Internet Construction OIL CONSERVATION DIVISION WELL API NO. State III - (75) 744-723 OIL CONSERVATION DIVISION State III - (75) 744-723 State III - (75) 744-723 State III - (75) 744-723 State III - (75) 745-723 State III - (75) 745-723 State III - (75) 745 State III - (75) 745-723 State III - (75) 75 State III - (75) 75 State III - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIIII - (75) 75 State IIII - (75) 75 State IIII - (75) 75 State IIIII - (75) 75 State IIII - (75) 75 State IIIIIIIIIIII - (75) 75 State IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	ed hvi QGD i 8/7/2023 1 i 13:21 PM	State of New Me	exico	Form C-102		
1625 N. French In., Holles, NU 88240 WELL API NO. 30-05-0500. 1811 S. Frencis L., Attenia, NM 88240 DIL CONSER VA TION DIVISION 30-05-0500. 1220 S. S. Francis L., Same F., SM Santa F.C., NM 87505 5. Indicate Type of Lease 1220 S. S. Francis L., Same F., SM Santa F.C., NM 87505 7. Lease Name or Unit Ag 1220 S. S. Francis D., Same F., SM Santa F.C., NM 87505 7. Lease Name or Unit Ag 1220 S. S. Francis D., Same F., SM Santa F.C., NM 87505 7. Lease Name or Unit Ag 1210 S. S. Francis D., Same F., SM Santa F.C., NM 87505 8. Well Number 8.100 1. Type of Well: Oil Well G. Gas Well Other 9. OGRID Number 7.1787 8. Well Number 8.100 2. Name of Operator Rover Operating, LLC 9. OGRID Number 7.1787 7. Lease Name or Unit Ag 3. Aldress of Operator 1.25 W 15 th St., Ste 700 Plano, TX 75075 GAAMPLICG JACKSON; SR 4. Well Location 11. Revarion (Show whether DR, RKR, RT, GR, etc.) 3065° GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT 1 FEMPORARIY, ABANDON CHARGE PLANS OTHER: Altrenc Gas Mell MultiPLE COMPL Altrenc Gas Mell MultiPLE COMPL 13. Describe pr		Energy, Minerals and Natu	ral Resources	Revised July 18, 2013		
District III - (60) 334 - (17) 1220 South St. Francis Dr. 5. Indicate Type of Ucase. DOW IN Income S. Same F.S. MM Santa Fe, NM 87505 6. State Ol & Gas Leave. N 2203 S. Francis D. Same F.S. MM Santa Fe, NM 87505 7. Leave. Name of Ucase. 00 NOT Norman New Reversion Store Data Low To Deteres OK PLUG BACK TO A 7. Leave. Name or Unit Ag 00 NOT USE MORE TO CONCULUE AND REPORTS ON WELLS. 7. Leave. Name or Unit Ag 1. Type of Well: OIL Well G Gas Well Other 9. OGREID Number 2. Name of Operator Rover Operating, 11.C 10. Pool name or Wildeat 3. Address of Operator 1255 W 15 th SL, Ste 700 Plano, TX 75075 10. Pool name or Wildeat 4. Well Location 11. Elevation (Show whether DR, RKR, RT, GR, etc.) 3665' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT of Contente Wildeat Operator 13. Describe proposed or completed operations. Cleare PLANS OTHER: OTHER: Aute Notify OC2 44 hrs; prior to a done 14. TERE CAMING AND ADABADON G CHANCE PLANS OTHER: Notify OC2 24 hrs; prior to a done 000WINHOLE COMMINGLE COMMINGLE ALTERN ONE Auteres of the store of th	525 N. French Dr., Hobbs, NM 88240 istrict II – (575) 748-1283		IDIVISION	WELL API NO. 30-015-05043		
1000 Bit Brank Rd, Anker, NM 87410 Santa Fe, NM 87505 6. State Dil & Gas Lease N B-3035 1200 St. Proc. Mol. 2003 / RC. 4400 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Ag State BKC 1200 NOT USE THIS HORM FOR PROPOSALS TO DELLO REPORTS ON WELLS 7. Lease Name or Unit Ag State BKC 8. Well Number 11. Type of Well: OIL Well © Gas Well Other 9. OCRID Number 410 2. Name of Operator Rever Operating, LLC 9. OCRID Number 371484 3. Address of Operator IO. Prool name or Wildcat GRAYBURG JACKSON: SR 4. Well Location Unit Letter K : 1980 feet from the South Ine and 1980 feet from the W. Section: 2 Township: 17S Range: 31E NMPM Cour 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665' CIL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT 1 SUBSEQUENT REPORT 1 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT 1 SUBSEQUENT REPORT 1 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT 1 COMMENCE DRILLING OPNS P AND APANDAD 12. Check Appropriate Box to						
1202 S.S. Pinds D., Sans Fe, NM B-3635 27305 SUNDRY NOTICES AND REPORTS ON WELLS Convertigent of the source of the						
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR MORONAS. TO DARLO RTO DEFENS OR FULG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS. 7. Lease Name or Unit Ag State BKC 2. Name of Operator 8. Well Well Gas Well 0 other 2. Name of Operator 9. OGRID Number 371484 3. Address of Operator 9. OGRID Number 1255 W 15 th St., Ste 700 Plano, TX 75075 9. OGRID Number 371484 4. Well Location 10. Pool name or Wildeat (GRAYBURG JACKSON; SR 9. OGRID Number 371484 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665 °GL 9. OGRID Number 3665 °GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON Ø CAMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB 13. Describe proposed or completed operations. CloseD-LOOP SYSTEM OTHER: OTHER: Notify OCD 24 hrs. prior to a done 13. Describe proposed or completion. Run CBL Spot 25 sx cmt @ TOC - see C 14. Prep loc. MIRU, POOH w/ rods and pump, laying down, ND WH. NU BOP. POOH tubing, laying do 2. Sts X55-857, P.S. & Tag 5. Sts X1815'-2058', P.S. & Tag 35 sx 785-857, P.S. & Tag 5. Sts X1815'-2058', P.S. & Tag Sts X1815'-2058', P.S. & Tag 5. Stat S15'-2058', P.S. & Tag Stst X1815'-2058', P.S. & Tag	220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/505			
DO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEEN OR PLOG BACK TO A PROPOSALS. State BKC 1. Type of Well: Oil Well [Z] Gas Well] Other 9. OGRID Number 2. Name of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat (1255 W 15 th St., Ste 700 Plano, TX 75075 10. Pool name or Wildcat (GRAYBURG JACKSON; SR 4. Well Location Unit Letter_K :: 1980 feet from the South line and 1980 feet from the _W. Section: 2 Township: 175 Range: 31E NMPM Cour 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) NMPM Cour 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT (REMEDIAL WORK ALTERN OWN Whether DR, RKB, RT, GR, etc.) ALTERN ALTER ASING MULTIPLE COMPL OWNHOLE COMMINGLE OWNHOLE COMMINGLE OWNHOLE COMMINGLE OWNHOLE COMMINGLE OUTHER: ALTERN Notify OCD 24 hrs. prior to a done 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includin of starting any proposed work), SER RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore di proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includin of starting any proposed work), SER RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore di proposed completion or recompletion. 8. State 1515'-2058', P.S. & Tag So st 3515'-2058', P.S. &		ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
