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|----------------------------|---|--------------------------------------|
| Well Name: YOUNG DEEP UNIT | Well Location: T18S / R32E / SEC 3 / SESW / | County or Parish/State: LEA / NM |
| Well Number: 06 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM11118 | Unit or CA Name: YOUNG DEEP UNIT - BONE SP | Unit or CA Number: NMNM71067B |
| US Well Number: 3002527477 | Well Status: Abandoned | Operator: MATADOR PRODUCTION COMPANY |

Subsequent Report

Sundry ID: 2740485

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/12/2023

Time Sundry Submitted: 08:41

Date Operation Actually Began: 06/12/2023

Actual Procedure: 6/12/23: MIRU WOR. 6/13/23: POOH w/ rods; Function test & NU BOPs. 6/14/23: POOH w/tubing. 6/15/23: RIH & set CIBP @ 8,800' WLM; Load casing & test to 500 psi for 30 minutes, good test. 6/16/23: TIH & tag CIBP @ 8,799' TM; Circulate casing full of MLF; Spot 25 sks Class H cmt on top of CIBP; WOC for 4 hrs; TIH & tag TOC @ 8,585' TM; PU & spot a 25 sk Class C cmt balanced plug @ 6,150' TM. 6/19/23: RIH & Perf @ 4,715' WLM; attempt to establish injection, no success; Spot a 25 sk Class C cmt balanced plug @ 4,765' TM; WOC for 4 hrs; TIH & tag TOC @ 4,496' TM; PU & Spot a 55 sk Class C cmt balanced plug @ 3,170' TM. 6/20/23: PU & Spot a 25 sk Class C cmt balanced plug @ 1,385' TM; RIH & perf @ 700' WLM; attempt to establish circulation, no succes; TIH & spot 80 sks class C cmt from 750' TM to surface. 6/23/23: Cut & remove wellhead; Verify cement to surface in production casing. Cement not to surface in intermediate & surface casing. 7/6/23: Tag cement in intermediate casing @ 280'. PU & circulate 56 sks Class C cmt to surface in both Intermediate & Surface casing; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location. Spud Date: 7/11/1981 Rig Release Date: RDMO; 6/20/2023 Inspector: Steven Baily

| | | |
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SR Attachments

Actual Procedure

Young_Deep_Unit__006_As_Plugged_WBD_20230712084123.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

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|--|----------------------------------|
| Operator Electronic Signature: BRETT JENNINGS | Signed on: JUL 12, 2023 08:41 AM |
| Name: MATADOR PRODUCTION COMPANY | |
| Title: Regulatory Analyst | |
| Street Address: 5400 LBJ FREEWAY, STE 1500 | |
| City: DALLAS | State: TX |
| Phone: (972) 629-2160 | |
| Email address: BRETT.JENNINGS@MATADORRESOURCES.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|----------------------------|---|
| BLM POC Name: JAMES A AMOS | BLM POC Title: Acting Assistant Field Manager |
| BLM POC Phone: 5752345927 | BLM POC Email Address: jamos@blm.gov |
| Disposition: Accepted | Disposition Date: 07/19/2023 |
| Signature: James A Amos | |

6/12/23: MIRU WOR.

6/13/23: POOH w/ rods; Function test & NU BOPs.

6/14/23: POOH w/tubing.

6/15/23: RIH & set CIBP @ 8,800' WLM; Load casing & test to 500 psi for 30 minutes, good test.

6/16/23: TIH & tag CIBP @ 8,799' TM; Circulate casing full of MLF; Spot 25 sks Class H cmt on top of CIBP; WOC for 4 hrs; TIH & tag TOC @ 8,585' TM; PU & spot a 25 sk Class C cmt balanced plug @ 6,150' TM.

6/19/23: RIH & Perf @ 4,715' WLM; attempt to establish injection, no success; Spot a 25 sk Class C cmt balanced plug @ 4,765' TM; WOC for 4 hrs; TIH & tag TOC @ 4,496' TM; PU & Spot a 55 sk Class C cmt balanced plug @ 3,170' TM.

6/20/23: PU & Spot a 25 sk Class C cmt balanced plug @ 1,385' TM; RIH & perf @ 700' WLM; attempt to establish circulation, no success; TIH & spot 80 sks class C cmt from 750' TM to surface.

6/23/23: Cut & remove wellhead; Verify cement to surface in production casing. Cement not to surface in intermediate & surface casing.

7/6/23: Tag cement in intermediate casing @ 280'. PU & circulate 56 sks Class C cmt to surface in both Intermediate & Surface casing; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.

