

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34394
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 308701
7. Lease Name or Unit Agreement Name A State
8. Well Number 1
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>D</u> : 990 feet from the <u>N</u> line and 330 feet from the <u>W</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting to TA wellbore

Procedure:

1. Notify NMOCD of plan to conduct MIT prior to workover.
2. Disconnect, isolate, lock-out surface mechanical and electrical equipment.
3. POOH all equipment.
4. Set CIBP @ 3,636 ft.
5. Pump 35 ft of cement above CIBP.
6. Tag Cement – notify NMOCD ready to conduct MIT.
7. Circulate pkr fluid.
8. Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min.
9. SI and secure well, isolate and LOTO flowline

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

WBD attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr.Regulatory Analyst DATE 7/20/2023

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/27/23
Conditions of Approval (if any):



WBD Current

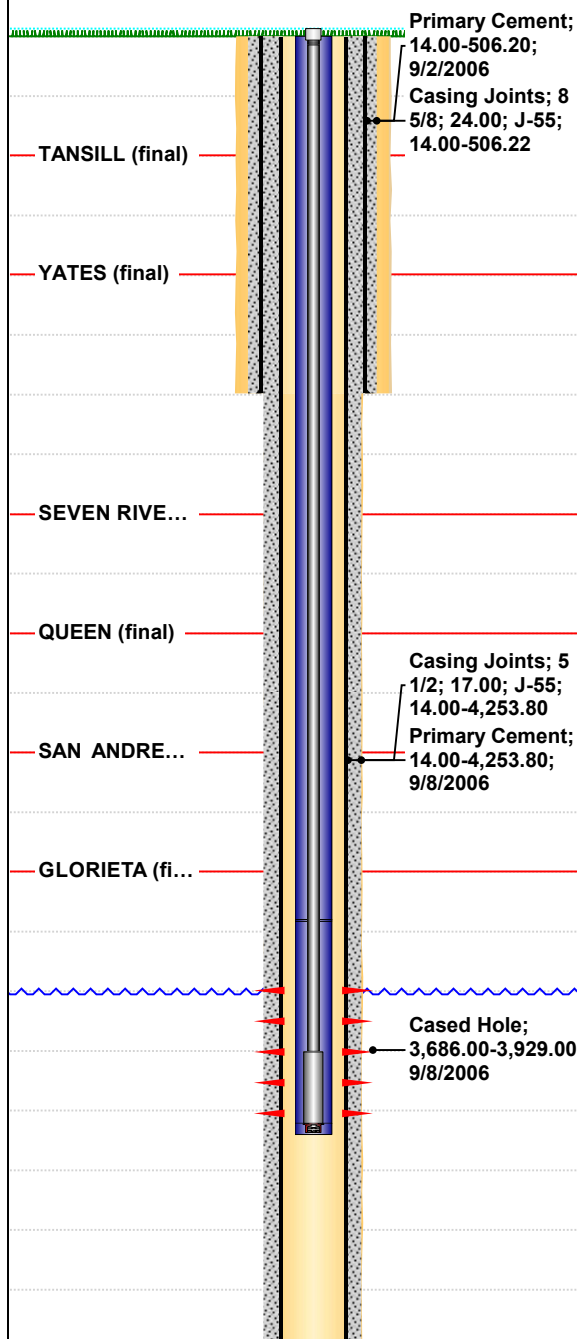
Well Name: A STATE #001 (ARCO STATE #001)

Reference Datum: KB

API/Surface Loc 3001534394	Surface Legal Location US 82	Field Name Cave	State/Province New Mexico	Well Purpose Production
Spud Date 8/31/2006 00:00	Original KB Elevation (ft) 3,695.0	Ground Elevation (ft) 3,681.0	KB-Ground Distance (ft) 14.0	
PBSD (All) (ftKB) Original Hole - 4,250		Total Depth All (TVD) (ftKB)		

**Production, A STATE 1 (ARCO STATE #1) -
Original Hole, 7/19/2023 2:41:20 PM**

Vertical schematic (actual)



Wellbore Sections

Section Description Surface	Size (in) 12 1/4	Act Top (ftKB) 14.0	Act Btm (ftKB) 506.2	Start Date 8/31/2006
Section Description Prod 1	Size (in) 7 7/8	Act Top (ftKB) 506.2	Act Btm (ftKB) 4.253.8	Start Date 9/2/2008

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	506.22
Prod 1	5 1/2	17.00	J-55	4,253.80

Cement Stages

Cement Stages				
Description Primary Cement	String Surface, 506.22ftKB, 8 5/8	Top (ftKB) 14.00	Btm (ftKB) 506.20	Start Date 9/2/2006
Description Primary Cement	String Prod 1, 4,253.80ftKB, 5 1/2	Top (ftKB) 14.00	Btm (ftKB) 4,253.80	Start Date 9/8/2006

