Dilitate   (253 Myn4-16)	ceived by Och 7610/2023 7:135:4	State of New M	Iexico	Form E-10.
District (375) 743-1288   150-153-2685   150-153-		Energy, Minerals and Na	tural Resources	Revised July 18, 201
SILE FIRSTS, Andreas N. MS-210 DOING DEFENDENCE THE GOST OF SAME 210 SOUTH STATE SAME 210 DOING BEAUGH, Andre, N. MS-210 DOING BEAUGH, ANDRE N. MS-210 DOING THE SETHER FORM FOR PROPOSALS TO DRILL OR TO DEPEND OR PLUE BACK TO A PROPOSALS SAME PROPOSAL STO DRILL OR TO DEPEND OR PLUE BACK TO A PROPOSALS SAME PROPOSAL STO DRILL OR TO DEPEND OR PLUE BACK TO A PROPOSALS SAME PROPOSAL STO DRILL OR TO DEPEND OR PLUE BACK TO A PROPOSALS SAME PROPOSAL STO DRILL OR TO DEPEND OR PLUE BACK TO A PROPOSALS SAME PROPOSAL STO BRILL OR TO DEPEND OR PLUE BACK TO A PROPOSALS SAME PROPOSAL STO BRILL OR TO DEPEND OR PLUE BACK TO A PROPOSALS SAME PROPOSAL STO BRILL OR TO DEPEND OR PLUE BACK TO A PROPOSAL SAME PROPOSAL SAME OR PROPOSAL SAME TO BRILL OR TO DEPEND OR PLUE BACK TO A PROPOSAL SAME		OH GONGERNAMO	A DITURNAL	
Santa Fc, NM 87505   Santa F	811 S. First St., Artesia, NM 88210			
200 S. O. Francis Dr., Sente Fe, NM   7. Lease Name or Unit Agreement Name	1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS   CON NOTICES FOR PROPOSALS TO BALLOR OF DEPENDENCY ON PROPOSALS TO BUILD ROLD REPORTS ON WELLS	1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI	57303	6. State Oil & Gas Lease No.
DIFFERENT RESERVOIR, USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH	SUNDRY NOT			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLI			Avalon Delaware Unit
**XTO ENRROY NC.  **A Country State   Section   Township   205   Range   28E   NMPM   Country   Eddy    **Interpretation   Solon   Sol		Gas Well  Other		==-
4. Well Location Unit Letter E : 2310   feet from the North   line and 990   feet from the West   line Section   30   Township 205   Range 28E   NMPM   County   Eddy    11. Elevation (Show whether DR, RRB, RT, GR, etc.)	2. Name of Operator XTO ENERG	Y INC.		9. OGRID Number <sub>05380</sub>
4. Well Location  Unit Letter E ; 2310 feet from the South line and 990 feet from the Section 30 Township 295 Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3314 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPINS   PAND A   CASING/CEMENT JOB   COMMENCE OPINS   PAND A   CASING/CEMENT JOB   COMMENCE OPINS   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPINS   PAND A   CASING/CEMENT JOB   PAND A	-	DING 5 MIDLAND TX 79707		
Section 30 Township 20S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   PAND A   CASING/				11410, 2 0.411410
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	Unit LetterE:	feet from the North	line and	990feet from theWestline
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	Section	30 Township <sup>20S</sup> I	Range 28E	NMPM County Eddy
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE    CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da of starting any proposed or completion or recompletion.  XTO Energy Inc. respectfully submits this NOI to PA the above referenced well. Below is the procedure and attached is the current and proposed wellbore.    10. POOH LD rods and pump.  XTO Energy Inc. respectfully submits this NOI to PA the above referenced well. Below is the procedure and attached is the current and proposed wellbore.    11. POOH LD rods and pump.  NO WH and NO XR manual BOP. Function test BOP.  POOH the prods and pump.  NO WH and NO XR manual BOP. Function test BOP.  POOH the prods and pump.  NO WH and NO XR manual BOP. Function test BOP.  Stor I SNS SC SLAS Clease Cement from 2310°; Rull set CIBP at 3280°, pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C cement from 3280° to 3033°. WO and tag to verify TOC. (Tubelaware, Intermediate Casing Shoe)    Spot 25 SKS Class C cement from 1517° to 2270°. WOC and tag to verify TOC. (Surface Casing Shoe)    Spot 25 SKS Class C cement time from 250° to 0°    Stor Circulate Class Coment until returns at surface. (25 No dan tag to verify TOC. (Surface Casing Shoe)    ND BOP and cut off wellhead 5° below surface. RDMO PU, transport trucks, and pump truck.  