

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM134888**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **EARTHSTONE OPERATING LLC**3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code)
(281) 298-42404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 20/T26S/R35E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **EL CAMPEON FED COM/513Y**9. API Well No. **3002548139**10. Field and Pool or Exploratory Area
WC-025 G-08 S263412K/WC Bone Springs11. Country or Parish, State
LEA/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

SUBSEQUENT PA SUNDRY

06/01-06/02/2023

1. Set Cast iron bridge plug on top of fish @ 1585' MD
2. TIH and pump 21 bbls (90 sxs) Class C Cmnt @ 1.34 yield; cement plug F/ 1,585' MD T/1,025' MD
3. -WOC 5 HOURS
4. Tag plug #1 @ 1025' MD after 500 psi of compressive strength
5. TIH and pump 21 bbls (90 sxs) Class C cmnt @ 1.34 yield; cement plug F/ 1,025' MD T/ 503' MD
6. Tag plug #2 @ 503' MD after 500 psi of compressive strength
7. TIH and pump 21 bbls (90 sxs) Class C Cmnt to surface; plug F/ 503' MD T/ Surface
8. Nipple up TA cap and skid rig.

Per Z. Stevens red dye was added to cement to indicate that gamma was left in the hole

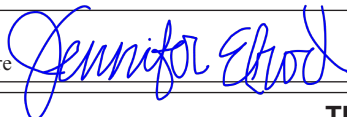
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JENNIFER ELROD / Ph: (817) 953-3728

Senior Regulatory Technician

Title

Signature



Date

06/29/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

07/05/2023

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 581 FSL / 1942 FEL / TWSP: 26S / RANGE: 35E / SECTION: 20 / LAT: 32.0231147 / LONG: -103.3871762 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 0 FNL / 1872 FEL / TWSP: 26S / RANGE: 35E / SECTION: 29 / LAT: 32.021515 / LONG: -103.386948 (TVD: 11900 feet, MD: 11920 feet)

PPP: LOT 2 / 0 FNL / 1869 FEL / TWSP: 26S / RANGE: 35E / SECTION: 32 / LAT: 32.006987 / LONG: -103.386928 (TVD: 13088 feet, MD: 18146 feet)

BHL: LOT 1 / 0 FSL / 1870 FEL / TWSP: 26S / RANGE: 35E / SECTION: 32 / LAT: 32.0003212 / LONG: -103.386922 (TVD: 13086 feet, MD: 20601 feet)

CONFIDENTIAL

Well Name: EL CAMPEON FED COM	Well Location: T26S / R35E / SEC 20 / SWSE / 32.0231147 / -103.3871762	County or Parish/State: LEA / NM
Well Number: 513Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM134888	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548139	Well Status: Plugged and Abandoned	Operator: EARTHSTONE OPERATING LLC

Subsequent Report

Sundry ID: 2738857

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/29/2023	Time Sundry Submitted: 03:28
Date Operation Actually Began: 06/01/2023	

Actual Procedure: SUBSEQUENT PA SUNDRY 06/01-06/02/2023 1. Set Cast iron bridge plug on top of fish @ 1585' MD 2. TIH and pump 21 bbls (90 sxs) Class C Cmnt @ 1.34 yield; cement plug F/ 1,585' MD T/1,025' MD 3. -WOC 5 HOURS 4. Tag plug #1 @ 1025' MD after 500 psi of compressive strength 5. TIH and pump 21 bbls (90 sxs) Class C cmnt @ 1.34 yield; cement plug F/ 1,025' MD T/ 503' MD 6. Tag plug #2 @ 503' MD after 500 psi of compressive strength 7. TIH and pump 21 bbls (90 sxs) Class C Cmnt to surface; plug F/ 503' MD T/ Surface 8. Nipple up TA cap and skid rig. Per Z. Stevens red dye was added to cement to indicate that gamma was left in the hole

SR Attachments

Actual Procedure

WBD_EI_Campeon_Fed_Com_513Y_P_A_WBD_20230629152758.pdf

Well Name: EL CAMPEON FED COM	Well Location: T26S / R35E / SEC 20 / SWSE / 32.0231147 / -103.3871762	County or Parish/State: LEA / NM
Well Number: 513Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM134888	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548139	Well Status: Plugged and Abandoned	Operator: EARTHSTONE OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER ELROD	Signed on: JUN 29, 2023 03:28 PM
Name: EARTHSTONE OPERATING LLC	
Title: Senior Regulatory Technician	
Street Address: 1400 WOODLOCH FOREST DR STE 300	
City: THE WOODLANDS	State: TX
Phone: (817) 953-3728	
Email address: JELROD@EARTHSTONEENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

