

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20325
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CITY OF CARLSBAD
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat [74120] CARLSBAD;STRAWN, SOUTH (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 25 Township 22S Range 26E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
TEMPORARY ABANDONMENT [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE TA WELLBORE, TA JOB SUMMARY, AND MIT ARE ATTACHED.

TA Approved until 7/19/24

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 7/19/2023

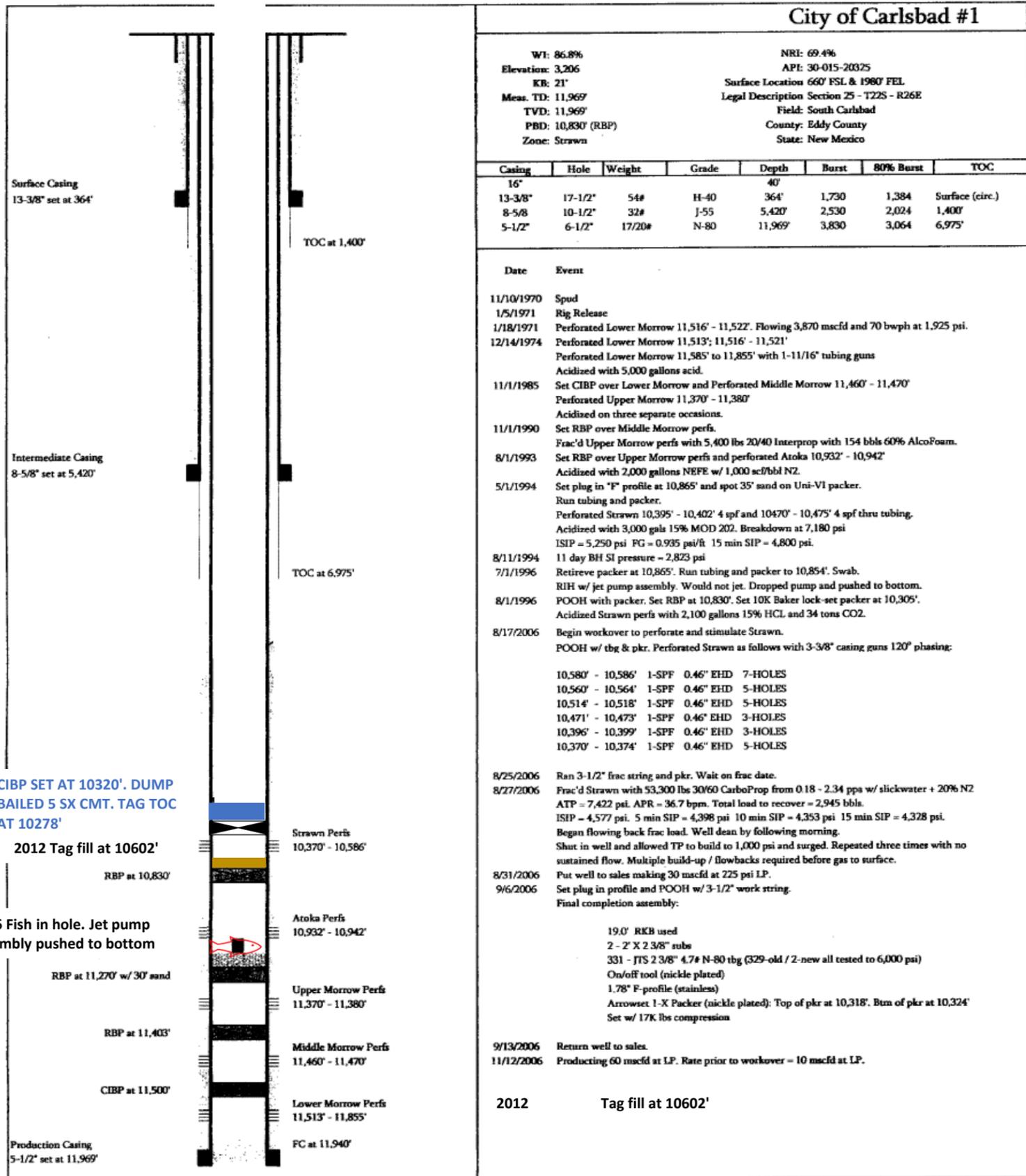
Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/19/23

