

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-045-22830	<sup>5</sup> Pool Name Basin Fruitland Coal		<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 318546	<sup>8</sup> Property Name Hardie B		<sup>9</sup> Well Number 1A

II. <sup>10</sup> Surface Location

UI or lot no. C	Section 28	Township 29N	Range 08W	Lot Idn	Feet from the 790	North/South Line North	Feet from the 1800	East/West Line West	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters



<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 12/30/1978	<sup>22</sup> Ready Date 7/25/2023	<sup>23</sup> TD 5663'	<sup>24</sup> PBTD 5646'	<sup>25</sup> Perforations 2806' – 2972'	<sup>26</sup> DHC, MC DHC 5302
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
13 3/4"		9 5/8", 36#, K-55		218'	
8 3/4"		7", 20#, K-55		3338'	
6 1/4"		4 1/2", 10.5, K-55		TOL: 3147' BOL: 5663'	
		2 3/8", 4.7#, J-55		5495'	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 7/25/2023	<sup>33</sup> Test Date 7/25/2023	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure SI 0	<sup>36</sup> Csg. Pressure SI 100
<sup>37</sup> Choke Size 22/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 42	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION  Approved by: 	
Printed name: Amanda Walker		Title: Petroleum Engineer	
Title: Operations Regulatory Tech Sr.		Approval Date: 08/11/2023	
E-mail Address: mwalker@hilcorp.com			
Date: 7/27/2023	Phone: 346.237.2177		

Well Name: HARDIE B	Well Location: T29N / R8W / SEC 28 / NENW / 36.70166 / -107.683746	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078049A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004522830	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2743062

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/27/2023

Time Sundry Submitted: 06:03

Date Operation Actually Began: 06/22/2023

**Actual Procedure:** The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing Mesaverde. Please see the attached for the recompletion operations

SR Attachments

Actual Procedure

Hardie\_B\_1A\_RC\_SR\_Writeup\_20230727060315.pdf

Well Name: HARDIE B	Well Location: T29N / R8W / SEC 28 / NENW / 36.70166 / -107.683746	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078049A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004522830	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUL 27, 2023 06:03 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/27/2023

Signature: Matthew Kade

30-045-22830  
NMSF078049A  
SR Recomplete

6/22/2023: MIRU. CK PRESSURES (SITP: 32 PSI SICP: 36 PSI SIBHP: 0 PSI). ND WH. NU BOP & FT, GOOD TST. TIH & TAG FILL @ 5588' (58' FILL). SCAN OOH. SDFN

6/23/2023: CK PRESSURES (SITP: N/A SICP: 35 PSI SIBHP: 0 PSI). RIH W/SCRAPER T/3157'. LD SCRAPER. TIH & **SET CIBP @ 4560'**. LOAD CSG W/100 BBL H2O. LD TBG T/3157'. LOAD 7" CSG W/2% KCL. PT CSG T/500 PSI, GOOD TST. SDFN

6/26/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). CIRC 25 BBLS 2% KCL IN HOLE. PERFORM MIT T/560 PSI F/30 MINS. TST WITNESSED AND PASSED BY MONICA KUEHLING/NMOCD. TIH & RUN CBL F/5160' T/SURF. SDFN.

6/27/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). TIH & **SET CBP @ 3000'**. RIH & **PERF STAGE 1 (FRUITLAND COAL) INTERVAL WITH 24 SHOTS, 0.35" DIA, 3- 1/8" HSC GUN, SELECT FIRE 3 SPF** 120 DEGREE PHASING AT 2949', 2952', 2959', 2961', 2963', 2956', 2966', 2971', ALL SHOTS FIRED. RIH & **SET FLOW THRU PLUG @ 2930'**. TIH W/FAC STRING. EOT @ 1100'. SDFN.

6/28/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). CONT TIH W/PKR & FRAC STRING. EOT @ 2710'. ND BOP. NU FRAC STACK, PT T/8000 PSI, GOOD TST. RD WAIT ON FRAC.

