

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03835
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 42
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Grayburg SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>1</u> Township <u>17 S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 7/27/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/31/23

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 042	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit Mid-Continent	County/ Parish Lea	Global Metrics Region Lower 48	Surface UWI 3002503835
Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)
Daily Operations			
Start Date	Summary		
8/8/2022	Review JSA and check pressures, production had 700 PSI, intermediate had 105 PSI and surface had 0 PSI. Crew exposed risers and noticed that the interdediate riser was loose and leaking fluid and gas. Crew SWA, talked to super and used a vac truck from a nearby rig to blow down the well. Crew then removed inter risers and installed new before paneling up well and shutting down.		
8/9/2022	Review JSA, pull down panels, install new risers on each string, Inter and surf were T'ed due to VR plugs, production was replaced and hole was back filled. Crew graded location and removed flow line.		
10/13/2022	Held safety meeting. Discussed hazards. PT surface lines and equipment to 1500 psi. Test was good. Performed inj test. Test failed 1 bpm at 1200 psi. RD CMT pump and supporting equipment.		
11/29/2022	Moved WSU and cement equipmetn from LSAU 29. MIRU. Flowed well down. Squeezed 25 sx class C below packer f/ 4482' t/ 4630' SIP 1000 psi.		
11/30/2022	Verify well is static. N/D WH, N/U BOPE. attempt to release packer,		
12/1/2022	Safety meeting, R/U wireline, cut TBG above paker, lay down TBG 140 jts of 2 3/8 & 1 cut jt,, CIW secure LOC		
12/2/2022	safety meeting, tenet 2, test well, N/D BOP, RDMO		
12/21/2022	Spotted in equip. Rigged up all lines. Winch truck will not start. Shut down the job to repair winch truck.		
1/3/2023	Held safety meeting with crew. TIH and tagged @ 4424'. Spotted 40 sks of Class C from 4424' to 4168'. WOC and PT. Pumped 80 bbls of 10 ppg brine. Spotted 65 bbls of MLF. Spotted 27 sks 3869'-3702'. Spotted 27 sks 3145'-2978'. TOH. TIH with perf gun and shot at 2113'. Established circ. .3 bpm at 860 psi. Circulated 60 bbls of 10 ppg brine water. Shut in well and secured location.		
1/4/2023	Held safety meeting with crew. CC 160 bbls of 10 ppg brine. Pumped 67 sks of Class C, balanced inside and out of prod CSG from 2113' to 1874'. Displaced with 64 bbls of MLF and 10 bbls of 10 ppg brine.		
3/4/2023	JSA SWC SIF. Review SDS for chemicals on Loc. Found the crew needed additional PPE. Wait on PPE. Mixed up 3 BBLS of cement dumped in 10 LBS of Swell Plug, the Swell Plug clumped up and floated on top of the cement slurry. Decided not to pump cement down the well due to possible plugging of the perfs at 650'. RDMO.		
3/6/2023	Established ciculation with fresh water. Squeezed 30 sx class C with TS nano displaced with 21.5 bbls fresh water. SIP 400 PSI. Secured well.		
7/18/2023	MIRU Sunset 33, Tag top of cement @ 510', RIH w/ renegade CBL establish cement top on 7"x 9 5/8" annulus @ 430', cut 7" Casing at 420'. SI well, SDFN		
7/19/2023	RIH w/ and spear 7" Casing, MIRU Butch's Casing crew, POOH w/ 13.5 Jts of 7" Casing (420'), RD Butchs casing crew.		
7/20/2023	RU 2 3/8" Lifting equipment. RIH tag cement @ 510', wash wellbore clean. spot 35 sks Class C f/510'-360' across cut 7" casing @ 420', POOH, WOC, perform Bubble Test, Good Test, RIH and Tag cement @ 350'. POOH, RIH and set Packer @ 318', SI-SDFN		
7/21/2023	Perform succesful bubble tests on both annulus, MIRU Renegade Run CBL on 9 5/8" x 13", No cement from surface to the shoe. Perforate 9 5/8" @ 345', Attempt to circulate no success, Re-perforate @ 345' and re-attempt to circulate no success.		
7/22/2023	MIRU Workover Solutions and cut 9 5/8" Casing @ 308' Circulate wellbore clean w/ 5 star Wellbore wash , Hydro vac cellar below starter head. RIH and set packer @ 30', SDFW		
7/24/2023	Cut off Wellhead w/ Nuwave, Pull WH, Spear and pul 9 5/8" Casing (308'), RIH w/ 13" Casing scraper to 290', POOH LD scraper, RIH w/ workstring to 347'. Pump 45 sacks class C 14.8 ppg 1.32 yield cement from previous cement top @ 347'to 258' (cut casing at 308'). Pumped .9 bbls of displacement, POOH, SDFN		
7/25/2023	Perform Failed Bubble Test, RIH tag cement @ 271', Circulate wellbore clean, POOH, RUN CIBP and set @ 268',Perform successful bubble test, Pump 170 sacks class C 14.8 ppg 1.32 yield cement to surface. No displacement. POOH LD 2 3/8" workstring. RDMO		