1. Type of Well: Oil Well G as Well Other 9. OGRID Number 2. Name of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 1255 W 15 ^h SL, Stc 700 Plano, TX 75075 10. Pool name or Wildcat 4. Well Location Unit Letter_K : 1980_feet from the South line and _1980_feet from the _Wilk Section: 2 Township: 175 Range: 31E NMPM 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DMLLINK OPNS PAND A CASINGCCMENT JOB COMMENCE DMLLINK OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL OKAMENCE DMLLINK OPNS PAND A CASINGCCMENT JOB COMMENCE DMLLINK OPNS PAND A OWNHOLE COMMINGLE OLOGI PLUS AND ABANDON CHANGE PLANS PAND A CASINGCCMENT JOB PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includin of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore dia proposed completion or recompletion. RUN CBL Spot 25 sx cmt @ TOC - see C 4. Prep loc. MIRU, POOH w/ rods and pump, laying down, ND WH. NU BOP. POOH tubing, laying do 2. RU Wireline, RIH w/ gauge ring. Ss sx 125'-2058', P.S. & Tag 3. 80 sx 225'-Surf. P.S. Attemp	IFFERENT RESERVOIR. USE "APPLICA"			State BKC		
2. Name of Operator 9. OGRID Number 371484 3. Address of Operator 10. Pool name or Wildcat 10. Pool name or Wildcat 4. Well Location Unit Letter K :: 1980 feet from the South line and 1980 feet from the Wildcat GRAYBURG JACKSON; SR 4. Well Location 11. Elevation (Show whether DR. RK R. R. C. G. etc.) 3665' GL 11. Elevation (Show whether DR. RK R. R. C. G. etc.) 3665' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT 1 PERFORM REMEDIAL WORK PLUG AND ABANDON CMANGE PRANS OCMMENCE DRILLING OPN. P AND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OCHANGE PLANS OCMMENCE DRILLING OPN. P AND A CASING/CEMENT JOB OTHER: IN DOTHER CONPL Notify OCD 24 hrs. prior to a OCOSED-LOOP SYSTEM OCHANGE PLANS IN DOTHER: Notify OCD 24 hrs. prior to a OTHER: IN DECOMPLET OF INTENTION SUB AULTIPLE COMPL Notify OCD 24 hrs. prior to a OTHER: IN OTHER COMPLET OP RAVE Notify OCD 24 hrs. prior to a OTHER: IN OTHER COMPLET OP RAVE Notify OCD 24 hrs. prior to a I COSED-LOOP SYSTEM OCHANGE PLANS IN OTHER: Notify OCD 24 hrs. prior to a I Starting any proposed orompleted operations. Run CBL		as Well 🗍 Other				
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT (PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ PULL OR ALTER CASING □ MULTIPLE COMPL □ DOWNHOLE COMMINSLE □ CLOSED-LOOP SYSTEM □ OTHER: AULTIPLE COMPL □ COMMENCE ORILLING OPNS □ PAND A CASING/CEMENT JOB □ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includin of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore dis proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includin of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore dis proposed completion or recompletion. 14. THER: Other: 15. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includin of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore dis proposed completion or recompletion. 16. RU Wireline, RIH w/ gauge ring. Spot 25 sx cmt @ TOC - see C 17. Prep loc. MIRU, POOH w/ rods and pump, laying down, ND WH. NU BOP. POOH tubing, laying do 18. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ w/P&A mud. Test to 500 psi. WOC & Tag. 18. Sas x 255'-Surf. P.S. Attempt top circ cmt to surf. Verify ND BOP. 19. Cut off WH 3' below GL. Install 4" diameter 4' tall above ground marker. Cut off mast anchors 3' MO. 19. Werify cmt to surface on all strings 19. upd Date: 12/16/1960		3665	'GL			
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Notify OCD 24 hrs. prior to a done DOWNHOLE COMMINGLE Notify OCD 24 hrs. prior to a done Notify OCD 24 hrs. prior to a done OTHER: Image: Display to the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, includin of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore dis proposed completion or recompletion. Run CBL Spot 25 sx cmt @ TOC - see C Prep loc. MIRU, POOH w/ rods and pump, laying down, ND WH. NU BOP. POOH tubing, laying do R U Wireline, RIH w/ gauge ring. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ w/P&A mud. Test to 500 psi. WOC & Tag. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ m/P&A mud. Test to 500 psi. WOC & Tag. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ m/P&A mud. Test to 500 psi. WOC & Tag. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ m/P&A mud. Test to 500 psi. WOC & Tag. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ m/P&A mud. Test to 500 psi. WOC & Tag. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ m/P&A mud. Test to 500 psi. WOC & Tag. Set 5-1/2" CIBP @ 3461' w/35' Set 5-1/2" CIBP @ 3461' w/35' Werify cmt to surface on all strings Set 5-1/2" cot fit was the information above is true and complete to t						
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore dia proposed completion or recompletion. Run CBL Spot 25 sx cmt @ TOC - see C 1. Prep loc. MIRU, POOH w/ rods and pump, laying down, ND WH. NU BOP. POOH tubing, laying do 2. RU Wireline, RIH w/ gauge ring. 3. Set 5-1/2" CIBP @ 3461' w/35' cmt, circ w/P&A mud. Test to 500 psi. WOC & Tag. 4. 85 sx 1815'-2058', P.S. & Tag 5. 35 sx 785-885', P.S. & Tag 5. 80 sx 225'-Surf. P.S. Attempt top circ cmt to surf. Verify ND BOP. 7. Cut off WH 3' below GL. Install 4" diameter 4' tall above ground marker. Cut off mast anchors 3' MO. Verify cmt to surface on all strings 5. spud Date: 12/16/1960 Rig Release Date: 12/16/1960 Rig Release Date: 12/16/1960 Rig Release Date: 12/16/1960 TITLE Geologist DATE 8/7/2023 5. Spud Date: 12/16/1960 TITLE Geologist DATE 8/7/2023 5. Spud Date: 12/16/1960 Fireful Complete to the best of my knowledge and belief. 5. SIGNATURE Brooks Terrell E-mail address: bterrell@roverpetro.com PHONE: 214 5. State Use Only			OTHER:			
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hereby certify that the information above is true and complete to the best of my knowledge and belief. HGNATURE Broobs Terrell TITLE Geologist DATE 8/7/2023 Sype or print name Brooks Terrell E-mail address: bterrell@roverpetro.com PHONE: 214	Verify cmt to sur	ace on all strings				
Signature Rig Release Date: Rig Release Date: Rig Release Date: Intereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE						
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Fype or print nameBrooks Terrell E-mail address:bterrell@roverpetro.com PHONE:214 For State Use Only E-mail address:bterrell@roverpetro.com PHONE:214	reby certify that the information abo	ve is true and complete to the be	st of my knowledge	e and belief.		
Fype or print nameBrooks Terrell E-mail address:bterrell@roverpetro.com PHONE:214 For State Use Only			-			
For State Use Only	NATURE Brooks Terre	II TITLEGe	eologist	DATE8/7/2023		
		E-mail address: <u>bterr</u>	ell@roverpetro.co	m PHONE:214-234-9115		
APPROVED BY:			Staff	Manager DATE 8/15/23		

