

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29429
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Steward Com
8. Well Number 1
9. OGRID Number 372834
10. Pool name or Wildcat Basin FC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5983'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Epic Energy LLC
3. Address of Operator 332 Rd 3100, Aztec, NM 87410
4. Well Location
Unit Letter P : 790 feet from the South line and 790 feet from the East line
Section 16 Township 25N Range 08W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5983'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Epic Energy P&A'd the Steward Com #1 on 7/20/2023. Please find attached report.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 7/26/2023

Type or print name Shawna Martinez E-mail address: Shawna@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/31/23
Conditions of Approval (if any):

Epic Energy		Steward Com #1				Date Comp	7/20/2023	
Plug #	Formation	NMOCD Pick Formation Top	Cement Pump Date	Perfs	CICR Depth	Cement Detail	Cement Plug Depths	Plug Position
1	Fruitland/Kirtland	2082/1765'	7/20/2023	2020' - 2055'	1970'	24sx Class "G" Neat cement (27.6cuft, 4.9bbl, 1.15yld, 15.8ppg, 5.0gps)	1660' - 1970'	Inside
2	Ojo Alamo	1087'	7/20/2023	N/A	N/A	12sx Class "G" neat cement (13.8cuft, 2.5bbl, 1.15yld, 15.8ppg, 5.0gps)	983' - 1138'	Inside
3	Surface	7" csg shoe at 120'	7/20/2023	N/A	N/A	24sx Class "G" Neat cement (27.6cuft, 4.9bbl, 1.15yld, 15.8ppg, 5.0gps)	Surface - 171'	Inside
Top Off	Surface		7/20/2023			50sx Class "G" Neat cement (57.5cuft, 10.3, 1.15yld, 15.8ppg, 5.0gps)	Top off 7" x 4-1/2" annular & fill cellar	Inside/Outside
Wellhead Cut-off & marker installed 7/20/2023								
<p>7/20/2023 Notified BLM (Cement hotline) & NMOCD (Monica Kuehling) 7/18/2023 (1200hrs) of P&A. SICP=0psi, BH=0psi upon arrival. Change out elevators. Picked up a 4-1/2" CICR and TIH on 61jts of 2-3/8" tbg. Set CICR at 1970'KB. Loaded tbg and tested to 1000psi, good. Made final motion and stung of out retainer. Est circulation with 20bbbs and circulate clean with 30bbbs. Shut in csg and pressure tested to 580psi, held good. RU A-Plus Cementing Service. EOT at 1969' (CICR at 1970'), Plug #1: Kirtland/Fruitland (1660' - 1970'): Pumped 24sx of Cl "G" cement (27.6cuft, 4.9bbl, 1.15yld, 15.8ppg, 5.0gps), balanced with 6bbbs of water. LD 26jts and TOH to remove stinger assembly. TIH w/ 2' tag sub and 35jts of 2-3/8" tbg and a 12' tbg sub. EOT at 1138'KB. Plug #2: Ojo Alamo: (983'-1138'): Pumped 12sx of Cl "G" cement (13.8cuft, 2.5bbls, 1.15yld, 15.8ppg, 5.0gps), balanced w/ 3.5bbbs of water. LD 12' sub and 30jts of 2-3/8" tbg. 5jts in hole, picked up 12' sub, EOT at 171'KB. Plug #3:(Surface-171'): Pumped 24sx of Cl "G" cement (27.6cuft, 4.9bbl, 1.15yld, 15.8ppg, 5.0gps) and circulated good cement slurry to surface. LD remaining tbg and top off 4-1/2" csg (1100hrs). Wash out & ND BOP. Monitor BH valve & 4-1/2" csg for 4hrs (as per M. Kuehling, NMOCD) while digging out wellhead, csg standing full and nothing at BH valve. (1500hrs): Cut-off well head, ran plumb bob & tag at 22' in annulus, cement standing full in 4-1/2". Weld-on P&A marker. M&P 50sx of Cl G cement(57.5cuft, 10.3bbl, 1.15yld, 15.8ppg) for top off and fill cellar. RD DWS #32 & prep to move to yard tomorrow morning. KCE notified of remaining wellhead parts on loc, possible pick up on 7/25/2023. Gravel berms, meter run, rig anchors still on location. Note: John Durham jr (NMOCD) on location today, witnessed and approved csg test & cement plugs.</p>								

