

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 261
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> CO2	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>J</u> : 1700 feet from the <u>SOUTH</u> line and 1700 feet from the <u>EAST</u> line Section <u>26</u> Township <u>19N</u> Range <u>32E</u> NMPM County <u>HARDING</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB SUMMARY, AND PERTINENT EMAILS ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 7/19/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

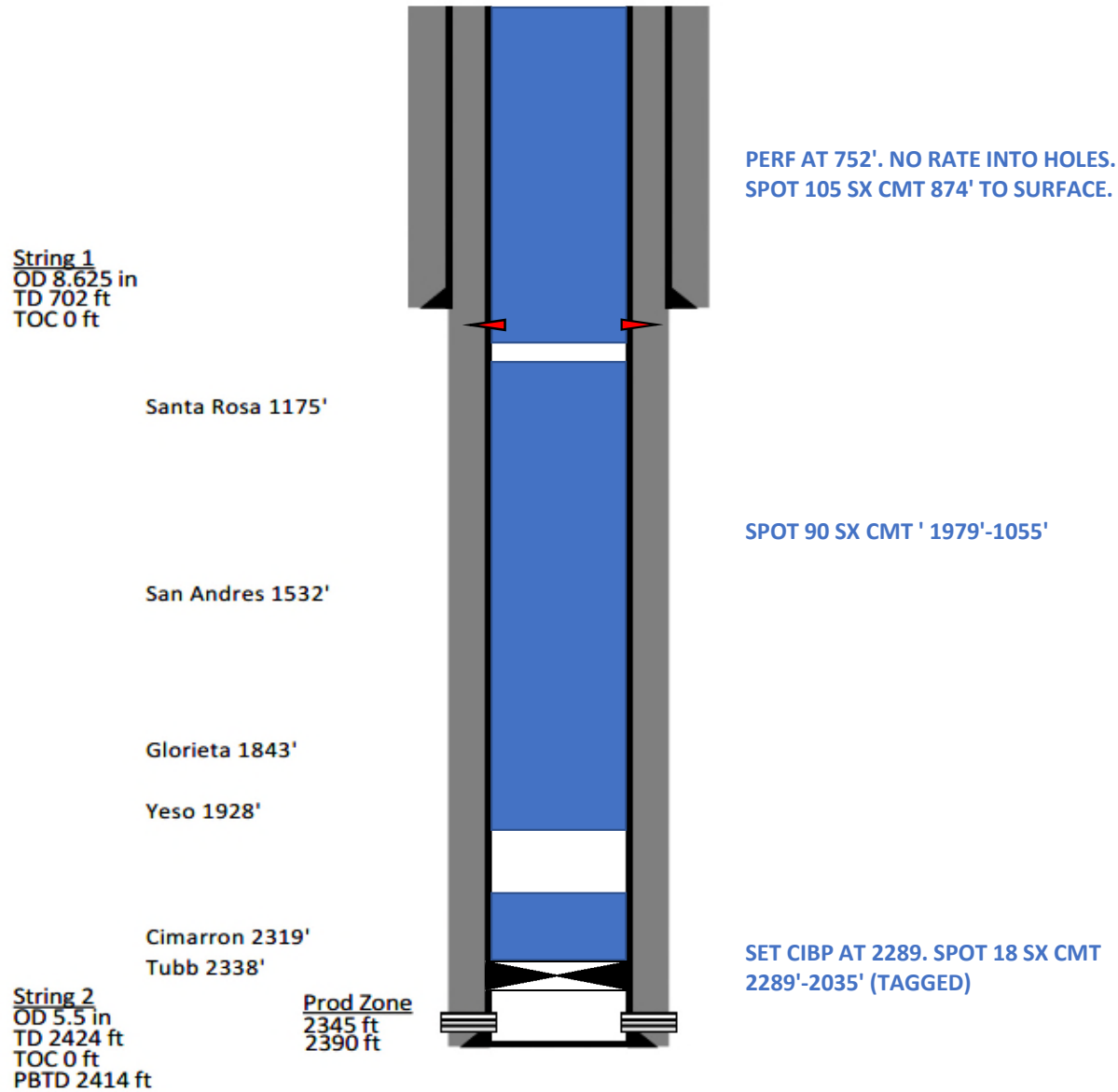
**For State Use Only**

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/26/23

Conditions of Approval (if any):