SEGNATURE Omanda. Thanks		· `	R, RKB, RT, GR, etc.	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    DOWNHOLE COMMINGLE   COSSED-LOOP SYSTEM   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated day of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  XTO Energy Inc. respectfully submits this NOI to PA the above referenced well. Below is the procedure and attached is the current and proposed wellbore.  1) POOH LD rods and pump.  2) ND WH and NU 3K manual BOP. Function test BOP.  1) POOH tog.   POOH tog.    4) MIRU WLU, RH GR to 3300'; RIH set CIBP at 3280'; pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C ement from 3280' to 3033'. WO and tag to verify TOC. (T/Delaware, Intermediate Casing Shoe)  5) Spot 25 SKS Class C cement from 2517' to 2270'. WOC and tag to verify TOC. (T/Delaware, Intermediate Casing Shoe)  6) Spot 25 SKS Class C cement from 355'. WOC and tag to verify TOC. (Surface Casing Shoe)  7) MIRU WLU, perforate at 100' (Egart Polita from 200' to 0' 0' 0' 0' 0' 0' 0' 0' 0' 0' 0' 0' 0'		3314 GL		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Omanda Thames TITLE Regulatory Analyst DATE 7/10/2023  Type or print name Amanda Thames E-mail address: amanda.thames@exxonmobil.compHONE: 432.231.2035  For State Use Only  APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/12/23	PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or compost starting any proposed with proposed completion or result of starting any proposed with proposed completion or result. The starting and proposed with proposed completion or result. The starting and proposed with proposed completion or result. The starting and proposed with proposed completion or result. The starting and proposed with proposed completion or result. The starting and proposed with proposed completion or result. The starting and proposed with pro	PLUG AND ABANDON ACHANGE PLANS MULTIPLE COMPL Deleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA completion.  submits this NOI to PA the above reference and BOP. Function test BOP.  3300'; RIH set CIBP at 3280', pressure test Perfs) ent from 2517' to 2270'. WOC and tag to vent from 600' to 353'. WOC and tag to vent from 600' to 353'. WOC and tag to vent from 600' to 353'. WOC and tag to vent from 600' to 353'. WOC and tag to vent from 600' to 353'. WOC and tag to vent from 600' to 353'. WOC and tag to vent from 600' to 353'. WOC and tag to vent from 500'. Surf olug from 200' to 0' until returns at surface. (~25 SKS) (Surface	REMEDIAL WOR COMMENCE DR CASING/CEMEN  OTHER: I pertinent details, an AC. For Multiple Code well. Below is the process to 500 PSI for 30 minutes erify TOC. (T/Delaware, fy TOC. (Surface Casing Plug)	ALTERING CASING ALLLING OPNS. PAND A DILLING OPNS. Attach wellbore diagram of ordered and attached is the current and proposed wellbore diagram of sectors are sectors. Sectors of the current and proposed wellbore of the current and proposed wellbore of the current and proposed wellbore diagram of sectors of the current and proposed wellbore of the current and proposed well and the current and proposed well and the current and proposed wellbore of the current and proposed well and the current and the curr
SIGNATURE Omanda Thames  TITLE Regulatory Analyst  DATE 7/10/2023  Type or print name Amanda Thames  E-mail address: amanda.thames@exxonmobil.compHONE: 432.231.2035  For State Use Only  APPROVED BY: John Harrison  TITLE Petroleum Specialist  DATE 7/12/23	Spud Dute.			
Type or print name Amanda Thames E-mail address: amanda.thames@exxonmobil.compHONE: 432.231.2035  For State Use Only  APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/12/23	I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.
For State Use Only  APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/12/23	SIGNATURE Amanda Thames	TITLE Regu	latory Analyst	DATE7/10/2023
APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/12/23	Type or print name Amanda Thames For State Use Only	E-mail addre	ss: amanda.thames	@exxonmobil.compHONE: 432.231.2035
		on TITLE P	etroleum Specialis	st

