

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24447
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name SOUTH HOBBS (G/SA) UNIT
8. Well Number 192
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>	7. Lease Name or Unit Agreement Name SOUTH HOBBS (G/SA) UNIT
2. Name of Operator OCCIDENTAL PERMIAN LTD	8. Well Number 192
3. Address of Operator P.O. Box 4294, Houston, TX 77210	9. OGRID Number 157984
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>1750</u> feet from the <u>EAST</u> line Section <u>5</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat HOBBS (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 8/16/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/21/23
 Conditions of Approval (if any):

Daily Reports

08/07/23: Spot equip. Dug out cellar. RUPU/Cmt equip. Surf-900 psi. Prod-1000 psi. Bled down well. Function tested bop. NDWH. NUBOP. Tested the csg good @ 500 psi. RURWLS. Ran a CBL from 3950'-Surface. RDWL. SDON.

08/08/23: Surf-400 psi. Prod-300 psi. Bled down the well. Rih PU a 5.50" AD-1 pkr and 122 jts 2.875" W/S. Tagged TOC on existing CIBP @ 3964'. Circ 100 bbls of salt gel. Spotted 25 sxs 2% Class C Cmt from 3964'-3722'. Disp w/ 21.5 bbls. LD 7 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. WOC. Rih w/ 50 jts 2.875" tbg tagged TOC @ 3810' (good tag). Pooh w/ 14 jts to the tbg board. LD 33 jts 2.875" tbg. Set the pkr @ 2286'. RUWL. Perf 8 holes @ 2700'. RDWL. Inj rate of 1.5 bpm @ 1750 psi. Sqz 75 sxs Class C Cmt @ 2700'. Disp to 2600' w/ 20.8 bbls. ISIP was 1500 psi. Crew performed a bop drill. Washed up. SDON.

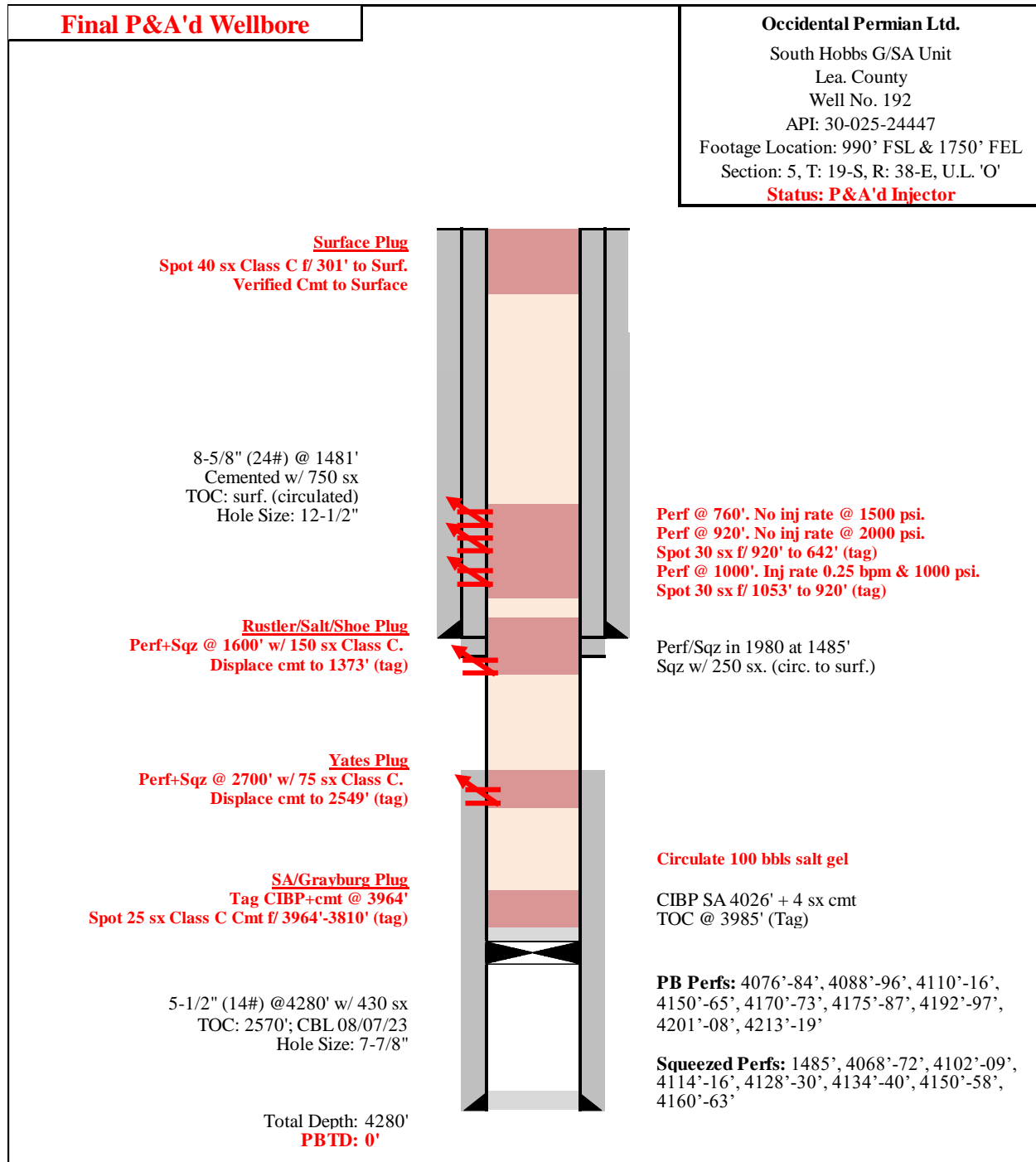
08/09/23: Surf-300 psi, Prod-0 psi, Tbg-0 psi. Rih w/ 8 jts 2.875" tbg. Tagged TOC @ 2549' (good tag). LD 39 jts 2.875" tbg. Set the pkr @ 1080'. RUWL. Perf csg @ 1600' (8 holes). RDWL. Inj rate 1.5 bpm @ 1300 psi. Sqz 150 sxs Class C Cmt @ 1600'. Disp to 1400' w/ 14 bbls. ISIP was 1000 psi. WOC. Monitor well. Surface was building pressure. SDON. DC \$ 18,068.00 CC \$ 57,623.00 Rig fuel 15 gals. Cmt pump fuel 15 gals.

