

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-31367	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT	
8. Well Number 73	
9. OGRID Number 241333	
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>A</u> : <u>1210</u> feet from the <u>NORTH</u> line and <u>1170</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 7/28/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/31/23

Conditions of Approval (if any):



P&A Operations Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 073	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit Mid-Continent	County/ Parish Lea	Global Metrics Region Lower 48	Surface UWI 3002531367
Basic Well Data			
Current RKB Elevation 3,842.00, 4/21/2014	Original RKB Elevation (ft) 3,842.00	Latitude (°) 32° 52' 4.332" N	Longitude (°) 103° 18' 9.36" W
Daily Operations			
Start Date	Summary		
6/28/2022	HSE meeting, hazard hunt, wellhead gas/pressure checks, reviewed dig plan, unload equipment, fueled equipment, excavated around willhead to expose production risers, removed old plumbing, made up new assemblies, installed risers, painted valves as per code, backfilled excavation, cleared location of brush/mesquites, load/secured equipment, location is prepped.		
7/19/2022	Moved WSU and cement equipment from WLU 87. MIRU. Checked pressure's and bled down all strings. Casing continued to flow. Attempt to pressure test tbg found hole high in tbg started to circulate right away. Casing continued to flow. Ordered out mud for the am.		
7/20/2022	Checked pressure's bled down all strings continued flowing. Circulate hole with brine continued flowing 150 SIP. Waited on kill. Pumped mud cap across all strings killed well slight vacuum. N/D WH, N/U BOPE. Rigged up spooler, laid down 10 jts. * Pipe had 1-2" of scale build up around pipe and cable making very difficult to cut bands or work pipe.		
7/21/2022	Checked pressure's 0 psi all strings. Loaded up well with mud. POH with ESP tbg parted while POH. Laid down 80 jts plus 28' parted jt. 2620' of pipe was recovered ~2630' cable was also recovered. RIH with guage ring tagged TOF at 2920'. N/D BOPE, N/U WH. RDMO.  *Kerry Foertner with NMOCD approved plugging well out from TOF*		
12/13/2022	MIRU WSU and cement equipment. Checked pressure's and bled down all strings. N/D WH, N/U BOPE. TIH with bit and scraper to 876' had to shut down due to high winds.		
12/14/2022	Held safety meeting with crew. TIH with bit and scraper. Tagged at 2410'. TOH with bit and scraper. TIH with packer. Set packer at 2379'. PT CSG. Inj at .3 bpm at 500 psi. Pump down TBG to establish rate. Pressure increased to 900 psi and held. No inj. TOH with packer. Shut in well and secured location.		
12/15/2022	Held safety meeting with crew. TIH with bit and scraper. R/U swivel. Wash down to TOF at 2920'. Circ clean. TOH. Secured the well and location.		
12/16/2022	Held safety meeting with crew. TIH to 2911'. Spotted 100 sks of Class C cement f/ 2,911' - 1,924'. Disp w/ 7.5 bbls. TOH. WOC. TIH and tagged TOC at 1852'. PT CMTPLG/CSG to 500 psi. TIH and spoted 86 sks of Class C cement from 1852'-1003'. TOH. WOC overnight.		
12/17/2022	Held safety meeting with crew. TIH with TBG and tagged TOC at 1216'. TOH. P/U packer. TIH to 1095' test above, test failed. Inj .1 bpm at 500 psi. TOH w/ 1 jt to 1064'. CSG test to 500 psi. Success. TOH with packer. TIH with TBG. Pump throttle not functioning. Shut down. Shut in the well and secured location.		
12/19/2022	Held safety meeting with crew. Repaired throttle switch on pump. Spotted 57 sks of Class C cement from 1198' to 650'. WOC. PTCMT plug to 500 psi. Success. Bubble test failed. TIH and tagged TOC at 793'. RIH with perf and shot at 783'. Attempted inj. Pressured up to 700 psi and held. No inj. TIH to 793'. Spotted 27 sks of Class C from 793' to 527'. TOH. Applied 700 psi from surface and left overnight.		
12/20/2022	Held safety meeting with crew. Bubble test, failed. TIH and tagged TOC at 520'. Discussed with engineer. RDMO to perform diagnostic log offline.		
7/25/2023	MIRU Renegade E-line, attempt to run CBL tagged at 162' w/ CBL string, POOH PU 4.500" gauge ring w/ junk basket and tagged @ 220', RDMO Renegade. Discuss plan forward with WOE.		
7/26/2023	Move rig and equipment from LSAU 42 to location. MIRU. N/D wellhead. N/U BOP and test. R/U floor. RIH with bit/scraper tagged @ 297'. SNFN.		
7/27/2023	Cleanout wellbore from 297' to 520' TOC. POOH. Perform CBL log. Perform final bubble tests, good to cement to surface. RIH with tubing to TOC. N/D BOP. Pump 50 sxs class C cement from 520' to surface. L/D tubing.		
7/28/2023	Verify cement to surface. RDMO. Move rig and equipuiment to LSAU 77.		

**Lovington San Andres Unit # 73**

Created: 08/13/13 By: TPQJ  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington San Andres Unit  
 Field: Vacuum (Grayburg-San Andres)  
 Surf. Loc.: 1210' FNL & 1170' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Active Oil Producer

Well #: 73 St. Lse: B 2359  
 API: 30-025-31367  
 CHEVNO: OQ3283  
 Unit Ltr.: A Section: 1  
 TSHP/Rng: 17S / 36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: \_\_\_\_\_

**As Plugged Wellbore Diagram****Surface Casing**

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 406'  
 Sxs Cmt: 250 sx  
 Circulate: by calc  
 TOC: Surface  
 Hole Size: 12 1/4"

**7/27/23:** Perform CBL on 5-1/2; confirm cement to surface. Spot 50 sx Class C f/ 520' - 0'

**12/19/22:** Perf @ 783', no injection spot 27 sx Class C f/ 793' - 527' (tag at 520')

**12/19/22:** Spot 57 sx Class C f/ 1,198' - 650' (tag @ 793')

**12/16/22:** Spot 86 sx Class C f/ 1,852' - 1,003' (tag at 1,216')

**12/16/22:** Spot 100 sx Class C f/ 2,911' - 1,924' (tag at 1,852')

Tbg/ESP cable parted while TOH  
TOF @ 2,950'  
Received permission to begin plugging.

KB: 3,842'

DF: \_\_\_\_\_

GL: 3,827

Ini. Spud: 10/23/91

Ini. Comp.: 11/21/91

**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 5054'  
 Sxs Cmt: 1300 sx  
 Circulate: by Calc  
 TOC: Surface  
 Hole Size: 7 7/8"

Perfs: 4614-5022

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 245581

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 245581
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/28/23	7/31/2023