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	9/25/2018	3,978.05	3,992.1

Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	112	Baker	T&C Upset	2 7/8	6.50	J-55	3,589.60
Tubing	1		T&C Upset	2 7/8	6.50	J-55	2.75
Tubing	11		T&C Upset	2 7/8	6.50	J-55	352.55
Tubing	1		T&C Upset	2 7/8	6.50	J-55	32.05
Seat Nipple	1		SN	2 7/8	7.20	N-80	1.10

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod	9/25/2018	3,987.6	3,985.6

Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod	1	Wilson	Chromed	1 1/4	4.20	PRC	26.00
Pony Rod	1	Norris	Full	7/8	2.90	HS	2.00
Pony Rod	1	Norris	Full	7/8	2.90	HS	4.00
Pony Rod	1	Norris	Full	7/8	2.90	HS	6.00
Sucker Rod	15 1	Norris	S88 W/SM CPLG/FULL	7/8	2.15	HS	3,775 .00
Sinker Bar	6	Norris	K	1 1/2	4.17	C	150.0 0
Shear Coupling	1	JWS	31K	1	0.00	N/A	1.00
Lift Sub	1	Weatherford	W/ Guides	7/8	2.90	KD	3.00
Rod Insert Pump	1	Garner	RHBC	1 1/4	0.00	N/A	20.00
Strainer Nipple	1	Garner	Strainer	1 1/4	0.00	N/A	0.60

Other In Hole

Description		OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Perforations

Date	Type	Top (ft/KB)	Btm (ft/KB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
9/8/2006	Cased Hole	3,686	3,929	No	1.0	20

[illegible]

Date	Type Float	Depth (ftKB) 4.250	Depth (TVD) (ftKB)
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Comments

Comment	
43628-1	
Comment	
ARTESIA (MAES)	
Comment	
2010-MARBOB	
Comment	
EUNICE (MILLS)	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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WBD Current

Well Name: A STATE #001 (ARCO STATE #001)

Reference Datum: KB

API/Surface Loc 3001534394	Surface Legal Location US 82	Field Name Cave	State/Province New Mexico	Well Purpose Production
Spud Date 8/31/2006 00:00	Original KB Elevation (ft) 3,695.0	Ground Elevation (ft) 3,681.0	KB-Ground Distance (ft) 14.0	
PBDT (All) (ftKB) Original Hole - 4,250		Total Depth All (TVD) (ftKB)		

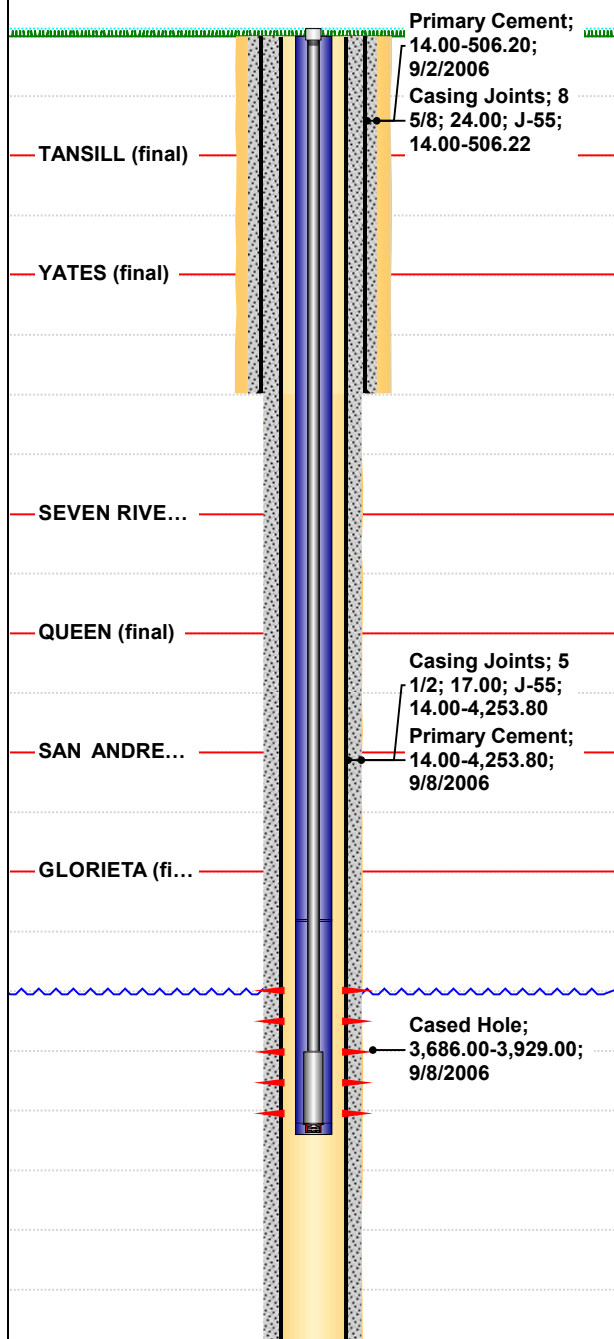
Production, A STATE 1 (ARCO STATE #1) - Original Hole, 7/19/2023 2:41:20 PM

Stimulation Jobs

<typ1> on <dtmstart>

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...

