

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078773
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOGOS OPERATING, LLC

3a. Address 2010 AFTON PLACE
FARMINGTON, NM 874013b. Phone No. (include area code)
(505) 278-8720

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 33 T31N R05W NENW (C) 334 FNL 1682 FWL

7. If Unit of CA/Agreement, Name and/or No.

NMNM78407E

8. Well Name and No.

ROSA UNIT 742H

9. API Well No.

30-039-31419

10. Field and Pool or Exploratory Area

BASIN MANCOS

11. Country or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		Production casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/22 - 5/23/23 - Walk rig from Rosa Unit 740H to Rosa Unit 742H. NU BOPE. Test BOP. Test good. TIH drill out DV tool @ 4918'. Pressure test 9-5/8" csg to 1500psi/30mins. Test good. TOOH. Lay down BHA. RU WL. Run CBL. RIH to 6,400'. Pressure up to 500psi. TOC 2,900'. RD WL. PU 8.5" Curve/Lateral BHA. TIH to 6,200'. Drill shoe track @ 6525'. Drill 8.5" hole f/6,540' t/7,558'.

5/24 - 5/27/23 - Cont to drill 8.5" hole f/7,558' t/17,260'. Circulate hole clean. PUH to the 9-5/8" casing shoe. TIH to 17,260', wash and ream. Circulate. TOOH, LD BHA.

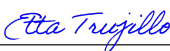
5/28 - 5/29/23 - RU csg equipment. TIH w/391jts 5.5", 20.0#, HCP-110, BTC, shoe @ 17,226', FC @ 17,135', toe sleeves @ 17,040' & 17,088'. RD csg equipment. Circ. RU cmt equipment. Pump 1st stage Lead cmt w/445sx (151bbls, 850cf) Class G/Poz - 65/35, 12.4 ppg, 1.91yield. Tail w/2023sx (573bbls, 3217cf) Class G cmt, 13.20ppg, 1.59yield. Displaced w/380 bbls. Pressure test 5.5" csg to 1560psi/30mins. Test good. RD csg equipment. Set pack-off. ND BOPE. RR. Walk rig to the Rosa Unit 744H.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Regulatory Specialist

Signature



Date 6/6/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: ROSA UNIT	Well Location: T31N / R05W / SEC 33 / NENW / 36.862321 / -107.370875	County or Parish/State: RIO ARRIBA / NM
Well Number: 742H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF0078773	Unit or CA Name:	Unit or CA Number: NMNM078407E
US Well Number: 300393141900X1	Well Status: Drilling Well	Operator: LOGOS OPERATING LLC

Subsequent Report

Sundry ID: 2735005

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/08/2023

Date Operation Actually Began: 05/22/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 10:43

Actual Procedure: 5/22 - 5/23/23 - Walk rig from Rosa Unit 740H to Rosa Unit 742H. NU BOPE. Test BOP. Test good. TIH drill out DV tool @ 4918'. Pressure test 9-5/8" csg to 1500psi/30mins. Test good. TOO. Lay down BHA. RU WL. Run CBL. RIH to 6,400'. Pressure up to 500psi. TOC 2,900'. RD WL. PU 8.5" Curve/Lateral BHA. TIH to 6,200'. Drill shoe track @ 6525'. Drill 8.5" hole f/6,540' t/7,558'. 5/24 - 5/27/23 - Cont to drill 8.5" hole f/7,558' t/17,260'. Circulate hole clean. PUH to the 9-5/8" casing shoe. TIH to 17,260', wash and ream. Circulate. TOO, LD BHA. 5/28 - 5/29/23 - RU csg equipment. TIH w/391jts 5.5", 20.0#, HCP-110, BTC, shoe @ 17,226', FC @ 17,135', toe sleeves @ 17,040' & 17,088'. RD csg equipment. Circ. RU cmt equipment. Pump 1st stage Lead cmt w/445sx (151bbbs, 850cf) Class G/Poz - 65/35, 12.4 ppg, 1.91yield. Tail w/2023sx (573bbbs, 3217cf) Class G cmt, 13.20ppg, 1.59yield. Displaced w/380 bbbs. Pressure test 5.5" csg to 1560psi/30mins. Test good. RD csg equipment. Set pack-off. ND BOPE. RR. Walk rig to the Rosa Unit 744H.

SR Attachments

PActual Procedure

3160_5_Rosa_Unit_742H_Production_subsequent_report_20230529_20230608104248.pdf

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Lease Number: NMSF0078773	Unit or CA Name:	Unit or CA Number: NMNM078407E
US Well Number: 300393141900X1	Well Status: Drilling Well	Operator: LOGOS OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO
Signed on: JUN 08, 2023 10:43 AM
Name: LOGOS OPERATING LLC
Title: Regulatory Specialist
Street Address: 2010 AFTON PLACE
City: Farmington State: NM
Phone: (505) 324-4154
Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736
BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted
Disposition Date: 06/08/2023
Signature: Matthew Kade

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 228926

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 228926
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
nmurphy	None	8/2/2023