Conditions of Approval (if any):

Final Wellbore 7/18/2023



City of Carlsbad #1

WI: 86.8%	NRI: 69.4%
Elevation: 3,206	API: 30-015-20325
KB: 21'	Surface Location 660' FSL & 1980' FEL
Meas. TD: 11,969'	Legal Description Section 25 - T22S - R26E
TVD: 11,969'	Field: South Carlsbad
PBD: 10,830' (RBP)	County: Eddy County
Zone: Strawn	State: New Mexico

Casing	Hole	Weight	Grade	Depth	Burst	80% Burst	TOC
16"				40'			
13-3/8"	17-1/2"	54#	H-40	364'	1,730	1,384	Surface (circ.)
8-5/8"	10-1/2"	32#	J-55	5,420'	2,530	2,024	1,400'
5-1/2"	6-1/2"	17/20#	N-80	11,969'	3,830	3,064	6,975'

Date	Event
11/10/1970	Spud
1/5/1971	Rig Release
1/18/1971	Perforated Lower Morrow 11,516' - 11,522'. Flowing 3,870 mscfd and 70 bwph at 1,925 psi.
12/14/1974	Perforated Lower Morrow 11,513'; 11,516' - 11,521' Perforated Lower Morrow 11,585' to 11,855' with 1-11/16" tubing guns Acidized with 5,000 gallons acid.
11/1/1985	Set CIBP over Lower Morrow and Perforated Middle Morrow 11,460' - 11,470' Perforated Upper Morrow 11,370' - 11,380' Acidized on three separate occasions.
11/1/1990	Set RBP over Middle Morrow perfs. Frac'd Upper Morrow perfs with 5,400 lbs 20/40 Interprop with 154 bbls 60% AlcoFoam.
8/1/1993	Set RBP over Upper Morrow perfs and perforated Atoka 10,932' - 10,942' Acidized with 2,000 gallons NEFE w/ 1,000 scf/bbl N2.
5/1/1994	Set plug in "F" profile at 10,865' and spot 35' sand on Uni-VI packer. Run tubing and packer. Perforated Strawn 10,395' - 10,402' 4 spf and 10470' - 10,475' 4 spf thru tubing. Acidized with 3,000 gals 15% MOD 202. Breakdown at 7,180 psi ISIP = 5,250 psi FG = 0.935 psi/ft 15 min SIP = 4,800 psi.
8/11/1994	11 day BH SI pressure = 2,823 psi
7/1/1996	Retrieve packer at 10,865'. Run tubing and packer to 10,854'. Swab. RIH w/ jet pump assembly. Would not jet. Dropped pump and pushed to bottom.
8/1/1996	POOH with packer. Set RBP at 10,830'. Set 10K Baker lock-set packer at 10,305'. Acidized Strawn perfs with 2,100 gallons 15% HCL and 34 tons CO2.
8/17/2006	Begin workover to perforate and stimulate Strawn. POOH w/ tbg & pkr. Perforated Strawn as follows with 3-3/8" casing guns 120" phasing: 10,580' - 10,586' 1-SPF 0.46" EHD 7-HOLES 10,560' - 10,564' 1-SPF 0.46" EHD 5-HOLES 10,514' - 10,518' 1-SPF 0.46" EHD 5-HOLES 10,471' - 10,473' 1-SPF 0.46" EHD 3-HOLES 10,396' - 10,399' 1-SPF 0.46" EHD 3-HOLES 10,370' - 10,374' 1-SPF 0.46" EHD 5-HOLES
8/25/2006	Ran 3-1/2" frac string and pkr. Wait on frac date.
8/27/2006	Frac'd Strawn with 53,300 lbs 30/60 CarboProp from 0.18 - 2.34 pps w/ slickwater + 20% N2 ATP = 7,422 psi. APR = 36.7 bpm. Total load to recover = 2,945 bbls. ISIP = 4,577 psi. 5 min SIP = 4,398 psi 10 min SIP = 4,353 psi 15 min SIP = 4,328 psi. Began flowing back frac load. Well dean by following morning. Shut in well and allowed TP to build to 1,000 psi and surged. Repeated three times with no sustained flow. Multiple build-up / flowbacks required before gas to surface.
8/31/2006	Put well to sales making 30 mscfd at 225 psi LP.
9/6/2006	Set plug in profile and POOH w/ 3-1/2" work string. Final completion assembly: 19.0' RKB used 2 - 2" X 2 3/8" subs 331 - JTS 2 3/8" 4.7# N-80 tbg (329-old / 2-new all tested to 6,000 psi) On/off tool (nickle plated) 1.78" F-profile (stainless) Arrowset 1-X Packer (nickle plated): Top of pkr at 10,318'. Btm of pkr at 10,324' Set w/ 17K lbs compression
9/13/2006	Return well to sales.
11/12/2006	Producing 60 mscfd at LP. Rate prior to workover = 10 mscfd at LP.