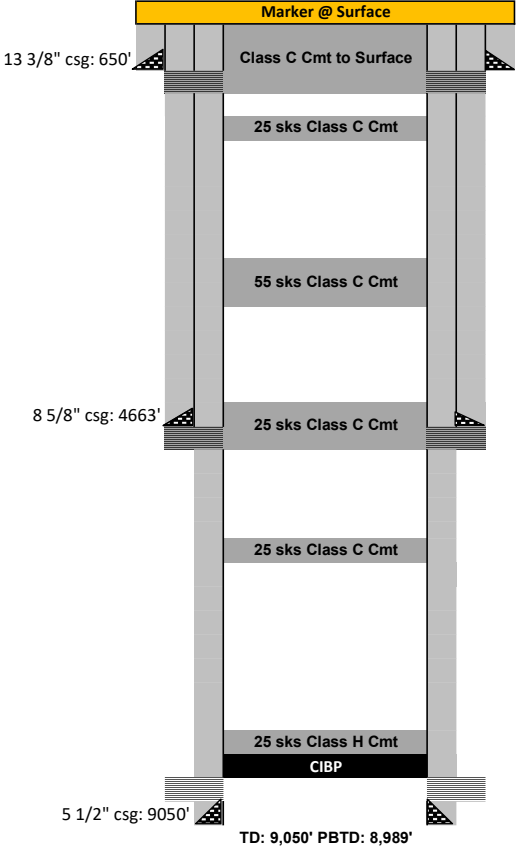
Spud Date: 7/11/1981

Rig Release Date: RDMO; 6/20/2023

Inspector: Steven Baily

MATADOR RESOURCES COMPANY
Young Deep Unit #6
N-3-T18S-R32E 660' FSL 1980' FWL
Lea County, NM
NM-11118 API: 30-025-27477
As Plugged WELLBORE SCHEMATIC

Spud Date: 7/11/81



7/6/23: Tag cement in intermediate casing @ 280'. PU & circulate 56 sks Class C cmt to surface in both Intermediate & Surface casing; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.
6/23/23: Cut & remove wellhead; Verify cement to surface in production casing. Cement not to surface in intermediate & surface casing.
6/20/23: RIH & perf @ 700'; attempt to establish circulation, no succes; TIH & spot 80 sks class C cmt from 750' TM to surface.

6/20/23: Spot a 25 sk Class C cmt balanced plug @ 1,385' TM.

6/19/23: PU & spot a 55 sk Class C cmt balanced plug @ 3,170' TM.

6/19/23: Perf @ 4,715' WLM; attempt to establish injection, no success; Spot a 25 sks Class C cmt balanced plug @ 4,765' TM; WOC for 4 hrs; TIH & tag TOC @ 4,496' TM.

6/16/23: PU & Spot a 25 sk Class C cmt balanced plug @ 6,150' TM.

6/16/23: TIH & Tag CIBP @ 8,799' TM; Circulate wellbore full of MLF; Spot 25 sks Class H cmt on CIBP; WOC for 4 hrs; TIH @ tag TOC @ 8,585' TM.
6/15/23: RIH & set CIBP @ 8,800' WLM; Load casing & test to 500 psi for 30 minutes, good test.
8847' - 96' (11Holes) .41" ACDZ w/3500gal 10% + 5000 gal 10% SRA Frac'd w/45,000 gal + 77,000 SD
6/14/23: POOH w/ tubing.
6/13/23: POOH w/ rods; NU & function test BOPs.
6/12/23: MIRU WOR.

| | Casing Information | | Type | lbs/ft | Joints | Depth Set |
|--------------|--------------------|-------------|-----------|------------|--------|-----------|
| | Hole Size | Casing Size | | | | |
| Surface | 17 1/2 | 13 3/8 | ST&C J-55 | 54.5 | 16 | 650 |
| Intermediate | 12 1/4 | 8 5/8 | ST&C J-55 | 32; 28; 24 | 110 | 4663 |
| Production | 7 7/8 | 5 1/2 | J-55 | 17 | 238 | 9,050 |

| | Cementing Record |
|--------------|--|
| | 750 sx Class 'C' w/ 1/4# Cellflake 2% CaCl; circ 125sx |
| Intermediate | 2640 sx Cl 'H'; circ 100sx |
| Production | 1300sx 65/35 H/Poz + 350sx Cl 'H' cmt circ 200sx |

| Geologic Markers | |
|------------------|------|
| Rustler | 1233 |
| Yates | 2707 |
| 7 Rivers | 3146 |
| Queen | 3850 |
| Grayburg | 4367 |
| San Andres | 4690 |
| Bonespring | 6100 |
| | |
| 1st Sand | 7859 |
| | |
| 2nd Sand | 8524 |
| | |
| 3rd Sand | 9169 |

1333 Top of Salt
3118 Bottom of Salt

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242438

CONDITIONS

| | |
|---|--|
| Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240 | OGRID: 228937 |
| | Action Number: 242438 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| john.harrison | Accepted for record - NMOCD 7/27/23. Well P&A'd 7/6/23 | 7/27/2023 |