08/10/23: Surf-320 psi, Prod-0 Psi, Tbg-0 Psi. Rih w/ 9 jts 2.875" tbg. Tagged TOC @ 1373' (good tag). Monitor well. Surface csg built 200 psi in 1 hour. NMOCD approved to perf and sqz @ 1000'. LD 17 jts 2.875" tbg. Set the pkr @ 590'. RUWL. Perf @ 1000' (8 shots). RDWL. Inj rate .25 bpm @ 2000 psi. RUWL. Reperforated @ 1000' (8 holes). RDWL Inj rate .25 bpm @ 2000 psi. NMOCD approved to drop 50' and spot 30 sxs. Pooh w/ 18 jts 2.875" tbg and pkr. Rih w/ 32 jts 2.875" tbg open ended. EOT @ 1053'. Spotted 30 sxs Class C. Disp to 764' w/ 4.4 bbls. Pooh w/ 32 jts. Rih w/ pkr and 14 jts. Set @ 460'. Sqz w/ 3.3 bbls @ .25 bpm. SDON.

08/11/23: Surf-200 psi, Prod-0 psi, Tbg-300 psi. Bled down the well. Tbg was running over. Rih w/ 14 jts. Tagged TOC @ 920' (low tag). Set pkr @ 883'. Tested the cmt plug @ 2000 psi. No inj rate. Lost 500 psi in 10 mins. NMOCD approved to perf @ 920'. Pooh w/ 28 jts and 5.50" pkr. RUWL. Perf w/ 3 1/8" gun @ 920'. RDWL. Rih w/ 14 jts and pkr. Set @ 500'. No inj rate @ 2000 psi. Monitor well. SDON.

08/14/23: Surf-0 psi. Prod-0 psi. Tbg- 260 psi. Monitor well. Surf csg built to 80 psi in 1 hour. RUWL. Perf the csg @ 760'. No inj rate @ 1500 psi. Rih w/ 6 jts 2.875" tbg. Set the pkr @ 785'. Pressured up to 1500 psi. No communication between the perfs @ 920' and 760'. Pooh w/ 24 jts and a 5.50" pkr. Rih w/ 28 jts open ended to 920'. Spotted 30 sxs Class C Cmt from 920'-631'. Disp w/ 3.6 bbls. Pooh w/ 28 jts. Rih w/ 5.50" pkr and 10 jts. Set the pkr @ 329'. Pressured up to 1000 psi. Crew performed a bop drill. SDON.

08/15/23: Surf-0 psi, Prod-0 psi, Tbg-0 psi. Rih w/ 10 jts 2.875" tbg. Tagged TOC @ 642'. NMOCD approved to pump surf plug. Pooh w/ 20 jts 2.875" tbg and a 5.50" AD-1 pkr. Rih w/ 10 jts 2.875" tbg open-ended to 301'. Spotted 40 sxs Class C Cmt from 301' to surface. LD 10 jts 2.875" tbg. Topped off the csg w/ cmt. Washed up tbg and bop. NDBOP. RDPU/Cmt equipment. Verified cmt to surface.



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COMMENTS

Action 252899

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 252899
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/22/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	8/21/2023