### CONDITIONS FOR PLUGGING AND ABANDONMENT

#### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- A notice of intent to plug and abandon a wellbore is required to be approved before plugging
  operations are conducted. A cement evaluation tool is required in order to ensure isolation of
  producing formations, protection of water and correlative rights. A cement bond log or other
  accepted cement evaluation tool is to be provided to the division for evaluation if one has not
  been previously run or if the well did not have cement circulated to surface during the original
  casing cementing job or subsequent cementing jobs. Insure all bradenheads have been
  exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - 1) Glorieta
  - J) Yates.
  - K) Cherry Canyon Eddy County
  - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

### **DRY HOLE MARKER REQUIRMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

#### T 18S - R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

#### T 19S - R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A-F. Sec 27 Unit A,B,C,F,G,H.

#### T 19S - R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

#### T 19S - R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

#### T 20S - R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

#### T 20S - R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

#### T 20S - R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

#### T 21S - R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

#### T 21S - R 30E

Sec 1 – Sec 36

#### T 21S - R 31E

Sec 1 – Sec 36

## T 22S - R 28E

Sec 36 Unit A,H,I,P.

#### T 22S - R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

#### T 22S - R 30E

Sec 1 – Sec 36

#### T 22S - R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

#### T 23S - R 28E

Sec 1 Unit A

#### T 23S - R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

#### T 23S - R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

#### T 23S - R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

#### T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

#### T 24S - R 30E

Sec 1 Unit A - H, J - N. Sec 2, Sec 3. Sec 4 Unit A,B,F - K, M,N,O,P. Sec 9 Unit A - L. Sec 10 Unit A - L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B - G. Sec 15 Unit A,B,G,H.

#### T 24S - R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

#### T 25S - R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.



Avalon (delaware) Unit

# Wellbore Diagram - RRC Well Name: Avalon UT 226

API/UWI 3001524636 SAP Cost Center ID County Eddy Permit Number State/Province 1136271001 New Mexico KB-Ground Distance (ft) 7.00 Surface Location T20S-R28E-S30 Spud Date Original KB Elevation (ft) Ground Elevation (ft) Surface Casing Flange Elevatio. 3,321.00 3,314.00 11/20/1983 00:00

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Cement						3,422.0	3,422.0	Active (3,422.0 - 3,422.0 ftKB)
Surface Casi	Des ing Cement	Top (ftKB) 7.0	Top Meas Meth Calculated	Class	Amount (sacks) 550	3,424.0	3,424.0	Active (3,424.0 - 3,424.0 ftKB)
	_=	1	1	1				

Cement				
Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)
Surface Casing Cement	7.0	Calculated		550
Intermediate Casing Cement	7.0	Calculated		1,600
Production Casing Cement	256.0	Cement Bond (CBL)		800

3,426.0 Active (3,426.0 - 3,426.0 3,426.0 ftKB) 3,428.0 Active (3,428.0 - 3,428.0 3,428.0 ftKB)

3,430.0 3,430.0 Active (3,430.0 - 3,430.0 ftKB)