7/19/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREWS. FRUITLAND COAL STIMULATION: (2950' TO 2972') FRAC AT 50 BPM W/ 60 Q N2 FOAM. TOTAL LOAD: 1142 BBLS TOTAL ACID: 12 BBLS TOTAL LINEAR GEL: 1130 BBLS TOTAL 100 MESH SAND: 5,010 LBS TOTAL 20/40 SAND: 72,342 LBS TOTAL N2: 886,000 SCF. DROP BALL & PT PLLUG @ 2930' T/3200 PSI, GOOD TST. **PERF STAGE 2 (FRC) INTERVAL WITH 24 SHOTS, 0.34" DIA, ADDRESSABLE GUN, SELECT FIRE 3 SPF** 120 DEGREE PHASING AT 2806', 2813', 2821', 2830', 2881', 2883', 2894', 2898'. ALL SHOTS FIRED. FRUITLAND COAL STIMULATION: (2806' TO 2898') FRAC AT 50 BPM W/ 60 Q N2 FOAM. TOTAL LOAD: 1058 BBLS TOTAL ACID: 12 BBLS TOTAL LINEAR GEL: 1046 BBLS TOTAL 100 MESH SAND: 5,009 LBS TOTAL 20/40 SAND: 76,379 LBS TOTAL N2: 1,033,000 SCF.

7/20/2023: CK PRESSURES (SITP 0, SICP 1150, SIICP 0, SIBHP 0). ND FRAC STACK. NU BOP, FT, GOOD. UNSEAT PKR, LD. SDFN.

7/21/2023: CK PRESSURES (SITP 750, SICP 500, SIBHP 0). TOO H W/FAC STACK. TOO H & LD FRAC STRING. TIH, TAG & **DO PLUG @ 2930'**. CIRC CLEAN. TOO H ABV PERFS. SDFN.

7/22/2023: CK PRESSURES (SITP 450, SICP 450, SIBHP 0). TIH, TAG & START TO **DO CBP @ 3000'**. TOO H ABV PERFS. SDFN.

7/23/2023: CK PRESSURES (SITP 450, SICP 400, SIBHP 0). CONT **DO CBP @ 3000'**. CIRC CLEAN. RUN T/TOP OF LINER @ 3157'. CIRC ON TOP OF LINER. TOO H. TIH W/CO ASSEMBLY & TAG @ 3188'. CO PLUG PARTS. CIRC CLEAN. TIH, TAG & **DO PLUG @ 4560'**. CIRC HOLE CLEAN. TOO H ABV PERFS. SDFN

7/24/2023: CK PRESSURES (SITP 90, SICP 90, SIBHP 0). TIH & TAG @ 5598'. EST CIRC & CO T/PBTD. TOO H. TIH W/174 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 5495'. SN @ 5494'. ND BOP. NU WH. PMP 12 BBL CUSHION, PT T/550 PSI, GOOD TST. PRESSURE UP T/1200 PSI BLOW CK CIRC HOLE DRY. RDRR. HAND OVER TO OPERATIONS.