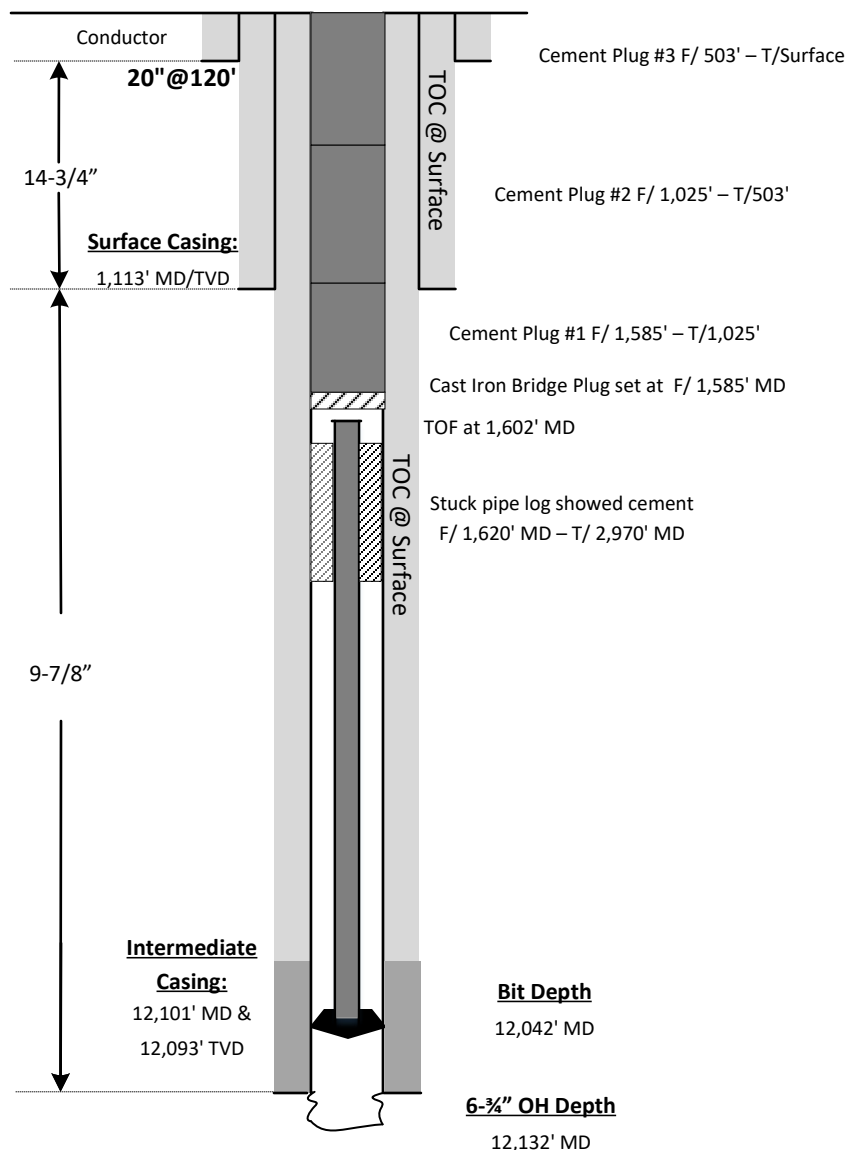
BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 07/05/2023
Signature: James A. Amos	

EL Campeon Fed Com 513Y - PA WBD



County, State:	Field:	Location:	Formation:
Lea, NM	Arena Roja	Sec.20 T26S R35E 581' FSL - 1942' FEL	Wolfcamp
Directional: Phoenix	SHL NAD 83 X: 834567.18 Y:373431.85	RKB/GL: 3,200' / 3,175.0'	AFE DC/CWC:
Drilling Fluids: Nova	BHL NAD 83 X: 1349958.48 Y: 10702273.91	Drilling Engineer: Ben Taylor	Property #
Cement: Par 5	Target Line: 12,999' TVD with 90.24° INC at 179.45° AZI	Rig: ICD 328	AFE #:

API # 30-025-48139



Estimated Tops	
Formation	Depth (TVD)
Rustler	1,046
Salado	1,597
Base Salt	5,033
Lamar	5,343
Bell Canyon	5,372
Cherry Canyon	6,364
Brushy Canyon	7,881
Top BSPG Lime	9,256
1st BSPG Ss	10,544
2nd BSPG Carb	11,004
2nd BSPG Ss	11,071
3rd BSPG Carb	11,509
3rd BSPG Ss	12,128
Wolfcamp	12,479
Target LP	12,999

Cement Information					
Slurry	Density #/gal	Sack	Yield ft ³ /sx	Excess %	Estimated TOC ft.
Surface Cement					
Pre-Set					
Intermediate Cement					
Lead	10.30	1,230	3.05	55%	0'
Tail	16.40	160	1.24	65%	11,601'

Casing Design								
Interval	Hole Size (in)	Size (in)	Weight #/ft	Grade	Conn.	Collapse (psi)	Burst (psi)	Depth (ft)
Conductor								0' - 120'
Surface	14.75	10.75	45.5	HCL-80	BTC SPC	2,940	5,210	0' - 1,113'
1st Intermediate	9.875	7.625	29.7	L-80 EHC	Geoconn	6,220	6,880	0' - 12,101'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 236282

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 236282
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/10/23. Well P&A'd 6/2/23	7/10/2023