

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-33611</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Spindletop Oil and Gas Company</b>		6. State Oil & Gas Lease No. <b>309252</b>
3. Address of Operator <b>12850 Spurling Road STE 200 Dallas, TX 75231</b>		7. Lease Name or Unit Agreement Name <b>Greenback State</b>
4. Well Location Unit Letter <b>F</b> : <b>1650</b> feet from the <b>north</b> line and <b>1770</b> feet from the <b>west</b> line Section <b>17</b> <b>24S</b> Township <b>38E</b> Range <b>NMPM</b> <b>Lea</b> County		8. Well Number <b>2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3223 GL</b>		9. OGRID Number <b>212092</b>
		10. Pool name or Wildcat <b>Fowler, East (Ellenburger)</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug and Abandon well per attached procedure using closed loop system  
Re-submission



Spud Date: **10/03/1996**

Rig Release Date: **11/29/1996**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE **Petroleum Engineer** DATE **7/14/2023**

Type or print name **Tom McMillan** E-mail address: **tmcmillan@spindletopoil.com** PHONE: **972-644-2581**  
**For State Use Only**

APPROVED BY: **John Harrison** TITLE **Petroleum Specialist** DATE **7/17/23**  
Conditions of Approval (if any):



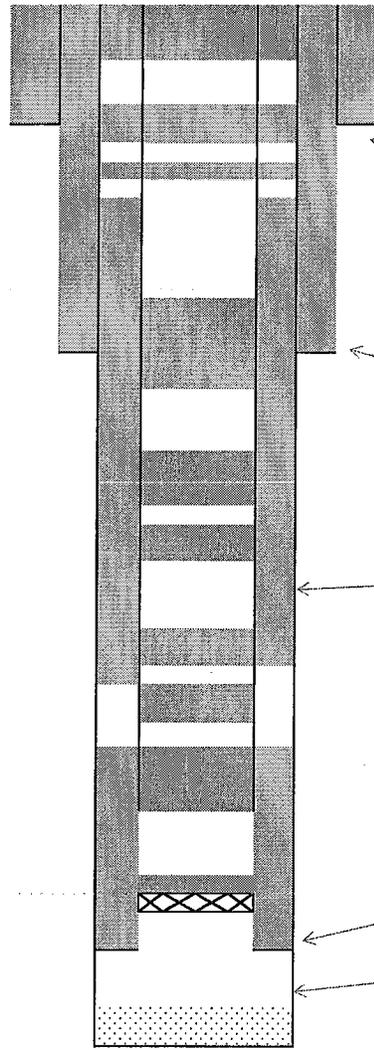
**GREENBACK STATE #2  
JAL, LEA COUNTY, NEW MEXICO  
Plug and Abandon**

**PROCEDURE:**

1. MIRU Service Rig (Double/Triple with ability/capacity to pull our rods and tubing).
2. Pull and LD Rods
3. ND Wellhead
4. Pull tubing and stand back in derrick in doubles.
5. RU Wireline
6. RIH with 5" Gauge Ring run to 11,000'
7. RIH with CIBP to 11,000' and Set 10k CIBP
8. RIH with Dump Bailer and dump 35 feet of Cement on top of CIBP
9. RD WL.
10. WOC 4 hrs and RIH and tag plug.
11. RIH with 2-7/8" tubing and spot 25 sx plug of Class H at 8749' - Devonian.
12. Pull up tubing and spot 25 sx plug of Class H at 7939' - Missippian
13. Pull up tubing and spot 25 sx plug of Class C at 6995' - Abo
14. Pull up tubing and spot 25 sx plug of Class C at 5605' - Glorietta
15. Pull up tubing and spot 25 sx plug of Class C at 4190' - Casing Shoe
16. POOH tubing.
17. RIH and Perf and squeeze with 50 sx Class C at 1330' Salt zone.
18. WOC 4 hrs and RIH and tag.
19. RIH and Perf and squeeze with 50 sx Class C at 500' surface shoe.
20. WOC 4 hrs and RIH and tag.
21. RIH and Perf and squeeze with 50 sx Class C at 200' to surface.
22. RD Service Rig
23. C&C and set dry hole marker

OPERATOR: Spindletop Oil & Gas Co.  
 WELL NAME & NO.: Greenback State #2 Updated by:  
 FIELD NAME: Fowler (Ellenberger)  
 COUNTY: Lea STATE: NM  
 WORKOVER: \_\_\_\_\_ NEW COMPL. \_\_\_\_\_ DATE: 11/11/1996  
 WI: \_\_\_\_\_ NI: \_\_\_\_\_ K.B.: 3242' Drlg TD: \_\_\_\_\_  
 G.L.: 3223' Log TD: \_\_\_\_\_

DO	TUBING				
	CASING	CASING	CASING	1	2
10/4/1996	SIZE: 11-3/4"	8-5/8"	5-1/2"	2-7/8"	
ID:	WEIGHT: 42	32	17	6.5	
	GRADE: H-40	J-55	L-80	L-80	
	THREAD:			8-R	
	DEPTH: 450'	4,190'	11,581'		



