

|                            |   |                                   |
|----------------------------|---|-----------------------------------|
| Well Name: NM FED B        | Well Location: T21S / R32E / SEC 3 / SESW / | County or Parish/State: LEA / NM  |
| Well Number: 01            | Type of Well: CONVENTIONAL GAS WELL         | Allottee or Tribe Name:           |
| Lease Number: NMNM14791    | Unit or CA Name:                            | Unit or CA Number:                |
| US Well Number: 3002525313 | Well Status: Producing Gas Well             | Operator: XTO ENERGY INCORPORATED |

Accepted for record – NMOCD gc8/18/2023

Digitally signed by  
LONG VO  
Date: 2023.07.24  
13:50:30 -05'00'

Notice of Intent

Sundry ID: 2737904

|  |                                      |
|--|--------------------------------------|
| Type of Submission: Notice of Intent           | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 06/26/2023              | Time Sundry Submitted: 10:30         |
| Date proposed operation will begin: 06/26/2023 |                                      |

Procedure Description: XTO ENERGY INC respectfully submits a NOI to PA the well above with the procedure attached. Also attached is the current and proposed WBD of the well.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Approval Subject to  
General Requirements and  
Special Stipulations  
Attached

Procedure Description

NM\_B\_FED\_001\_NOI\_to\_PA\_20230626103014.pdf

|                            |   |                                   |
|----------------------------|---|-----------------------------------|
| Well Name: NM FED B        | Well Location: T21S / R32E / SEC 3 / SESW / | County or Parish/State: LEA / NM  |
| Well Number: 01            | Type of Well: CONVENTIONAL GAS WELL         | Allottee or Tribe Name:           |
| Lease Number: NMNM14791    | Unit or CA Name:                            | Unit or CA Number:                |
| US Well Number: 3002525313 | Well Status: Producing Gas Well             | Operator: XTO ENERGY INCORPORATED |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: JUN 26, 2023 10:30 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: MidlandState: TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

PLUG AND ABANDON WELLBORE  
NEW MEXICO B FEDERAL 001  
LEA, NEW MEXICO  
Class II

| MASIP     | MAOP      | MAWP      | Surface Csg Yield |
|-----------|-----------|-----------|-------------------|
| 1,000 psi | 1,000 psi | 3,000 psi | 1640 PSI          |