Stephen Janacek  
7/19/2023

Final Wellbore  
**Bravo Dome Unit 1932 261**  
30-021-20394-0000  
Harding



## PA JOB SUMMARY

BDU 1932-261

30-021-20394

Start Date	Type	Remarks
7/13/2023	Rig Crew - Travel Time	Crew Road Rig to Location
7/13/2023	Equipment - Load/Unload	Spot in base beam & pulling unit & all plugging equipment
7/13/2023	Pulling Unit - Rig Up	Rig up pulling unit
7/13/2023	Casing - Check Pressure	0 PSI on CSG & Surface CSG. Replaced Surface CSG valve
7/13/2023	Shut-in Overnight - -	Secure Location
7/13/2023	Rig Crew - Travel Time	Crew travel to hotel
7/14/2023	Rig Crew - Travel Time	Crew Travel to Location
7/14/2023	Safety - Meeting/JSA	Crew HTGSM. Discuss Hand & Finger Placement
7/14/2023	BOPE - Function Test	Function Test BOPE
7/14/2023	Casing - Check Pressure	250 PSI on CSG
7/14/2023	Casing - Flowback	Flow down PSI to 50 PSI
7/14/2023	Well Control - Kill Well	Pump 30 BBLs of Fresh Water @ 1.5 BPM. CSG on vacuum
7/14/2023	Wellhead - Nipple Down	Nipple down wellhead
7/14/2023	BOPE - Nipple Up	Nipple up BOPE
7/14/2023	Wireline - Rig Up	Rig up Wireline
7/14/2023	Wireline - Gauge Run	RIH w/ 4-3/4 Gauge Ring to 2300'. POOH w/ gauge ring
7/14/2023	Wireline - Bridge Plug - Set	RIH w/ 4-3/4 CIBP. Set @ 2289'. POOH w/ Wireline
7/14/2023	Wireline - Rig Down	Rig down Wireline
7/14/2023	Break for Crew - -	Crew took lunch
7/14/2023	Tubing - Pick Up	Pick up 71 JTs of TBG & Tag CIBP @ 2289'
7/14/2023	Circulate - Not Well Control	Circulated well w/ 85 BBLs of salt gel
7/14/2023	Casing - Pressure Test	PSI Test CSG to 500 PSI & held good for 30 minutes
7/14/2023	Cement - Spot	Est Rate Spot 4.3 BBLs (18 sxs) of Class C CMT & Displaced down to 2100' w/ 8 BBLs.
7/14/2023	Tubing - Pull	POOH w/ 50 JTs of TBG. Lay down 7 JTs of TBG
7/14/2023	Site Work - -	Wash up CMT Truck
7/14/2023	Shut-in Overnight - -	Close BOPE & Lock Pins. Close all valves. Secure Location
7/14/2023	Rig Crew - Travel Time	Crew Travel to Hotel
7/15/2023	Rig Crew - Travel Time	Crew Travel to Location
7/15/2023	Safety - Meeting/JSA	Crew HTGSM. Discuss Hand & Finger Placement
7/15/2023	Tubing - Check Pressure	0 PSI on TBG
7/15/2023	Casing - Check Pressure	0 PSI on CSG
7/15/2023	Tubing - Run	RIH w/ TBG & Tag CMT Plug @ 2035'.
7/15/2023	Tubing - Lay Down	Lay down 2 JTs of TBG to 1979'.
7/15/2023	Cement - Spot	Est Rate. Spot 21.5 BBLs (90 sxs) of Class C CMT to 1055'.
7/15/2023	Tubing - Lay Down	POOH w/ 26 JTs of TBG. Lay down 37 JTs of TBG.
7/15/2023	Wireline - Rig Up	Rig up Wireline
7/15/2023	Wireline - Perforate Csg/Liner	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 752'. POOH w/ Wireline
7/15/2023	Wireline - Rig Down	Rig down Wireline
7/15/2023	Injectivity Test - -	Attempt to Est Injection Rate & PSI up to 500 PSI & held for 30 minutes
7/15/2023	Tubing - Run	RIH w/ 27 JTs of TBG to 874'
7/15/2023	Cement - Spot	Circulated well w/ 25 BBLs (105 sxs) of Class C CMT inside 5-1/2 CSG

