

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-25514
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SCRIPPS	
8. Well Number	8
9. OGRID Number	330968
10. Pool name or Wildcat ATOKA; GLORIETA-YESO	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>25</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Silverback has completed the P&A on the subject well as follows:

06/05/2023 MIRU AAA Well Service P&A rig.

06/06/2023 POOH w/ rods and pump. NU BOP's. POOH w/ tbg. WIH and set CIBP on tbg at 2955'. Circ hole w/ FW mud. Tested csg to 500 psi. Spotted 25 sk cl C cmt plug from 2698'-2950'. POOH. RU wireline and ran CBL from 2500' to surface. CBL showed poor cmt at 1800', good cmt at 2216'.

06/11/2023 Discussed CBL with OCD. Perf'd at 2200'. Sqzd with 50 sks cl C cmt. Placed 25 sks in formation and left 25 sks in csg. WOC. Tagged cmt at 1955'. Perf'd at 1305'. Sqzd with 50 sks cl C cmt. Placed 25 sks in formation and left 25 sks in csg. WOC. Tagged cmt at 1084'. Perf'd at 215'. Spzd with 45 sks cl C cmt. Cmt circulated to surface with 20 sks pumped into sqz perfs. Cmt to surface on 5 1/2" x 8 5/8" annulus and inside 5 1/2" casing.

06/12/2023 ND BOP's. RD rig.

Wellbore schematics attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fatma Abdallah TITLE Regulatory Manager DATE 08/02/2023

Type or print name Fatma Abdallah E-mail address: fabdallah@silverbackexp.com PHONE: (210) 585-3316

For State Use Only

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 8/4/23

Conditions of Approval (if any):

Scripps #8 Actual After P&A

Cmt plug 0-215'
Sqz perms 215'

Cmt plug 1,084-1,305'
Sqz perms 1,305'

Cmt plug 1,955-2,200'
Sqz perms 2,200'

CBL SHOWED POOR CMT AT
1,800', GOOD CMT AT 2,216'

Cmt plug 2,698-2,950'
CIBP @ 2,955'

Yeso Perfs: 2,988-3,410'

5 1/2 Csg set at 3566

35 sk cmt plug 3734-3850

35 sk cmt plug 5384-5500
4 1/2 Csg cut @ 5500

CIBP @ 6250 w/ 35' cmt

Wolfcamp perfs 6368-6876

Cmt retainer @ 6645

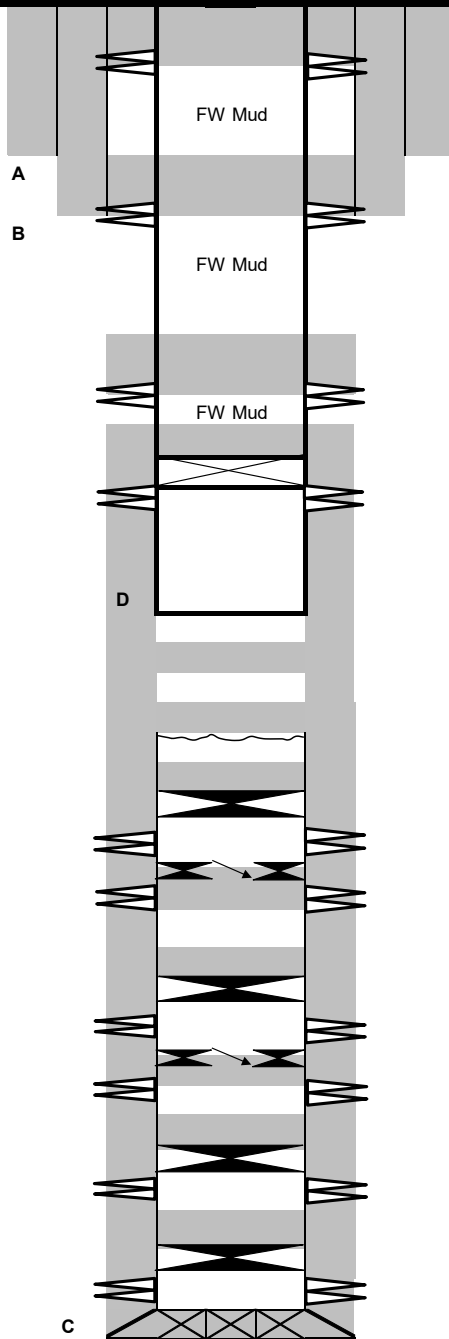
SQZ perfs 6700 sqzd w/250 sks
CIBP @ 7900 w/ 35' cmt

Strawn perfs 8068-8106

Cmt retainer @ 8363
SQZ perfs 8140 sqzd w/200 sks

CIBP @ 9150 w/ 35' cmt
Atoka perfs 9186-94

CIBP @ 9360 w/ 35' cmt
Morrow Perfs 9401-06



PBTD: MD
TD: 9,650 MD

Sec-TWN-RNG:		25-18S-26E-Unit O					30-015-25514		
Footage Calls:		660' FSL 1980' FEL					Elev 3280' GR		
Lat/Long (NAD83):									
CASING DETAIL									
#	HOLE	CSG	WGHT	GRADE	Top	Depth	TOC	SX	
A	17 1/2	13 3/8	61	K-55	0	542	Surface	820	
B	11	8 5/8	32	J-55	0	1,305	Surface	655	
C	7 7/8	4 1/2	11.6	J-55	5,500	9,650	5500'	330	
D	7 7/8	5 1/2	17	J-55	0	3,566	913' Calc	365	
FORMATION TOPS									
FORMATION			TOP (FT)		FORMATION			TOP	
Glorieta			2,832		Strawn			8,380	
Wolfcamp			6,211		Atoka			8,921	
Cisco (Bough C)			7,180		Bone Springs			LS 3,566	
Lower Canyon			7,912		Morrow			9,259	
TUBING DETAIL									
OD		GRADE	WGHT	TOP	BASE				
PERFORATION DETAIL									
	FORMATION			TOP	BASE	TREATMENT			
A	Yeso			2,988	3,410	4,000 gal.15% NEFE-50,000 lb. 20/40 sand-129,000 lbs. 12/20 sand-50,000 lb. 8/16 sand carried w/114,000 gal.gel water			
B									
C									
D									
E									
PLUGS									
#	sx	Class	Top	Bottom	Ht	Notes			Tag
1	25	C	2698	2950	252	CIBP AT 2,955			
2	50	C	1955	2200	245	SQZ PERFS AT 2,200', 25 SKS			Y
						IN FORMATION			
3	50	C	1084	1305	221	SQZ PERS AT 1,305', 25 SKS			Y
						IN FORMATION			
4	45	C	0	215	215	SQZ PERS AT 215', 20 SKS IN			CIRC
						FORMATION, CIRC TO SURFACE			

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CONDITIONS

Action 247428

CONDITIONS

Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256	OGRID: 330968
	Action Number: 247428
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/12/23	8/4/2023