**SUMMARY:** Plug and abandon wellbore according to BLM regulations.

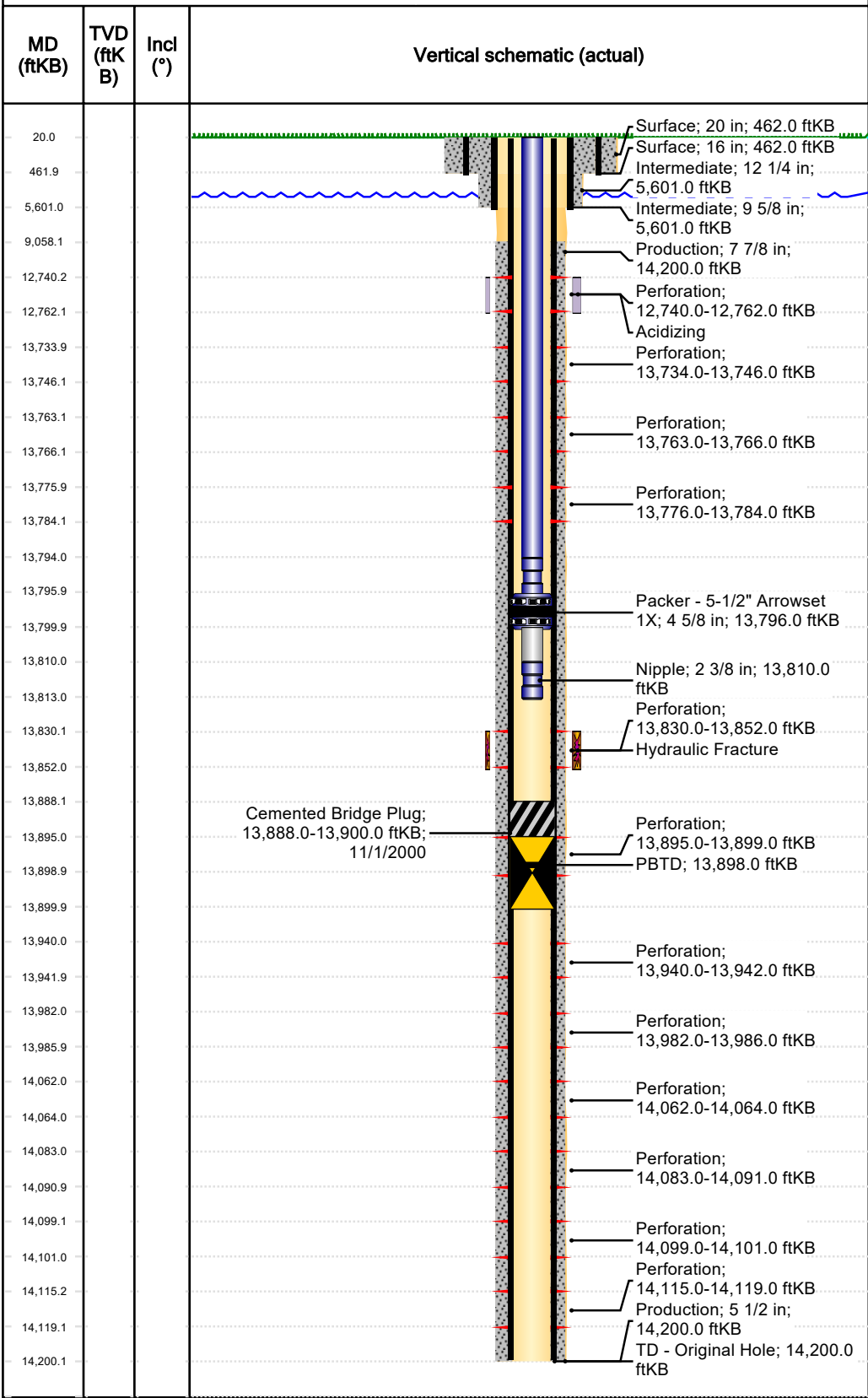
- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset the packer at 13,796'. POOH tbg.
- 5) MIRU WLU, RIH GR to 13,660'; RIH set CIBP at 13,634', **Spot cement from 13634' to 13447'**. WOC and tag to verify TOC. (T/Morrow, T/Morrow Perfs) **25 sxs Class H.**
- 6) RIH set CIBP at 12,650, pressure test to 500 PSI for 30 minutes; spot 25 SKS **Class H** cement from 12,650 to 12,427'. WOC and tag to verify TOC. (T/Strawn, T/Strawn Perfs)
- 7) Spot 25 SKS **Class H** cement from 11,214' to 10991'. (T/Wolfcamp)
- 8) MIRU WLU, perforate at 8700'
- 9) Squeeze 45 SKS **Class H** cement from 8700' to 8550'. (T/Bone Spring)
- 10) MIRU WLU, perforate at 5651'
- 11) Squeeze **88** SKS Class C cement from 5651' to **5339'**. WOC and tag to verify TOC. (Intermediate Casing Shoe) **(In 29 sxs/Out 59 sxs)**
- 12) MIRU WLU, perforate at **3606'**.
- 13) Circulate Class C cement until returns at surface. (~**1037** SKS) (B/Salt, T/Delaware, T/Salt, Surface Casing Shoe) **(In 325 sxs/Out 712 sxs) (Verify cement across all casing at surface)**
- 14) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 15) Set P&A marker.
- 16) Pull fluid from steel tank and haul to disposal. Release steel tank.



Downhole Well Profile - with Schematic

Well Name: NEW MEXICO B FEDERAL 001

|                                   |                                  |               |                              |  |                                   |                                  |                                      |
|-----------------------------------|----------------------------------|---------------|------------------------------|--|-----------------------------------|----------------------------------|--------------------------------------|
| API/UWI<br>3002525313             | SAP Cost Center ID<br>1146391001 | Permit Number | State/Province<br>New Mexico | County<br>Lea                          | Ground Elevation (ft)<br>3,722.00 | KB-Ground Distance (ft)<br>20.00 | Surface Casing Flange Elevation (ft) |
| Surface Location<br>T21S-R32E-S03 |                                  |               | Spud Date<br>7/28/1976 00:00 | Original KB Elevation (ft)<br>3,742.00 |                                   |                                  |                                      |



