

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-29600

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Eunice Monument South Unit

8. Well Number

311

9. OGRID Number 330679

10. Pool name or Wildcat

Eunice Monument; Grayburg – San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Empire Petroleum Corporation – New Mexico

3. Address of Operator

2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114

4. Well Location

Unit Letter I: 2080 feet from the South line and 460 feet from the East lineSection 11 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3553' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU WOR.
- POOH with rods.
- Scan tubing OOH.
- RIH with RBP and test casing.
- RIH with CIBP and set at 3702'.
- Dump 4 sks class C cement on top of CIBP; WOC & Tag.
- Circulate packer fluid.
- Perform MIT and submit to NMOCD.
- RDMO WOR.
- ND wellhead stuffing box and pumping tee. Install ball valve.
- TA well.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Sandel TITLE Production Engineer DATE 07/14/2023Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-4202

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/18/23

Conditions of Approval:

Current WBD

WELL DATA SHEET

LEASE:	EMSU	WELL:	311	FORM:	Grayburg / San Andres	DATE:	
LOC:	2080' F S L & 460' F E L	SEC:	11	GL:	3533'	STATUS:	Producer
TOWNSHIP:	21S	CNTY:	Lea	KB:	3571'	API NO:	30-025-29948
RANGE:	36E	UNIT:	I	DF:		CHEVNO:	IH 41400:01

8-5/8" OD
CSG
Set @ 1320' W/ 900 SX
Cmt circ.? Yes
TOC @ surf. by circ.
(12-1/4" hole)

Tubing Detail: 7/8/87
KBTH: 17.60'
130 Jts. 2-3/8" IPC J-55 4.7# EUE 8rd
tbq. 4075.50'
2-3/8" Seating Nipple: 1.10'
2-3/8" 4' Perforated Sub: 4.00'
1 Jt. 2-3/8" J-55 4.7# EUE 8rd tbq
with B.P. 31.47'
Landed @ 4129.67'
Rod Detail: 7/8/87
Polished Rod w/liner
160 - 3/4" X 25' Grade C Rods
1 - 3/4" X 25' Grade C Rod
1 - 2' X 1-1/4" X 16' Pump

5-1/2" OD
17# CSG K-55 LT&C
Set @ 4175' W/ 715 SX
Cmt circ.? Yes
TOC @ surf. by circ.
(7-5/8")

QN

PN

Z1

Z2

Z2A

Z3

Z4

Z5

Z6

SA

PBD @ 4150'

PBD: 4150'

TD: 4175'

3752-56'

3780-86'

3796-3802'

3812-22'

3860-66'

3878-88'

3892-3900'

1 JHPF

Additional Data:
T/Queen Formation @ 3415'
T/Penrose Formation @ 3511'
T/Grayburg Zone 1 @ 3700'
T/Grayburg Zone 2 @ 3734'
T/Grayburg Zone 2A @ 3766'
T/Grayburg Zone 3 @ 3791'
T/Grayburg Zone 4 @ 3826'
T/Grayburg Zone 5 @ 3870'
T/Grayburg Zone 6 @ 3907'
T/San Andres Formation @ 3909'
KB @ 3571'

Date Completed: 6/30/87
Initial Production: 10 BOPD / 48 BWPD
Initial Formation: Grayburg Zones 2-5
FROM: 3752 to 3900' / GOR 7400