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CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon Eddy County
 - L) Potash----(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name2. Lease and Well Number3. API Number4. Unit Letter5. QuarterSection (feet from the North, South, East or West)6. Section, Township and Range7. Plugging Date8. County(SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,B,C,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

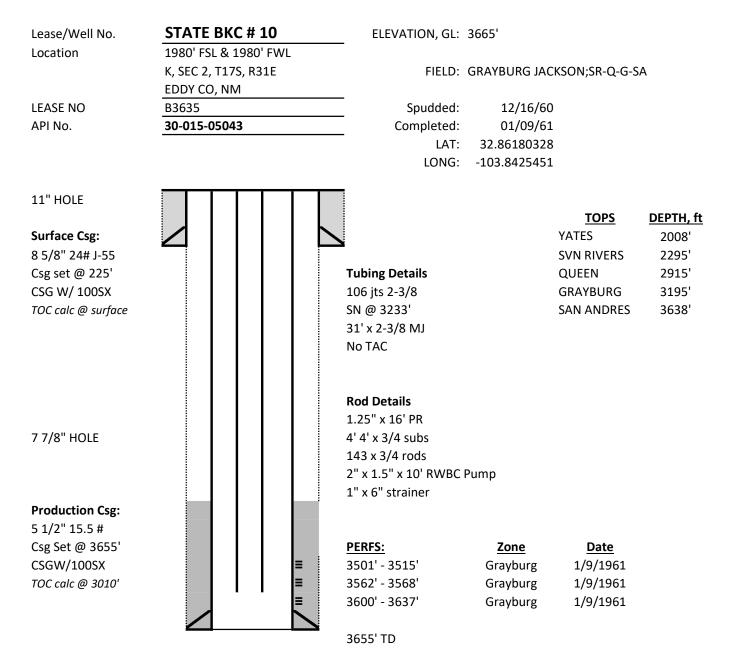
Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