**\*\*WELL NOW PRODUCING AS A FC/MV COMMINGLE UNDER DHC 5302\*\***

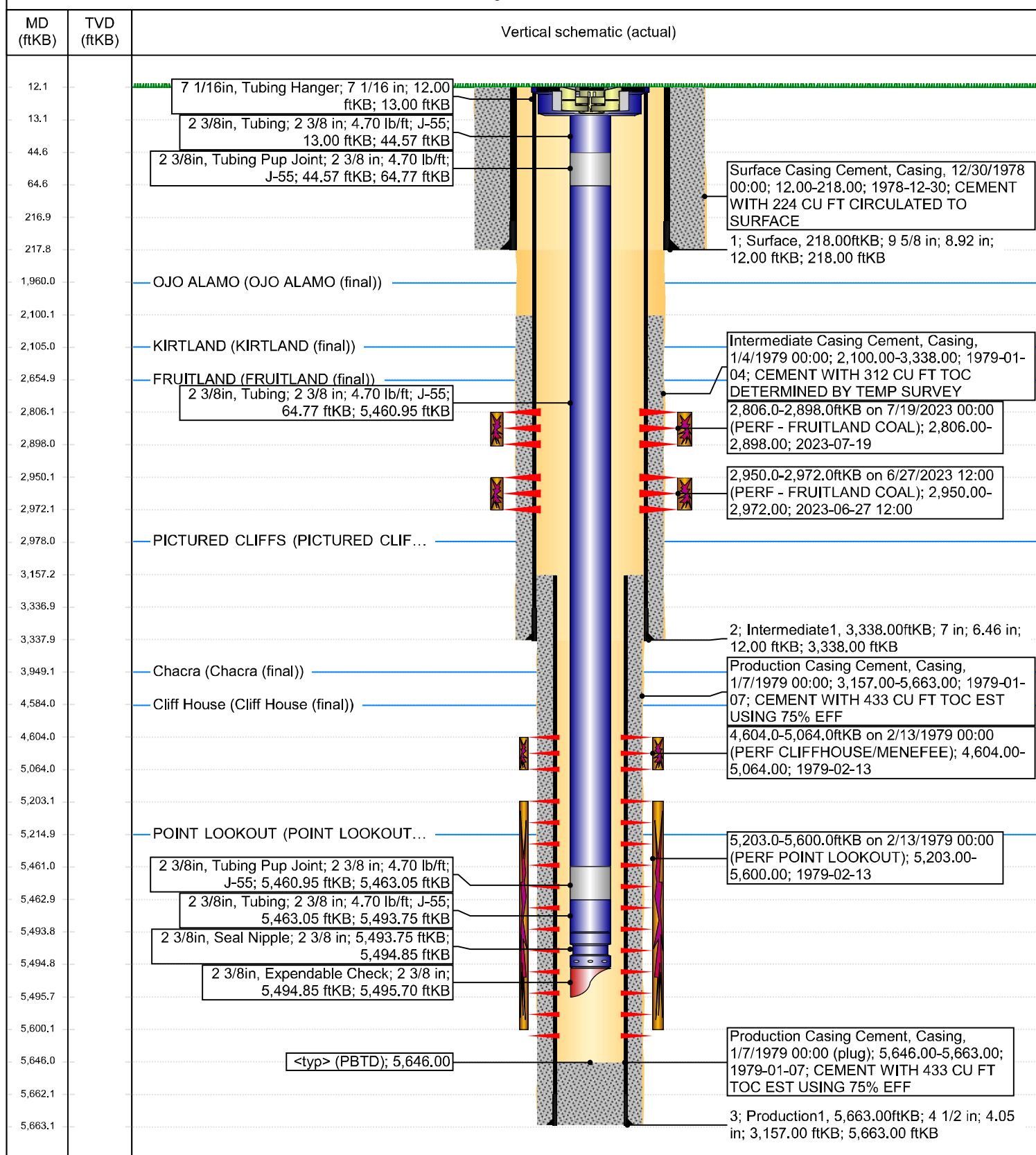


## Current Schematic - Version 3

Well Name: HARDIE B #1A

API/UWI 3004522830	Surface Legal Location 028-029N-008W-C	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0801	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,390.00	Original KB/RT Elevation (ft) 6,402.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

## Original Hole







Mandi Walker

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From: Laura Bohorquez  
Sent: Thursday, June 29, 2023 6:44 AM  
To: Farmington Regulatory Techs; Mandi Walker  
Subject: FW: [EXTERNAL] RE: NOI revision to perforation interval - Hardie B 1 A

---

From: Laura Bohorquez  
Sent: Tuesday, June 27, 2023 1:14 PM  
To: Kuehling, Monica, EMNRD ; [krennick@blm.gov](mailto:krennick@blm.gov)  
Cc: Farmington Regulatory Techs ; John Brown ; Daniel Hurd ; Issac Overright - (C) ; Jose Morales  
Subject: RE: [EXTERNAL] RE: NOI revision to perforation interval - Hardie B 1 A

Thanks Monica! Appreciate the quick turnaround on this.

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From: Kuehling, Monica, EMNRD  
Sent: Tuesday, June 27, 2023 1:13 PM  
To: Laura Bohorquez ; [krennick@blm.gov](mailto:krennick@blm.gov)  
Cc: Farmington Regulatory Techs ; John Brown ; Daniel Hurd ; Issac Overright - (C) ; Jose Morales  
Subject: RE: [EXTERNAL] RE: NOI revision to perforation interval - Hardie B 1 A

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves perforating in Fruitland formation interval 2795 to 2976

Please include all email chains in subsequent including BLM approvals

Note: In future please remember NMOCD needs to see CBL prior to any perforations and not on short notice.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District



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From: Laura Bohorquez  
Sent: Tuesday, June 27, 2023 12:05 PM  
To: Kuehling, Monica, EMNRD ; [krennick@blm.gov](mailto:krennick@blm.gov)  
Cc: Farmington Regulatory Techs ; John Brown ; Daniel Hurd ; Issac Overright - (C) ; Jose Morales  
Subject: [EXTERNAL] RE: NOI revision to perforation interval - Hardie B 1 A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica,

- REVISED PERFORATING INTERVAL
  - We intend to perforate the interval between 2795' – 2976'
- PREVIOUSLY APPROVED NOI INTERVAL
  - 2655' – 2965'

Thank you,

**Laura Bohorquez**

Operations Engineer | San Juan South  
Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002

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From: Laura Bohorquez  
Sent: Tuesday, June 27, 2023 9:12 AM  
To: Kuehling, Monica, EMNRD; [krennick@blm.gov](mailto:krennick@blm.gov)  
Cc: Farmington Regulatory Techs ; John Brown  
Daniel Hurd ; Issac Overright - (C) ; Jose Morales  
Subject: NOI revision to perforation interval - Hardie B 1 A