2012 Tag fill at 10602'

CIBP SET AT 10320'. DUMP BAILED 5 SX CMT. TAG TOC AT 10278'

2012 Tag fill at 10602'
RBP at 10,830'

1996 Fish in hole. Jet pump assembly pushed to bottom
RBP at 11,270' w/ 30' sand

RBP at 11,403'

CIBP at 11,500'

Production Casing 5-1/2" set at 11,969'

TA JOB SUMMARY
CITY OF CARLSBAD COM #001
30-015-20325

Start Date	Type	Remarks
6/29/2023	Rig - Travel Time	PRE TRIP RIG FOR TRAVEL. MOVED RIG FROM HUMBLE GRACE1 TO CIITY OF CARLSBAD 1
6/29/2023	Safety - Meeting/JSA	HTSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
6/29/2023	Break for Crew -	LUNCH BREAK FOR CREW.
6/29/2023	Pulling Unit - Rig Up	SPOT IN PULLNG UNIT AND RIGGED UP OVER THE WELL.
6/29/2023	BOPE - Function Test	UNLOADED AND FUNCTION TESTED BOP.
6/29/2023	Shut-in Overnight -	THE WELL HAD 2500 PSI ON THE TUBING. COULD NOT BLEED DOWN PRESSURE TO FACILITY. SECURED THE WELL AND SHUT DOWN FOR THE DAY.
6/30/2023	Rig Crew - Travel Time	ROAD CREW TO LOCATION.
6/30/2023	Safety - Meeting/JSA	HTGSM AND HAZARD HUNT.
6/30/2023	Equipment - Load/Unload	RIGGED UP FLOW LINES, MANIFOLD, SEPERATOR AND FLARE.
6/30/2023	Break for Crew -	LUNCH BREAK FOR CREW.
6/30/2023	Waiting on - Orders	WAITED FOR ORDERS. SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/5/2023	Rig Crew - Travel Time	ROAD CREW TO LOCATION.
7/5/2023	Safety - Meeting/JSA	HTGSM FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
7/5/2023	Well Control - Kill Well	WELL HAD 250 PSI ON TUBING AND CASING. PUMPED 40 BBLS 10# BRINE DOWN THE TUBING AND 60 BBLS DOWN THE CASING FOR WELL CONTROL.
7/5/2023	Wellhead - Nipple Down	NIPPLED DOWN WELLHEAD AND FLOW LINE.
7/5/2023	BOPE - Nipple Up	NIPPLED UP 5K BOP.
7/5/2023	Equipment - Load/Unload	LOWERED THE WORK FLOOR RIGGED UP TOOLS FOR WORKNG WITH TUBING.
7/5/2023	Tubing - Pull	PICKED UP ON TUBING WITH 38K ON STRING WEIGHT. THERE WAS NO OVER PULL. PICKED UP 8' SUB TRIED TO TAG UP. MOVED DOWN HOLW FREELY. POOH WITH TUBING.
7/5/2023	Break for Crew -	LUNCH BREAK FOR CREW.
7/5/2023	Tubing - Pull	PULLED OUT OF THE HOLE WITH 332 JOINTS, SEAT NIPPLE, CROSS OVER AND PUMP OUT PLUG.
7/5/2023	Shut-in Overnight -	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/6/2023	Rig Crew - Travel Time	ROAD CREW TO LOCATION.
7/6/2023	Safety - Meeting/JSA	HTGSM AND HAZARD HUNT. FILLED OUT JSA/ HAND FINGER DOCUMENT.
7/6/2023	Well Control - Kill Well	PUMPED 60 BBLS OF 10# BRINE FOR WELL CONTROL.
7/6/2023	Tubing - Run	MADE UP 4-5/8" BIT AND CASING SCRAPER. TIH WITH 72 JOINTS OF TUBING TO 2268'.
7/6/2023	Tubing - Pull	PULLED OUT OF THE HOLE AND LAID DOWN CASING SCRAPER.
7/6/2023	Tubing - Run	MADE UP RBP. TIH WITH 64 JOINTS OF TUBING SET THE RBP AT 2000'. LOADED THE HOLE WITH 46 BBLS AND PRESSURE TESTED TO 500 PSI FOR 10 MINUTES.
7/6/2023	Circulate - Not Well Control	CIRCULATED THE WELL CLEAN WITH 60 BBLS OF 10# BRINE.
7/6/2023	Tubing - Run	TRIPPED IN THE HOLE SECOND RBP WITH 48 JOINTS OF TUBING.

