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Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021		
	BUREAU OF LAND MANAGEM	IENT	5	5. Lease Serial No. MULTIPLE		
	SUNDRY NOTICES AND REPORTS	-	-	. If Indian, Allottee or T	ribe Name	
	ot use this form for proposals to drill doned well. Use Form 3160-3 (APD) fo			MULTIPLE		
SUBMIT IN TRIPLICATE - Other instructions on pag			7. If Unit of CA/Agreement, Name and/or No. MULTIPLE			
1. Type of Well Oil Well Gas Well Other			8	8. Well Name and No. MULTIPLE		
2. Name of Operator EOG RESOURCES INCORPORATED			9	9. API Well No. MULTIPLE		
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 770 3b. Phone No. (713) 651-70			<i>´</i>	10. Field and Pool or Exploratory Area MULTIPLE		
4. Location of Well (H	Footage, Sec., T.,R.,M., or Survey Description)			1. Country or Parish, Sta	ate	
MULTIPLE				MULTIPLE		
	12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATI	E NATURE OF NOTICI	E, REPORT OR OTHEI	R DATA	
TYPE OF SUB	BMISSION		TYPE OF ACTI	ON		
✓ Notice of Inten	t Acidize	Deepen Hydraulic Fr New Constr	racturing Reclan		Water Shut-Off Well Integrity Other	
Subsequent Re	port Change Plans	Plug and Ab		rarily Abandon	Utilei	
Final Abandon	ment Notice Convert to Injection	Plug Back	Water	Disposal		
completion of the completed. Final <i>i</i> is ready for final i	hich the work will be perfonned or provide the Bond N involved operations. If the operation results in a multip Abandonment Notices must be filed only after all requi nspection.) es, Inc. (EOG) respectfully requests a two-year ex	ple completion rements, inclu	or recompletion in a ne ding reclamation, have b	ew interval, a Form 3160 been completed and the	0-4 must be filed once testing has been operator has detennined that the site	
Colgrove 35 F Colgrove 35 F	ed Com 711H 30-025-48053 ed Com 712H 30-025-48054 ed Com 713H 30-025-48055 ed Com 714H 30-025-48076					
water, therefor	n is necessary so as to maintain production volume re EOG has delayed the development of additiona of these additional targets which is critical to preve	I targets with	in the Wolfcamp. Nev	• •	•	
EOG's goal is	to spud these wells by January 31, 2024.					
14. I hereby certify tha STAR HARRELL /	at the foregoing is true and correct. Name (<i>Printed/Typ</i> Ph: (432) 848-9161		Regulatory Specialist			
Signature		Date		10/11/2022	2	
	THE SPACE FOR	FEDERAL	OR STATE OFIC	CEUSE		
Approved by						
CODY LAYTON / F	Ph: (575) 234-5959 / Approved		Assistant Field M	Anager Lands & Dat	05/02/2023 e	
certify that the applica	I, if any, are attached. Approval of this notice does not nt holds legal or equitable title to those rights in the sul e applicant to conduct operations thereon.	warrant or	Office CARLSBAD			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

COLGROVE 35 FED COM 711H, US Well Number: 3002548053, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

COLGROVE 35 FED COM 712H, US Well Number: 3002548054, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

COLGROVE 35 FED COM 713H, US Well Number: 3002548055, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

COLGROVE 35 FED COM 714H, US Well Number: 3002548076, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	246553
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
pkautz	None	8/1/2023

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Action 246553