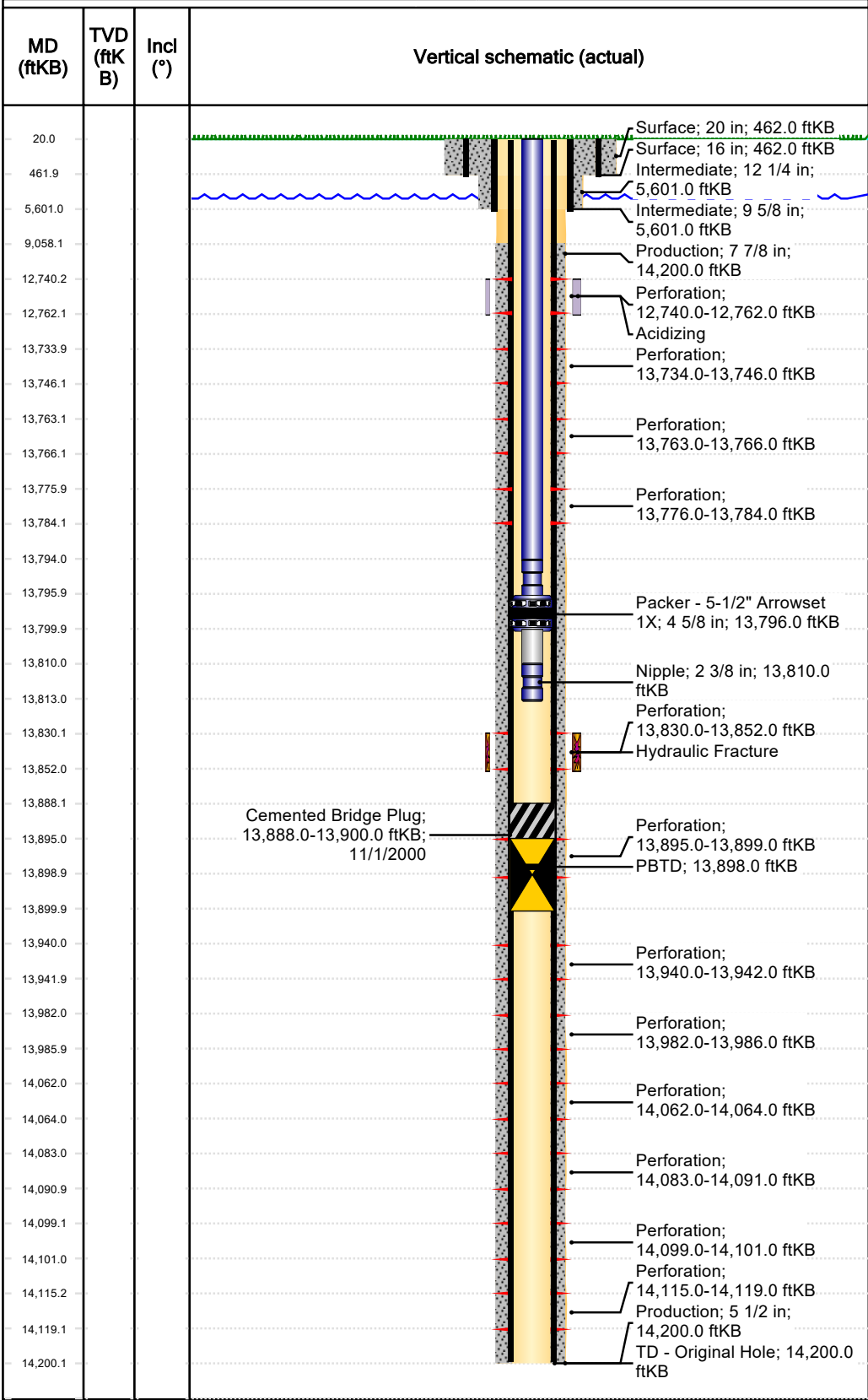
| Wellbores                                 |                      |                                  |                              |                                |            |            |            |
|---|----------------------|----------------------------------|------------------------------|--------------------------------|------------|------------|------------|
| Wellbore Name<br>Original Hole            |                      | Parent Wellbore<br>Original Hole |                              | Wellbore API/UWI<br>3002525313 |            |            |            |
| Start Depth (ftKB)<br>20.0                |                      |                                  | Profile Type<br>Vertical     |                                |            |            |            |
| Section Des                               | Hole Sz (in)         | Act Top (ftKB)                   |                              | Act Btm (ftKB)                 |            |            |            |
| Surface                                   | 20                   | 20.0                             |                              | 462.0                          |            |            |            |
| Intermediate                              | 12 1/4               | 462.0                            |                              | 5,601.0                        |            |            |            |
| Production                                | 7 7/8                | 5,601.0                          |                              | 14,200.0                       |            |            |            |
| Casing Strings                            |                      |                                  |                              |                                |            |            |            |
| Csg Des                                   | Set Depth (ftKB)     | OD (in)                          | Wt/Len (lb/ft)               | Grade                          |            |            |            |
| Surface                                   | 462.0                | 16                               | 65.00                        | H-40                           |            |            |            |
| Intermediate                              | 5,601.0              | 9 5/8                            | 53.50                        | N-80                           |            |            |            |
| Production                                | 14,200.0             | 5 1/2                            | 23.00                        | N-80                           |            |            |            |
| Cement                                    |                      |                                  |                              |                                |            |            |            |
| Des                                       | Type                 | Start Date                       | Top (ftKB)                   | Btm (ftKB)                     |            |            |            |
| Production Casing Cement                  | Casing               | 7/28/1976                        | 9,058.0                      | 14,200.0                       |            |            |            |
| Intermediate Casing Cement                | Casing               | 7/28/1976                        | 20.0                         | 5,601.0                        |            |            |            |
| Surface Casing Cement                     | Casing               | 7/28/1976                        | 20.0                         | 462.0                          |            |            |            |
| Tubing Strings                            |                      |                                  |                              |                                |            |            |            |
| Tubing Description<br>Tubing - Production |                      | Run Date<br>11/19/2000           | Set Depth (ftKB)<br>13,813.0 |                                |            |            |            |
| Item Des                                  | OD (in)              | Wt (lb/ft)                       | Grade                        | Jts                            | Len (ft)   | Top (ftKB) | Btm (ftKB) |
| Tubing                                    | 2 3/8                | 5.95                             | N-80                         | 444                            | 13,774.00  | 20.0       | 13,794.0   |
| On-Off Tool                               | 2 3/8                |                                  |                              | 1                              | 2.00       | 13,794.0   | 13,796.0   |
| Packer - 5-1/2" Arrowset 1X               | 4 5/8                |                                  |                              | 1                              | 4.00       | 13,796.0   | 13,800.0   |
| Tubing Pup Joint                          | 2 3/8                |                                  |                              | 1                              | 10.00      | 13,800.0   | 13,810.0   |
| Nipple                                    | 2 3/8                |                                  |                              | 1                              | 3.00       | 13,810.0   | 13,813.0   |
| Other In Hole                             |                      |                                  |                              |                                |            |            |            |
| Run Date                                  | Des                  | OD (in)                          | Top (ftKB)                   |                                | Btm (ftKB) |            |            |
| 11/1/2000                                 | Cemented Bridge Plug | 4.95                             | 13,888.0                     |                                | 13,900.0   |            |            |
| Perforations                              |                      |                                  |                              |                                |            |            |            |
| Date                                      | Top (ftKB)           | Btm (ftKB)                       | Linked Zone                  |                                |            |            |            |
| 10/1/1976                                 | 12,740.0             | 12,762.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 13,734.0             | 13,746.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 13,763.0             | 13,766.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 13,776.0             | 13,784.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 13,830.0             | 13,852.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 13,895.0             | 13,899.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 13,940.0             | 13,942.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 13,982.0             | 13,986.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 14,062.0             | 14,064.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 14,083.0             | 14,091.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 14,099.0             | 14,101.0                         |                              |                                |            |            |            |
| 7/28/1976                                 | 14,115.0             | 14,119.0                         |                              |                                |            |            |            |