**SURFACE ANCHORS:** Yes **Last Test Date:** \_\_\_\_\_

11-3/4", 42#@, H-40 CSG @ 450'  
 CMTD w/ 115 SX PREM w/ 2% CC w/3% CC lite +1/4# RC + 150SX prem w/2% CC.  
 Circulated 15 SX to pit

8-5/8", 32#, J-55 CSG @ 4,190' circulated Cement  
 CMTD W 1375 Sx 50/50 POZ w/ 10% GEL W/8# salt + 1/4# FLOCELE + 150 sx CL Cw/ 2% CC

3/17/2000 CMT Casing holes @ 5665-5695' Squeezed with 350+300+500 SXS CMY  
 TOC 1715' and BOC 7480'

5-1/2", 17, L-80 CSG @ 11,581' CMTD 250 sxs TOC 10855

7-7/8" open hole completion 11,581'-11,685' (Ellenburger)

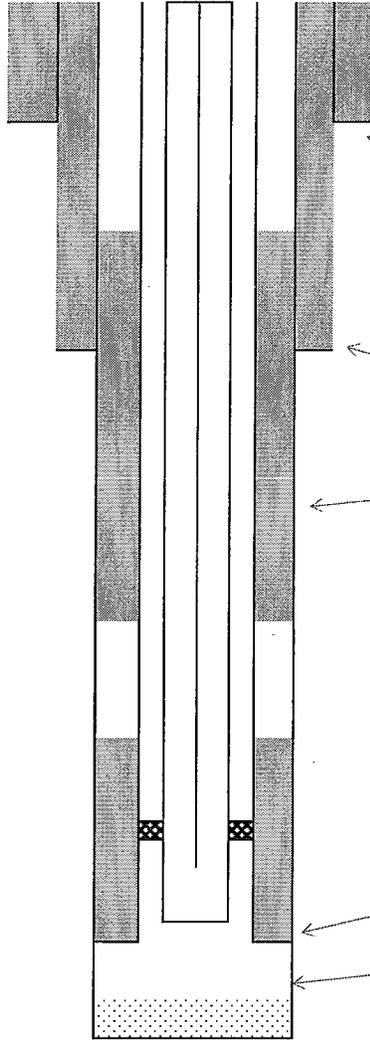
TD@ 11,685'

ROD/PUMP DATA	Quantity	Length	Total	Total
KB datum less 3' to tie back to logs			0	0
Polish rod	1	26	26	26
Sucker rods 1.2" fiberglass	3	37.5	112.5	138.5
			0	0
			0	0
Sucker rods 1.2" fiberglass	93	37.5	3487.5	3626
			0	3626
			0	3626
Sucker rods 1.2" fiberglass	84	37.5	3150	6776
Sucker rods 1" Norris 97	84	25	2100	8876
Sucker rods 7/8" Norris 97	89	25	2225	11101
Sinker bars 1" Steel Rods	12	25	300	11401
Possible 33K shear tool - Not sure	1	1	1	11402
Insert Pump - 2.5-1.25-30 RHBC	1	30	30	11432
gas anchor	1	6	6	11438

PRODUCTION TUBING AND EQUIPMENT	Quantity	Length	Total	Total
KB datum less 3' to tie back to logs			0	0
tbg new 2-7/8", L-80, 6.5#	1	33	32.7	32.7
tbg used 2-7/8", L-80 (yellow and blue tuboscope)	273	32	8627	8660
tbg new 2-7/8", L-80, 6.5#	80	33	2616	11276
Tubing anchor 50K shear	1	4	4	11280
tbg new 2-7/8", L-80, 6.5#	4	33	130.8	11410
seat nipple	1	1	1	11411
<b>Total</b>			<b>11411</b>	<b>11411</b>
Perf. Tbg sub.	1	6	6	11417
Bull plugged MA	1	33	33	11450
<b>End of Assembly-EOA</b>			<b>11450</b>	<b>11450</b>

OPERATOR: Spindletop Oil & Gas Co.  
 WELL NAME & NO.: Greenback State #2  
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 COUNTY: Lea STATE: NM  
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Tubing anchor 50K shear	1	4	4	11280
tbg new 2-7/8", L-80, 6.5#	4	33	130.8	11410
seat nipple	1	1	1	11411
<b>Total</b>			<b>11411</b>	<b>11411</b>
Perf. Tbg sub.	1	6	6	11417
Bull plugged MA	1	33	33	11450
<b>End of Assembly-EOA</b>			<b>11450</b>	<b>11450</b>

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Cherry Canyon - Eddy County
  - L) **Potash**---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
  2. Lease and Well Number
  3. API Number
  4. Unit Letter
  5. Quarter Section (feet from the North, South, East or West)
  6. Section, Township and Range
  7. Plugging Date
  8. County
- (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 240471

**CONDITIONS**

Operator: SPINDLETOP OIL & GAS CO. 12850 Spurling Rd Dallas, TX 75230	OGRID: 212092
	Action Number: 240471
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	7/17/2023