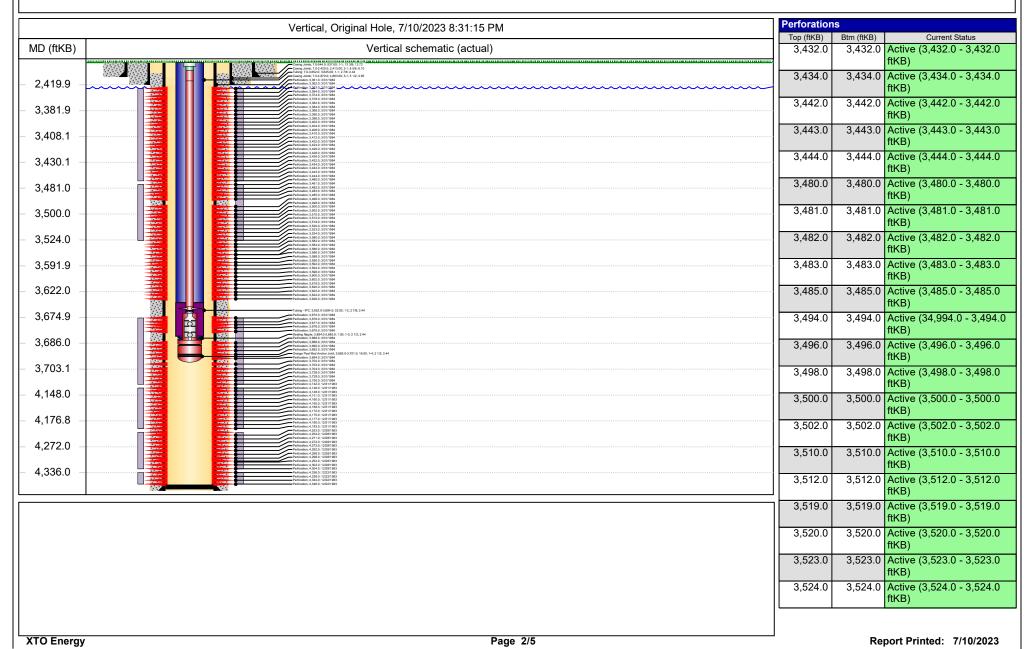
XTO Energy Released to Imaging: 7/12/2023 10:24:14 AM Page 1/5

Report Printed: 7/10/2023



# Wellbore Diagram - RRC Well Name: Avalon UT 226

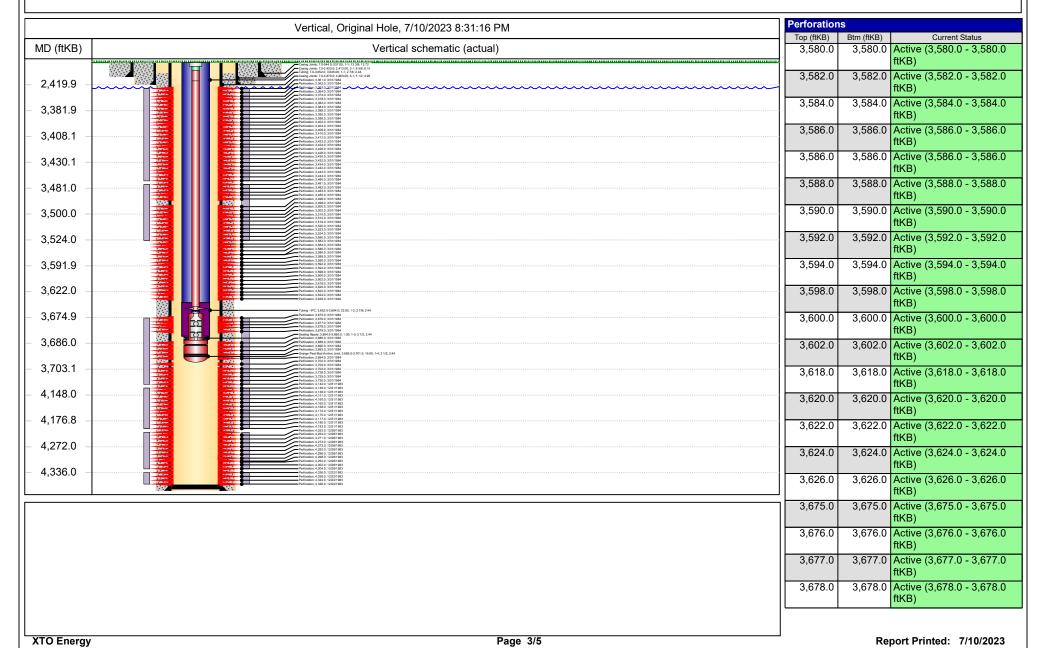
API/UWI SAP Cost Center ID 1136271001	State/Province County New Mexico Eddy				
Surface Location T20S-R28E-S30	Spud Date 11/20/1983 00:00	Original KB Elevation (ft) 3,321.00	Ground Elevation (ft) 3,314.00	KB-Ground Distance (ft) 7.00	Surface Casing Flange Elevatio