7/15/2023	Tubing - Lay Down	Lay down 27 Jts of TBG
7/15/2023	BOPE - Nipple Down	Nipple down BOPE
7/15/2023	Cement - Spot	Top off 5-1/2 CSG w/ Class C CMT. Wash up CMT Truck
7/15/2023	Pulling Unit - Rig Down	Rig down Pulling Unit
7/15/2023	Equipment - Load/Unload	Rig down all plugging equipment
7/15/2023	Shut-in Overnight - -	Secure Location. Well is plugged
7/15/2023	Rig Crew - Travel Time	Crew travel to hotel

**Archived:** Wednesday, July 19, 2023 8:16:47 AM

**From:** [Franco, Jesus M \(L&C Safety Inc\)](#)

**Sent:** Sunday, July 16, 2023 8:45:17 PM

**To:** [Bell, Colton A](#) [Janacek, Stephen C](#) [Fletcher, Jackie](#) [Crowley, Robert D](#) [Burciaga, Hector \(L&C Safety Inc\)](#) [Bock, Justin A](#) [Perez, Yolanda](#) [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov) [Samanthaj.mcfall@emnrd.nm.gov](mailto:Samanthaj.mcfall@emnrd.nm.gov)

**Subject:** RE: Bravo Dome 1932-261 Plug Combination

**Importance:** Normal

**Sensitivity:** None

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Corrected API:

Bravo Dome 1932-261

API : 3002120394

Plug #2: Spot 40 sxs cmt 1978' – 1793'

Plug #3: Spot 20 sxs cmt 1582' – 1482'

Plug #4: Spot 20 sxs cmt 1225' – 1125'

Will Combine Plugs 2 3 & 4 will be combined together w/ 90 sxs of Class C CMT 21.5 BBLs CMT Slurry will put TOC @ 1076'.

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**From:** Franco, Jesus M (L&C Safety Inc)

**Sent:** Saturday, July 15, 2023 7:57 AM

**To:** [Bell, Colton A](#) <[Colton\\_Bell@oxy.com](mailto:Colton_Bell@oxy.com)>; [Janacek, Stephen C](#) <[Stephen\\_Janacek@oxy.com](mailto:Stephen_Janacek@oxy.com)>; [Fletcher, Jackie](#) <[Jackie\\_Fletcher@oxy.com](mailto:Jackie_Fletcher@oxy.com)>; [Crowley, Robert D](#) <[Robert\\_Crowley@oxy.com](mailto:Robert_Crowley@oxy.com)>; [Burciaga, Hector \(L&C Safety Inc\)](#) <[Hector\\_Burciaga@oxy.com](mailto:Hector_Burciaga@oxy.com)>; [Bock, Justin A](#) <[Justin\\_Bock@oxy.com](mailto:Justin_Bock@oxy.com)>; [Perez, Yolanda](#) <[Yolanda\\_Perez@oxy.com](mailto:Yolanda_Perez@oxy.com)>; [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov); [Samanthaj.mcfall@emnrd.nm.gov](mailto:Samanthaj.mcfall@emnrd.nm.gov)

**Subject:** Bravo Dome 1932-261 Plug Combination

Bravo Dome 1932-261

API : 4001211455

Plug #2: Spot 40 sxs cmt 1978' – 1793'

Plug #3: Spot 20 sxs cmt 1582' – 1482'

Plug #4: Spot 20 sxs cmt 1225' – 1125'

Will Combine Plugs 2 3 & 4 will be combined together w/ 90 sxs of Class C CMT 21.5 BBLs CMT Slurry will put TOC @ 1076'.

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State of New Mexico  
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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 241893

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 241893
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/15/23	7/26/2023