7/6/2023	Break for Crew -	LUNCH BREAK FOR CREW.
7/6/2023	Tubing - Run	SET RBP AT 1500'. DUMPED 3 SACKS OF SAND ON RBP.
7/6/2023	Tubing - Pull	PULLED OUT OF THE HOLE WITH TUBING. LAID DOWN SETTING TOOL.
7/6/2023	Shut-in Overnight -	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/6/2023	Rig Crew - Travel Time	ROAD CREW HOME.
7/10/2023	Rig Crew - Travel Time	ROAD CREW HOME.
7/10/2023	Safety - Meeting/JSA	HTGSM AND HAZARD HUNT.
7/10/2023	Well Control - Bleed Well Down	HOOKE UP TO INTERMETIATE CASING HAD 10 PSI. OPENED TO THE REVERSE PIT AND BLED DOWN IMMEDIATELY.
7/10/2023	BOPE - Nipple Down	NIPPLED DOWN 5K BOP.
7/10/2023	Wellhead - Repair/Change	NIPPLED DOWN 5K TUBING HEAD. CLEANED UP FLANGE AND PREPPED CASING. INSTALLED NEW 5K TUBING HEAD. TORQUED UP AND TESTED VOID TO 2500 PSI.
7/10/2023	BOPE - Nipple Up	NIPPLED UP BOP.
7/10/2023	Break for Crew -	LUNCH BREAK FOR CREW.
7/10/2023	Equipment - Load/Unload	LOWERED THE WORK FLOOR AND PREPPED TOOLS.
7/10/2023	Tubing - Run	TRIPPED IN THE HOLE WITH 50 JOINTS OF TUBING.
7/10/2023	Circulate - Not Well Control	CIRCULATED SAND OUT OF THE HOLE WITH 65 BBLs.
7/10/2023	Tubing - Pull	LATCHED UP ON RBP. OPENED THE BYPASS AND RELEASED THE RBP. PULLED OUT OF THE HOLE WITH 50 JOINTS OF TUBING.
7/10/2023	Shut-in Overnight -	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
7/10/2023	Rig Crew - Travel Time	ROAD CREW HOME.
7/11/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/12/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location.
7/12/2023	Tubing - Check Pressure	Tubing had 0 psi.
7/12/2023	Casing - Check Pressure	Casing had 0 psi.
7/12/2023	Tubing - Run	RIH with retrieving head followed by 72 jts of 2 3/8" L-80 tbg.
7/12/2023	On/Off Tool - Latch	Latch onto RBP release RBP release RBP.
7/12/2023	Tubing - Flowback	Casing started flowing at 500 psi bleed off 500 psi to gas buster through 2" steel line till pressure dropped down to 50 psi.
7/12/2023	Well Control - Kill Well	Bullhead 100 bbls of 10# brine.
7/12/2023	Bridge Plug - Pull	POOH with 72 jts of 2 3/8" L-80 tbg LD RBP.
7/12/2023	Break for Crew - -	Crew meal break.
7/12/2023	Bit/Mill - Run	RIH with 4 5/8' bit, 5 1/2' casing scraper followed by 332 jts or down to 10,344'. Laid down 2 jts.
7/12/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/12/2023	Rig Crew - Travel Time	Rig crew drove home.
7/12/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/13/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location.
7/13/2023	Tubing - Check Pressure	Tubing had 0 psi.
7/13/2023	Casing - Check Pressure	Casing had 30 psi.
7/13/2023	Well Control - Kill Well	Pump 25 bbls of 10# brine down casing for well control.
7/13/2023	Bit/Mill - Pull	POOH with 330 jts of 2 3/8" L-80 tbg. LD bit/scraper.
7/13/2023	Wireline - Rig Up	Rig up Renegade WL and 5K lubricator.
7/13/2023	Wireline - Bridge Plug - Set	RIH with 5 1/2" CIBP and set CIBP at 10,320' or 50' above top perfs 10,370' POOH LD setting tools.
7/13/2023	Casing - Pressure Test	Load casing with 48 bbls of 10# brine test CIBP to 1000 psi with good test bleed off pressure.