# Wellbore Diagram - RRC Well Name: Avalon UT 226

API/UWI SAP Cost Center ID 1136271001	Permit Number	State/Province County New Mexico Eddy				
Surface Location T20S-R28E-S30		Spud Date 11/20/1983 00:00	Original KB Elevation (ft) 3,321.00	Ground Elevation (ft) 3,314.00	KB-Ground Distance (ft) 7.00	Surface Casing Flange Elevatio

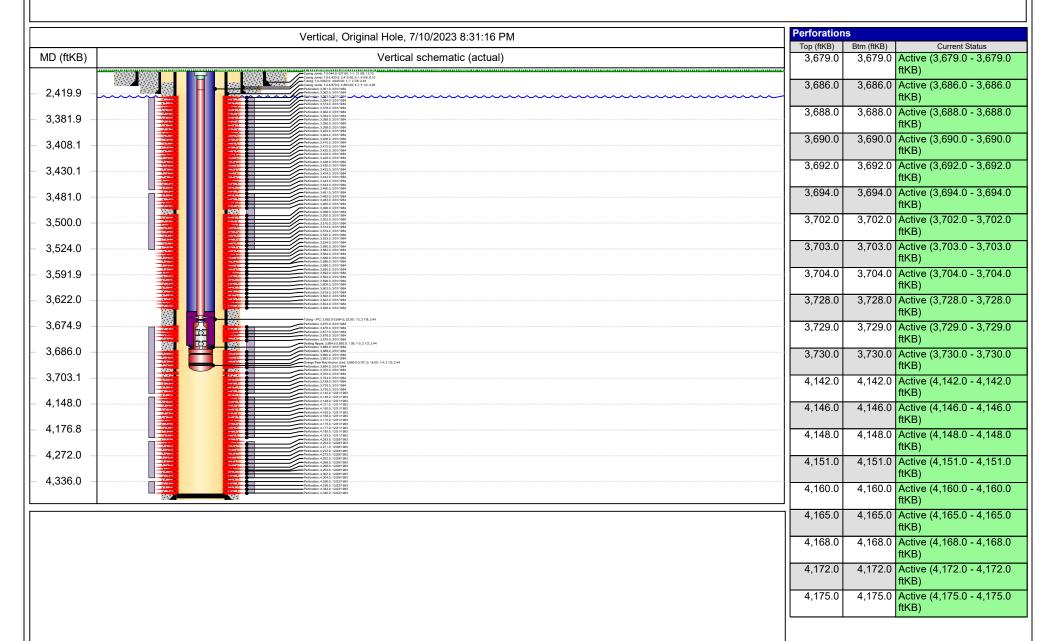


Report Printed: 7/10/2023



# Wellbore Diagram - RRC Well Name: Avalon UT 226

API/UWI 3001524636	SAP Cost Center ID 1136271001			County Eddy			
Surface Location T20S-R28E-S30		Spud Date 11/20/1983 00:00			KB-Ground Distance (ft) 7.00	Surface Casing Flange Elevatio	