As Plugged Wellbore Diagram

Created: 04/24/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington San Andres Unit
 Field: Lovington
 Surf. Loc.: 1980 FNL & 1980 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 42 St. Lse: _____
 API: 30-025-03835
 Unit Ltr.: F Section: 1
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA4982

Surface Casing

Size: 13"
 Wt., Grd.: 50#
 Depth: 299'
 Sxs Cmt: 200
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/4"

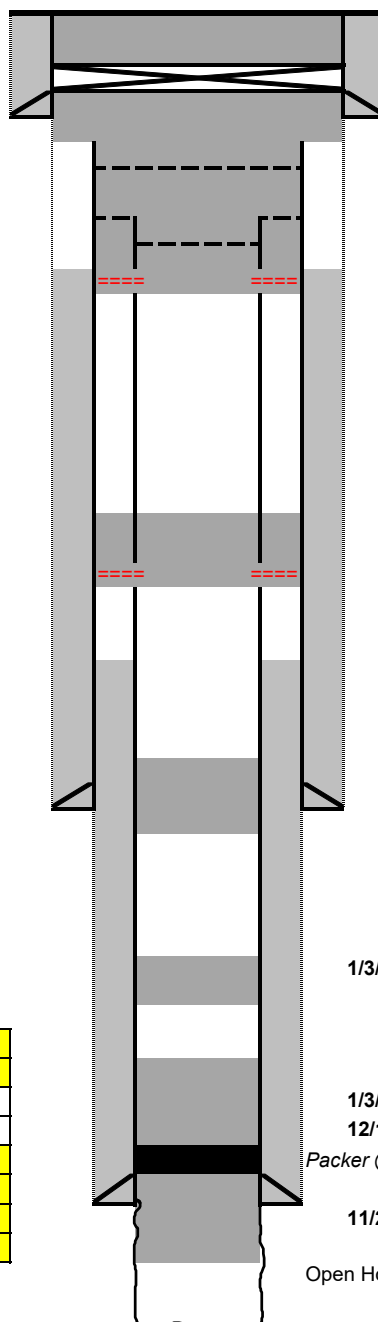
Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36#
 Depth: 3095'
 Sxs Cmt: 535
 Circulate: No
 TOC: 715' EST. Calc
 Hole Size: 12"

Production Casing

Size: 7"
 Wt., Grd.: 22#
 Depth: 4536'
 Sxs Cmt: 300
 Circulate: No
 TOC: 2464 EST. Calc
 Hole Size: 8-3/4"

Rustler	1,999	
Salt	2,113	
Tansil	2,898	
Seven Rivers	3,266	
Queen	3,869	
Grayburg	4,309	
San Andres	4,529	
TD	4,938	



7/25/23: Set CIBP @ 268' @ spot 170 sx
 Class C f/ 268' - 0'

7/24/23: Cut/pull 9-5/8" f/ 308'; spot 45 sx Class
 C f/ 347' - 258'

7/20/23: Spot 35 sx Class C f/ 510' - 360'

Tag plug @ 370'

7/18/23: Cut/pull 7" f/ 420'

3/6/23: Perf @ 650'; circ. 30 sx Class C f/ 650'
 - 550'; tag cement @ 510'; perform CBL, TOC in
 annulus @ 430'

1/4/23: Circ. 67 sx Class C f/ 2,113' - 1,850'
 Tag plug @ 2,024'

1/3/23: Perf @ 2,113'; est. injection

KB: _____

DF: 3,840

GL: _____

Ini. Spud: 02/12/39

Ini. Comp.: 03/27/39

1/3/23: Spot 27 sx Class C f/ 3,145' - 2,978'

1/3/23: Spot 27 sx Class C f/ 3,869' - 3,702'

1/3/23: Spot 40 sx Class C f/ 4,424' - 4,168'

12/1/22: Cut tbg above packer and LD tbg

Packer @ 4,432'

11/23/22: Bullhead 25 sx Class C below packer

Open Hole: 4536' - 4938'

PBTD(est.): _____
 TD: 4,938
 Deepened: _____

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Santa Fe, NM 87505

CONDITIONS

Action 245297

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 245297
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/25/23	7/31/2023