Vertical schematic (actual)





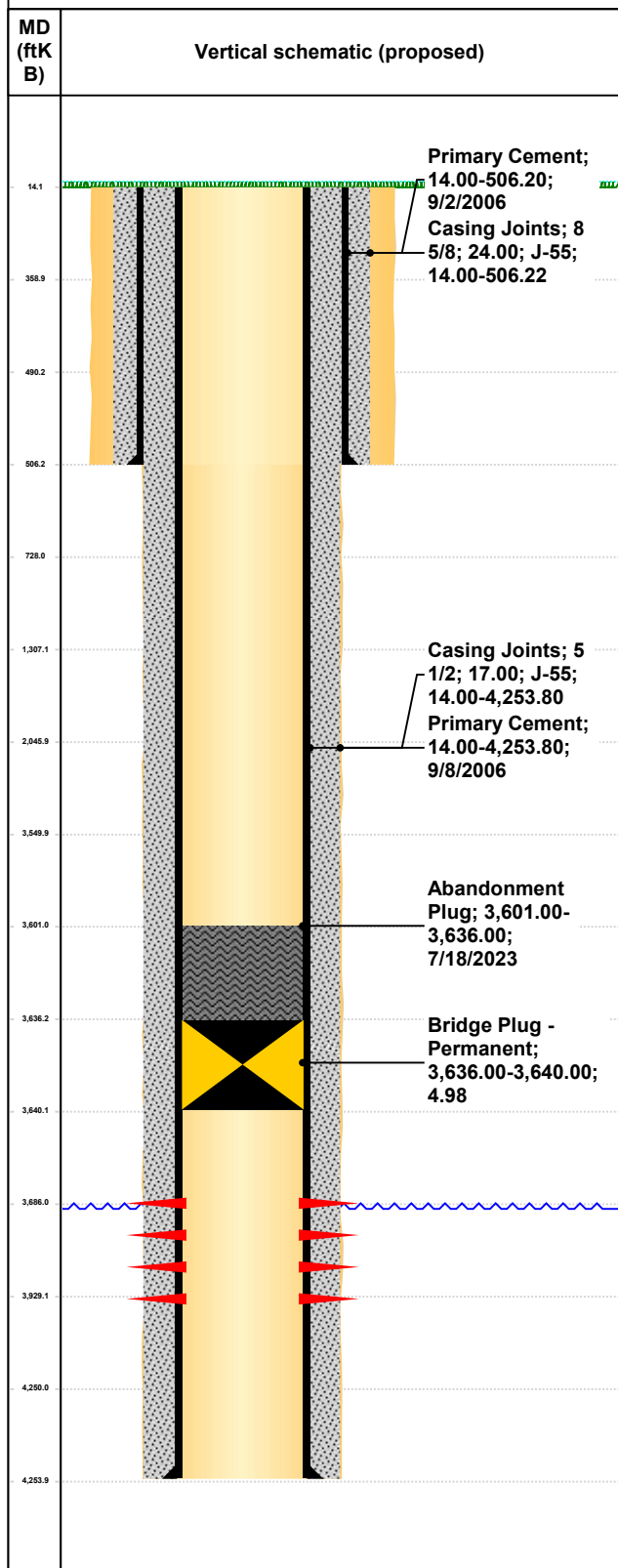
WBD Proposed - TA

Well Name: A STATE #001 (ARCO STATE #001)

Reference Datum: KB

API/Surface Loc 3001534394	Surface Legal Location US 82	Field Name Cave	State/Province New Mexico	Well Purpose Production
Spud Date 8/31/2006 00:00	Original KB Elevation (ft) 3,695.0	Ground Elevation (ft) 3,681.0	KB-Ground Distance (ft) 14.0	
PBTd (All) (ftKB) Original Hole - 4,250		Total Depth All (TVD) (ftKB)		

Production, A STATE 1 (ARCO STATE #1) - Original Hole, 7/19/2023 2:54:30 PM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	12 1/4	14.0	506.2	8/31/2006
Prod 1	7 7/8	506.2	4,253.8	9/2/2008

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	506.22
Prod 1	5 1/2	17.00	J-55	4,253.80

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 506.22ftKB, 8 5/8	14.00	506.20	9/2/2006
Primary Cement	Prod 1, 4,253.80ftKB, 5 1/2	14.00	4,253.80	9/8/2006
Abandonment Plug	Prod 1, 4,253.80ftKB, 5 1/2	3,601.00	3,636.00	7/18/2023

Tubing Strings

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Permanent		4.98	3,636	3,640	7/19/2023

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
9/8/2006	Cased Hole	3,686	3,929	No	1.0	20

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
	Float	4,250	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242529

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 242529
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/27/2023