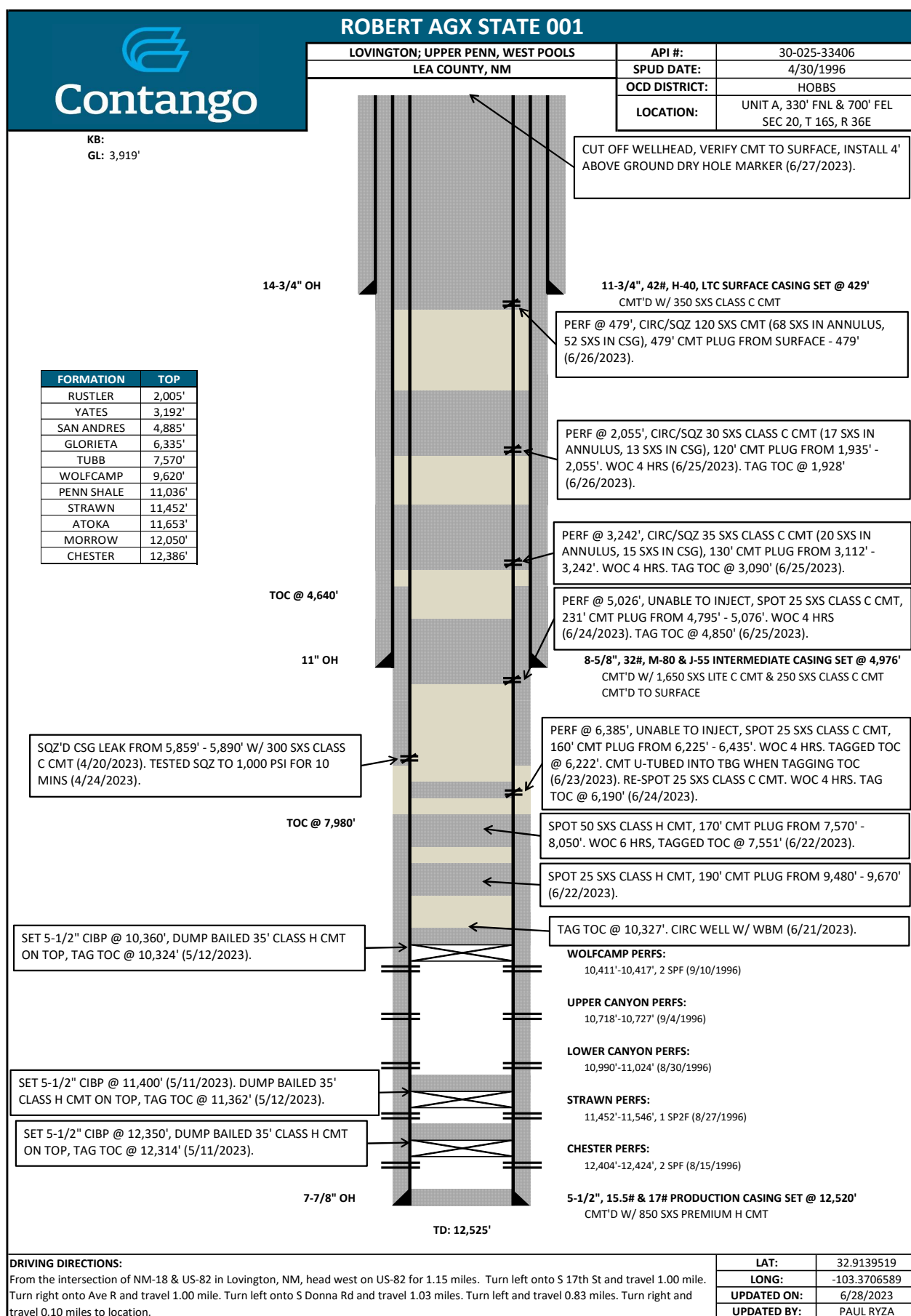
@ 6,222'. Appears that cmt u-tubed into tbg when tagging TOC (6/23/2023).

44. Re-spot 25 sxs Class C cmt from 6,225' – 6,435'. WOC. Tag TOC @ 6,190'. Perf @ 5,026', unable to inject. Spot 25 sxs Class C cmt from 4,795' – 5,076'. WOC (6/24/2023).

45. Tag TOC @ 4,850'. Perf @ 3,242', circ/sqz'd 35 sxs Class C cmt from 3,112' – 3,242'. WOC. Tag TOC @ 3,090'. Perf @ 2,055', circ/sqz'd 30 sxs Class C cmt from 1,935' – 2,055'. WOC (6/25/2023).

46. Tag TOC @ 1,928'. Perf @ 479', circ/sqz'd 120 sxs Class c cmt from 479' to surface. Had a small stream of water from 5-1/2" csg valve. Shut in well overnight (6/26/2023).

47. Checked well, no flow. Cut off wellhead 3' below ground level. Verified cmt to surface in csg and annuli. Installed dry hole marker. Covered cellar. Dug up & cut off rig anchors. RDMO rig (6/27/2023).



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CONDITIONS

Action 236496

CONDITIONS

Operator: Contango Resources, LLC 111 E. 5TH STREET FORT WORTH, TX 76102	OGRID: 330447
	Action Number: 236496
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/27/23	7/10/2023