Hi Monica and Kenny,

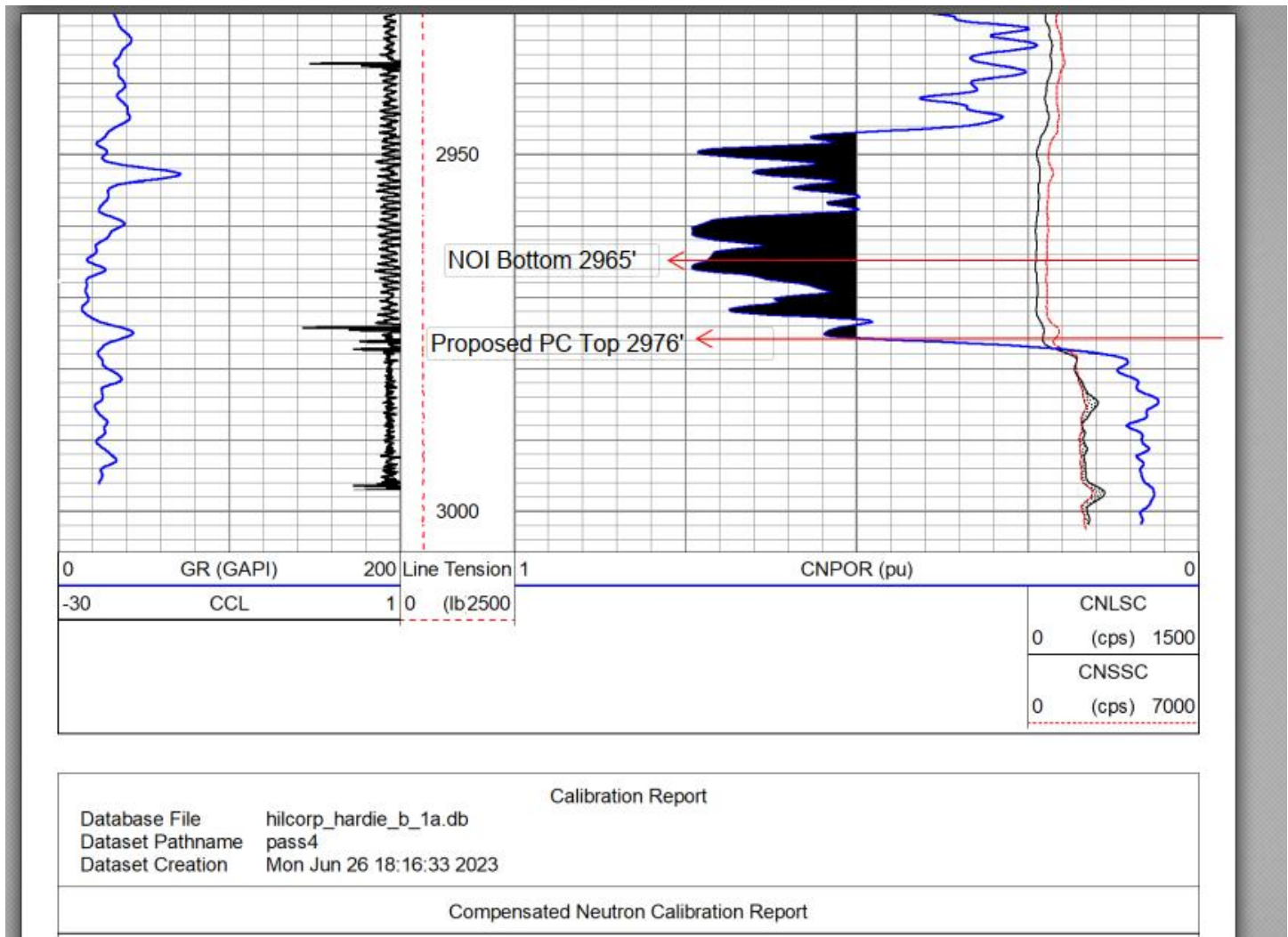
On the Hardie B 1 A, NOI perforation interval depths were chosen without any open hole or cased hole logs across the interval in this wellbore.

Now that we have more information following CBL and Neutron log runs yesterday, we think the actual top of PC is at 2976'.

We would like to correct this interval per the revised NOI attached. Log and previously approved NOI are also attached.

Could you please help us get approval on this ASAP? We are on location right now and would like to perforate today.





