

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/8/23

Conditions of Approval (if any):



WBD Current

Well Name: EMPIRE ABO UNIT C #036A

Reference Datum: KB

API/Surface Loc 3001501583	Surface Legal Location 1627' FSL & 660' FEL	Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 7/26/1960 00:00	Original KB Elevation (ft) 3,671.0	Ground Elevation (ft) 3,656.0	KB-Ground Distance (ft) 15.0	
PBSD (All) (ftKB) Original Hole - 6,219		Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #C036A - Original Hole, 7/26/2023 7:48:11 AM		Wellbore Sections						
MD (ftKB)	Vertical schematic (actual)	Section Description			Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
		Surface			11	15.0	870.0	7/26/1960
		Section Description			Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
		Production 1			7 7/8	870.0	6,262.0	8/9/1960
Casing Strings								
		Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)		
		Surface	8 5/8	36.00	J-55	870.00		
		Prod 1	4 1/2	9.50	J-55	6,262.00		
Cement Stages								
		String	Top Depth (ftKB)			Bottom Depth (ftKB)		
		Surface, 870.00ftKB, 8 5/8	15.00			870.00		
		String	Top Depth (ftKB)			Bottom Depth (ftKB)		
		Prod 1, 6,262.00ftKB, 4 1/2	15.00			6,262.00		
		String	Top Depth (ftKB)			Bottom Depth (ftKB)		
		Prod 1, 6,262.00ftKB, 4 1/2	6,040.00			6,193.00		
Tubing Strings								
		Tubing Description	Run Date	String Length (ft)			Set Depth (ftKB)	
		Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade
Rod Strings								
		Rod Description	Run Date	String Length (ft)			Set Depth (ftKB)	
		Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade
Other In Hole								
		Description			OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
		Bridge Plug - Permanent			4 1/2	6,006	6,007	5/23/1990
Perforations								
		Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
		6/18/1998		5,926	6,010	No	4.0	216
		8/20/1960		6,040	6,193	No	2.0	
		8/20/1960		6,123	6,193	No	2.0	
Plug Back Total Depths								
		Date	Type	Depth (ftKB)			Depth (TVD) (ftKB)	
			Float	6,219				
Comments								
		Comment						
		HOBBS (CARNES)						
		Comment						
		45274-1						
		Comment						
		EUNICE (MILLS)						
		Comment						
		1000482364						
		Comment						
		2010-BP						
Schematic Annotations								
		Start Date	Depth (ftKB)	Annotation				
Stimulation Jobs								
Acid Wash on 8/20/1960 00:00								
		Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...
		6,040.0	6,193.0				476.00	0.00
Hydraulic Frac on 3/22/1965 00:00								
		Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...
		6,040.0	6,123.0				1,570.00	0.00
Acid Wash on 3/3/1971 00:00								
		Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...
		6,040.0	6,123.0				24.00	0.00

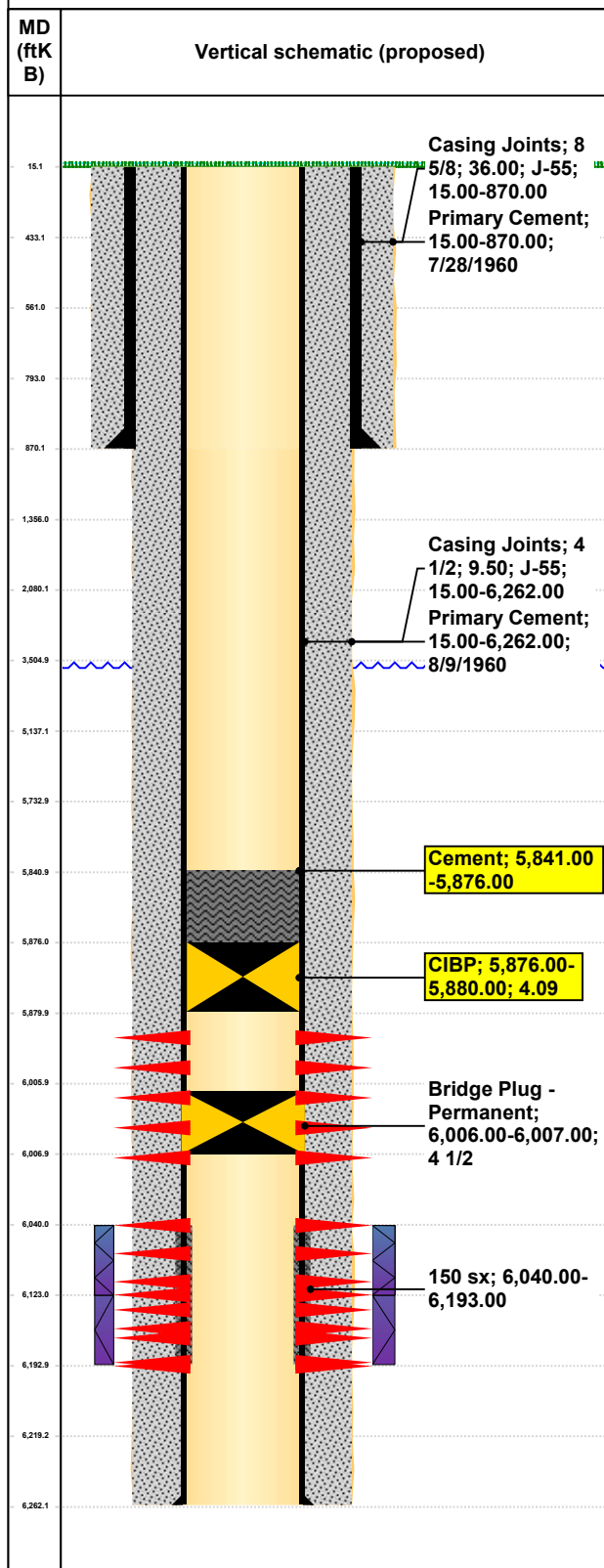


WBD Proposed - TA

Well Name: EMPIRE ABO UNIT C #036A

Reference Datum: KB

API/Surface Loc 3001501583	Surface Legal Location 1627' FSL & 660' FEL	Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 7/26/1960 00:00	Original KB Elevation (ft) 3,671.0	Ground Elevation (ft) 3,656.0	KB-Ground Distance (ft) 15.0	
PBTD (All) (ftKB) Original Hole - 6,219		Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #C036A - Original Hole,
7/26/2023 7:52:43 AM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	15.0	870.0	7/26/1960
Production 1	7 7/8	870.0	6,262.0	8/9/1960

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	36.00	J-55	870.00
Prod 1	4 1/2	9.50	J-55	6,262.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 870.00ftKB, 8 5/8	15.00	870.00	7/28/1960
Primary Cement	Prod 1, 6,262.00ftKB, 4 1/2	15.00	6,262.00	8/9/1960
	Prod 1, 6,262.00ftKB, 4 1/2	5,841.00	5,876.00	
	Prod 1, 6,262.00ftKB, 4 1/2	6,040.00	6,193.00	

Tubing Strings

Tubing Description		Run Date		String Length (ft)	Set Depth (ftKB)		
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.09	5,876	5,880	7/26/2023
Bridge Plug - Permanent		4 1/2	6,006	6,007	5/23/1990

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
6/18/1998		5,926	6,010	No	4.0	216
8/20/1960		6,040	6,193	No	2.0	
8/20/1960		6,123	6,193	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
	Float	6,219	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

CONDITIONS

Action 246991

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 246991
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/8/2023