

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: RUTHLESS 11 FED COM Well Location: T25S / R32E / SEC 11 / County or Parish/State: LEA /

NWNE / 32.1508675 / -103.643463

Well Number: 505H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM110835, Unit or CA Name: Unit or CA Number:

NMNM15317

US Well Number: 3002547719 Well Status: Producing Oil Well Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2729716

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 05/09/2023 Time Sundry Submitted: 06:45

Date Operation Actually Began: 12/17/2021

Actual Procedure: 12-17-2021 20" Conductor @ 119' 01-09-2022 17.5" HOLE 01-09-2022 Surface Hole @ 1,088' MD, 1,088' TVD Casing shoe @ 1,073' MD, 1,073' TVD Ran 13-3/8" 54.5# J-55 STC Cement w/ 560 sx Class C (1.78 yld, 13.5 ppg), followed by 170 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -OK. Circ 249 sx cement to surface BOP/DIVERTERS/ROTATING HEAD-TESTED 13.625" BOP'S AND RELATED EQUIPMENT AS PER BLM REQUIREMENTS. 2-18-2022 8 3/4" HOLE 2-18-2022 1st Intermediate Hole @ 9,973' MD, 9,936' TVD Casing shoe @ 9,958' MD, 9,921' TVD Ran 7-5/8", 29.7#, ECP -110, VAM Sprint FJ Tail: Cement w/ 255 sx Class H (1.21 yld, 15.6 ppg). Bradenhead: Cement w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Top Out: Cement w/ 1,318 sx Class C (1.36 yld, 14.8 ppg) Test casing to 2,550 psi for 30 min - OK. TOC @ 78' by Echometer 2-27-2022 6 3/4" HOLE 2-27-2022 Production Hole @ 20,786' MD, 10,505' TVD Casing Shoe @ 20,763' MD, 10,505' TVD Ran 5-1/2", 20#, ECP-110, VAM Sprint SF (MJ @ 9,981' and 20,280') Cement w/ 960 sx Class H (1.23 yld, 14.5 ppg). No casing test . Did not circ cement to surface, TOC @ 6,983' by Calc. Waiting on CBL RR 2-28- 2022 REVISED SUNDRY TO ADD INTMEDIATE GRADE OF TUBING - CBL & WELL LOGS ARE SUBMITTED WITH THE COMPLETION

County or Parish/State: LEA? eived by OCD: 5/18/2023 7:05:28 AM Well Name: RUTHLESS 11 FED COM Well Location: T25S / R32E / SEC 11 /

NWNE / 32.1508675 / -103.643463

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS Signed on: MAY 09, 2023 06:45 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 05/16/2023

Signature: Jonathon Shepard

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 217918

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	217918
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Report pressure test for production casing next sundry.	8/9/2023