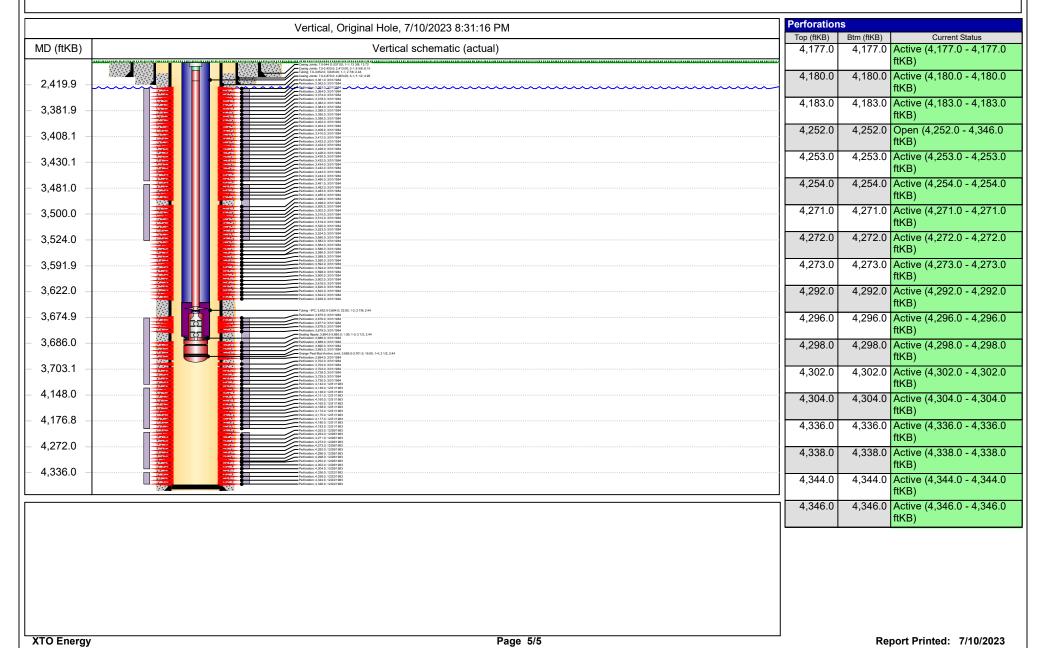
Page 4/5

XTO Energy



# Wellbore Diagram - RRC Well Name: Avalon UT 226

API/UWI SAP Cost Center ID 1136271001	State/Province County New Mexico Eddy				
Surface Location T20S-R28E-S30	Spud Date 11/20/1983 00:00	Original KB Elevation (ft) 3,321.00	Ground Elevation (ft) 3,314.00	KB-Ground Distance (ft) 7.00	Surface Casing Flange Elevatio



# AVALON UT 226 - Proposed WBD

256' TOC

544' Surface Casing Shoe

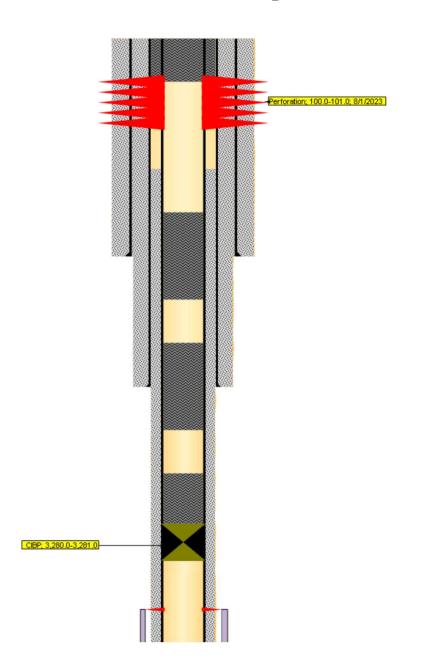
2420' Intermediate Casing

Shoe

2467' T/Delaware

3361' T/ Delaware Perfs

4820' T/Bone Spring



Perf and circulate 100' to surface.

Spot 25 SKS Class C: 600' to 353'. WOC and Tag.

Spot 25 SKS Class C: 2517' to 2270'. WOC and Tag.

Spot 25 SKS Class C atop CIBP: 3280' to 3033'. PT CIBP to 500 PSIG for 30 min. WOC and Tag

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 238236

### **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	238236
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	7/12/2023