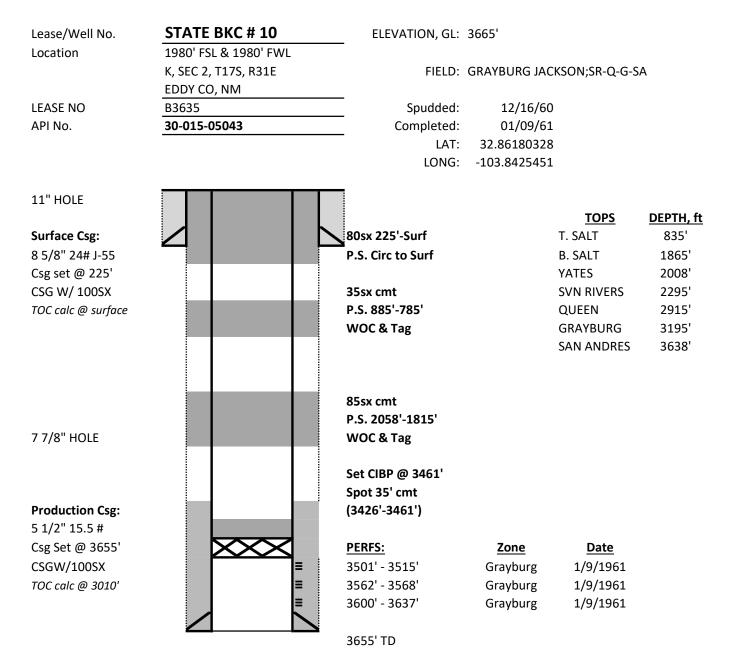
Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

STATE BKC # 10

ROVER OPERATING, LLC WELLBORE DIAGRAM



ROVER OPERATING, LLC WELLBORE DIAGRAM



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator: (OGRID:
ROVER OPERATING, LLC	371484
2024 W. 15th St.	Action Number:
Plano, TX 75075	249076
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	8/16/2023

Page 8 of 9

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Created By		Condition Date
gcordero	None	8/15/2023

Page 9 of 9

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Action 249076