EPIC Energy, LLC

Steward Com #1

P&A

Basin Fruitland Coal

790' FSL & 790' FEL, Section 28, T32N, R13W, San Juan County, NM

API #30-045-29429

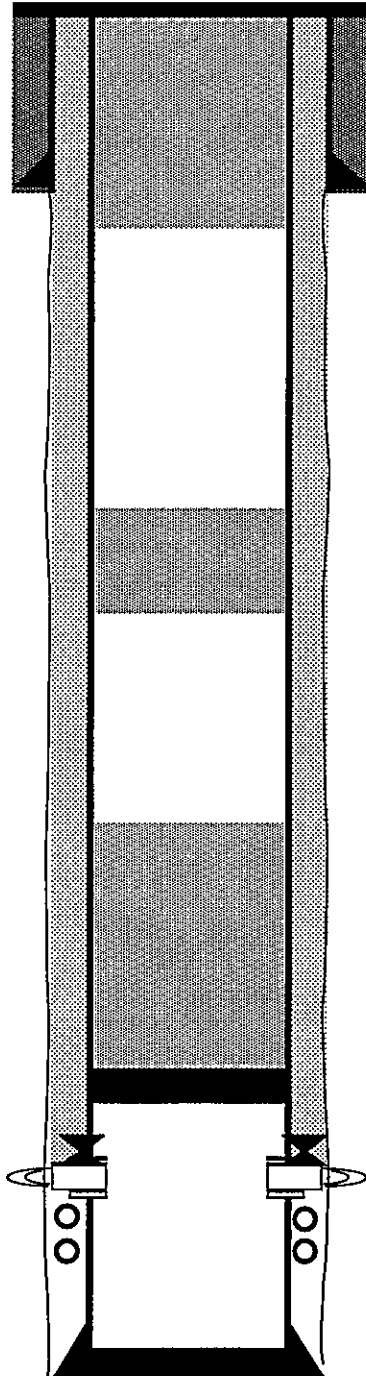
Today's Date: 5/16/23
Spud: 7/15/1997
Completed: 1/2/1983
P&A: 7/20/2023

Surface - Kirtland

Ojo Alamo @ 1087'

Kirtland @ 1765'

Fruitland @ 2082'



Surface Casing Elevation: 5983' GL
Hole Size: 8-3/4"
7.0", 23#, Casing set @ 120'
Cement w/ Class B 2% CC , 6 bbls circ to surf

Plug #3: 7.0" Surface Shoe - Surface - 171'
24 sxs Class G Neat (27.6 cf)
Topped off with 50 sxs Class G Neat (57.5 cf)

Plug #2: Ojo Alamo - 983'-1138'
12 sxs Class G Neat (13.8 cf)

Set cement retainer @ 1970'
Plug #1: Fruitland/Kirtland - 1660'-1970'
24 sxs Class G Neat (27.6 cf)

Production Tubing
2 3/8" 4.7# tubing set @ 2078'

Production Casing
Hole Size: 6 1/4"
4-1/2", 10.5#, casing set @ 2131'
Cement w/ 165 sx (340 cf) Class B w/ 2% metasilicate
Cement w/ 105 sx (124 cf) Class B
Circulated 1/2 bbl to surface.
ECP @ 1998'
DV tool @ 1996'

Perfs 2020-2055 (Total of 70 holes)

PBTD: 2131'
TD: 2157'

*Not drawn to scale

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CONDITIONS

Action 244489

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 244489
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/20/23	7/31/2023