Completion Data

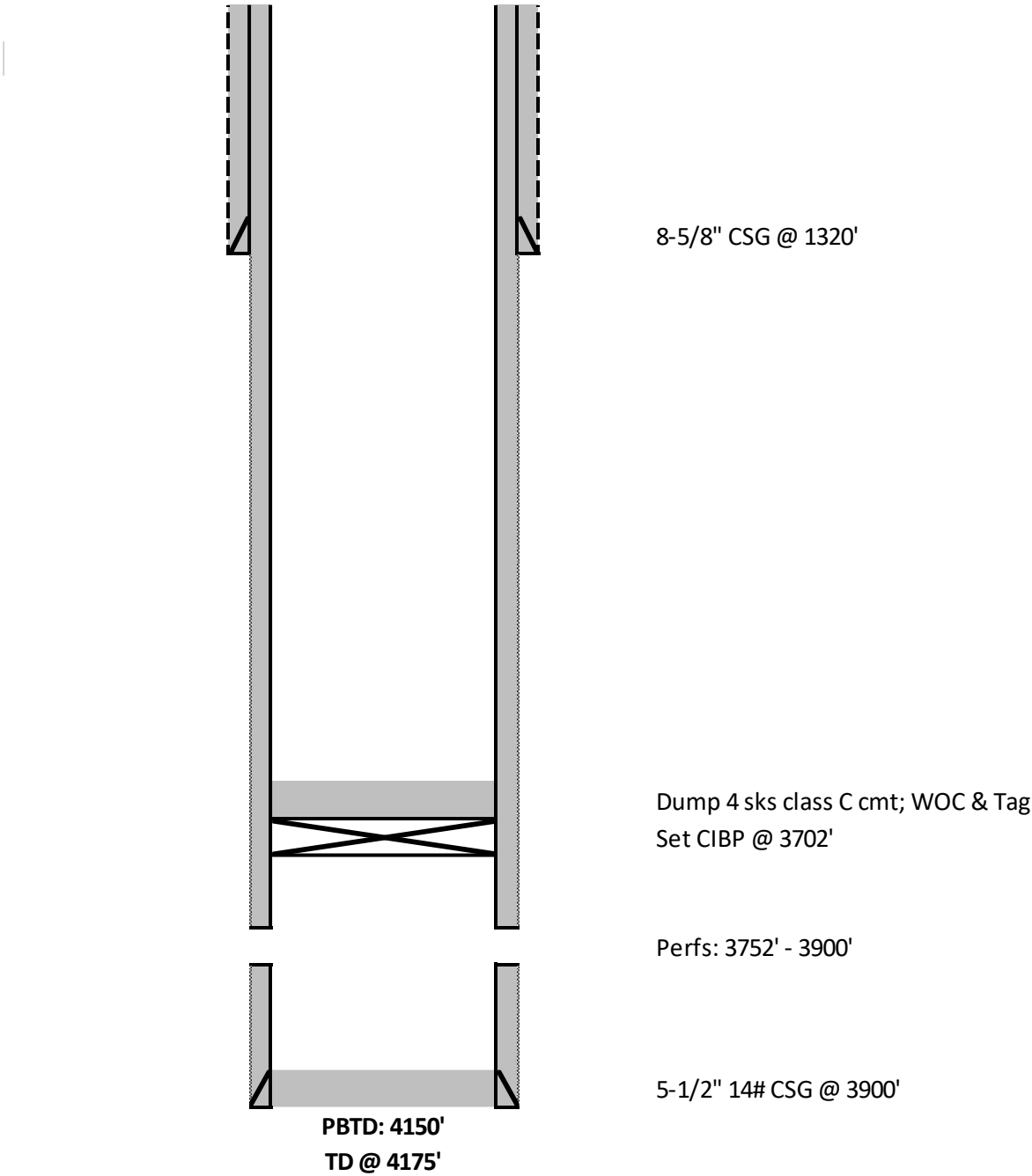
Log Perf 3752-56, 3780-86, 3796-3802, 3812-22, 3860-66,
3878-88, 3892-3900 (1JHPF). Acdz w/ 3750 gals 15%
NeFe HCl. Swab dry. Chem treat. Run PE. TOTP.

Subsequent Workover or Reconditioning:

3/24/89 Chemical treat.

FILE: EMSU311WB.XLS

Proposed WBD



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 240835

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 240835
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA MIT/BHT test	7/18/2023