7/13/2023	Wireline - Dump Bail Cmt/Sand	Pick up 40' x 3 ½" dump bailer RIH and dump bail 40' (5 sxs) of CMT on top of CIBP (BOC 10,318' - TOC 10,10,278') POOH LD dump bailer.
7/13/2023	Waiting on - Cement	WOC for 2 hours.
7/13/2023	Wireline - Operation	RIH and tag TOC at 10,278' POOH LD tools rig down WL.
7/13/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/13/2023	Rig Crew - Travel Time	Rig crew drove home.
7/13/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/14/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location.
7/14/2023	Tubing - Check Pressure	Tbg had 0 psi.
7/14/2023	Casing - Check Pressure	Casing had 0 psi.
7/14/2023	Tubing - Run	RIIH with 331 jts of 2 7/8' L-80 tbg tag TOC at 10,278' down 1 jts leaving end of tbg at 10,246'.
7/14/2023	Break for Crew - -	Crew meal break.
7/14/2023	Circulate - Packer Fluid	Circulate 300 bbls of F/W and packer fluid at 2 bpm with 600 psi.
7/14/2023	Equipment - Load/Unload	Move in & spot pipe racks.
7/14/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/14/2023	Rig Crew - Travel Time	Rig crew drove home.
7/16/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/17/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & reviewing JSA'S over job plans.
7/17/2023	Tubing - Check Pressure	Tbg had 0 psi.
7/17/2023	Casing - Check Pressure	Casing had 0 psi.
7/17/2023	Tubing - Lay Down	POOH LD 238 jts of 2 3/8" L-80 tbg.
7/17/2023	Break for Crew - -	Crew meal break.
7/17/2023	BOPE - Closing Drill	Conduct H2S & BOP drills.
7/17/2023	Equipment - Load/Unload	Rig down tbg tongs and work floor.
7/17/2023	BOPE - Nipple Down	Nipple down 7 1/16" 5K hydraulic BOP.
7/17/2023	Wellhead - Nipple Up	Nipple up 7 1/16" 5K B1 adaptor flange with gate valve.
7/17/2023	Casing - Pressure Test	Load casing with 21 bbls test casing to 1200 psi with good test bleed off psi. S
7/17/2023	Shut-in Overnight - -	Secure well in overnight shut down.
7/17/2023	Rig Crew - Travel Time	Rig crew drove home.
7/17/2023	Rig Crew - Travel Time	Rig crew drove to location.
7/18/2023	Safety - Meeting/JSA	Held safety meeting with all personal on location discussing & reviewing JSA'S over job plans.
7/18/2023	Casing - Check Pressure	Casing had 0 psi.
7/18/2023	Casing - Check Pressure	Surface had 0 psi.
7/18/2023	Equipment - Load/Unload	Moved 2 3/8" tbg to side of location norm tbg.
7/18/2023	Site Work - -	Rig up hot oil truck run 30 min MIT to 500 psi with NMOCD witness test bleed off.
7/18/2023	Pulling Unit - Rig Down	Rig down Ranger 1754 & reverse unit, clean location moved equipment to the Covington A Federal 18.

District I
 1625 N. French Dr., Hobbs, NM 88240
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242109

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 242109
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	TA approved until 7/19/24	7/19/2023