Thanks,  
**Laura Bohorquez**  
Operations Engineer | San Juan South  
Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

**Hilcorp Energy Company**

3. Address

**382 Road 3100, Aztec, NM 87410**

3a. Phone No. (include area code)

**(505) 599-3400**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

**C (NENW) 790' FNL & 1800' FWL**

At top prod. Interval reported below

At total depth

14. Date Spudded

**12/30/1978**

15. Date T.D. Reached

**1/6/1979**

16. Date Completed

**7/25/2023**☐ D & A☒ Ready to Prod.

18. Total Depth:

**5663'**

19. Plug Back T.D.:

**5646'**

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**CBL**

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
<b>13 3/4"</b>	<b>9 5/8", K-55</b>	<b>36</b>		<b>218'</b>		<b>224 cu ft.</b>			
<b>8 3/4"</b>	<b>7", K-55</b>	<b>20</b>		<b>3338'</b>		<b>312 cu ft.</b>			
<b>6 1/4"</b>	<b>4 1/2", K-55</b>	<b>10.5</b>	<b>3147'</b>	<b>5663'</b>		<b>433 cu ft.</b>			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2 3/8"</b>	<b>5495'</b>							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Upper Fruitland Coal</b>	<b>2806'</b>	<b>2898'</b>	<b>3 SPF</b>	<b>0.34"</b>	<b>24</b>	<b>Open</b>
B) <b>Lower Fruitland Coal</b>	<b>2950'</b>	<b>2972'</b>	<b>3 SPF</b>	<b>0.35"</b>	<b>24</b>	<b>Open</b>
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>Upper Fruitland Coal (2806' - 2898')</b>	FRAC AT 50 BPM W/ 60 Q N2 FOAM. TOTAL LOAD: 1058 BBLS TOTAL ACID: 12 BBLS TOTAL LINEAR GEL: 1046 BBLS TOTAL 100 MESH SAND: 5,009 LBS TOTAL 20/40 SAND: 76,379 LBS TOTAL N2: 1,033,000 SCF
<b>Lower Fruitland Coal (2950' - 2972')</b>	FRAC AT 50 BPM W/ 60 Q N2 FOAM. TOTAL LOAD: 1142 BBLS TOTAL ACID: 12 BBLS TOTAL LINEAR GEL: 1130 BBLS TOTAL 100 MESH SAND: 5,010 LBS TOTAL 20/40 SAND: 72,342 LBS TOTAL N2: 886,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>7/25/2023</b>	<b>7/25/2023</b>	<b>24</b>		<b>0</b>	<b>42</b>	<b>0</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>22/64"</b>	<b>SI 0</b>	<b>SI 100</b>		<b>0</b>	<b>42</b>	<b>0</b>			<b>Producing</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<b>SI</b>								

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Ojo Alamo</b>	<b>1960</b>	<b>2105</b>	White, cr-gr ss	<b>Ojo Alamo</b>	<b>1960</b>
<b>Kirtland</b>	<b>2105</b>	<b>2655</b>	Gry sh interbedded w/tight, gry, fine-gr ss.	<b>Kirtland</b>	<b>2105</b>
<b>Fruitland</b>	<b>2655</b>	<b>2978</b>	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	<b>Fruitland</b>	<b>2655</b>
<b>Pictured Cliffs</b>	<b>2978</b>	<b>3949</b>	Bn-Gry, fine grn, tight ss.	<b>Pictured Cliffs</b>	<b>2978</b>
<b>Chacra</b>	<b>3949</b>	<b>4584</b>	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	<b>Chacra</b>	<b>3949</b>
<b>Cliff House</b>	<b>4584</b>	<b>5215</b>	Light gry, med-fine gr ss, carb sh & coal	<b>Cliff House</b>	<b>4584</b>
<b>Point Lookout</b>	<b>5215</b>	<b>0</b>	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	<b>Point Lookout</b>	<b>5215</b>
<b>Morrison</b>			Interbed grn, brn & red waxy sh & fine to coard grn ss	<b>Morrison</b>	<b>0</b>

## 32. Additional remarks (include plugging procedure):


**This well is now producing as a FC/MV commingle under DHC 5302****FC: NMSF0078049A**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature  Date 7/27/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

---

From: blm-afmss-notifications@blm.gov  
Sent: Thursday, July 27, 2023 8:32 AM  
To: Mandi Walker  
Subject: [EXTERNAL] Well Name: HARDIE B, Well Number: 1A, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **HARDIE B**
- Well Number: **1A**
- US Well Number: **3004522830**
- Well Completion Report Id: **WCR2023072788818**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 245072

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 245072
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 245072

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 245072
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Submit a C-103X requesting a perforation correction for DHC-5302.	8/11/2023