Downhole Well Profile - with Schematic

Well Name: NEW MEXICO B FEDERAL 001

|                                   |                                  |               |                              |  |                                   |                                  |                                      |
|-----------------------------------|----------------------------------|---------------|------------------------------|--|-----------------------------------|----------------------------------|--------------------------------------|
| API/UWI<br>3002525313             | SAP Cost Center ID<br>1146391001 | Permit Number | State/Province<br>New Mexico | County<br>Lea                          |                                   |                                  |                                      |
| Surface Location<br>T21S-R32E-S03 |                                  |               | Spud Date<br>7/28/1976 00:00 | Original KB Elevation (ft)<br>3,742.00 | Ground Elevation (ft)<br>3,722.00 | KB-Ground Distance (ft)<br>20.00 | Surface Casing Flange Elevation (ft) |



| Stimulation Intervals |            |            |               |               |                     |
|-----------------------|------------|------------|---------------|---------------|---------------------|
| Interval Number       | Top (ftKB) | Btm (ftKB) | AIR (bbl/min) | MIR (bbl/min) | Proppant Total (lb) |
| 99                    | 12,740.0   | 12,762.0   |               |               | 0.0                 |
| 1                     | 13,830.0   | 13,852.0   | 13            | 15            | 0.0                 |

## NEW MEXICO B FEDERAL 001- Proposed WBD

462' Surface Casing Shoe

3274' B/Salt &amp; T/Delaware

5601' Intermediate Casing Shoe

8650' T/Bone Spring

9058' TOC

11164' T/Wolfcamp

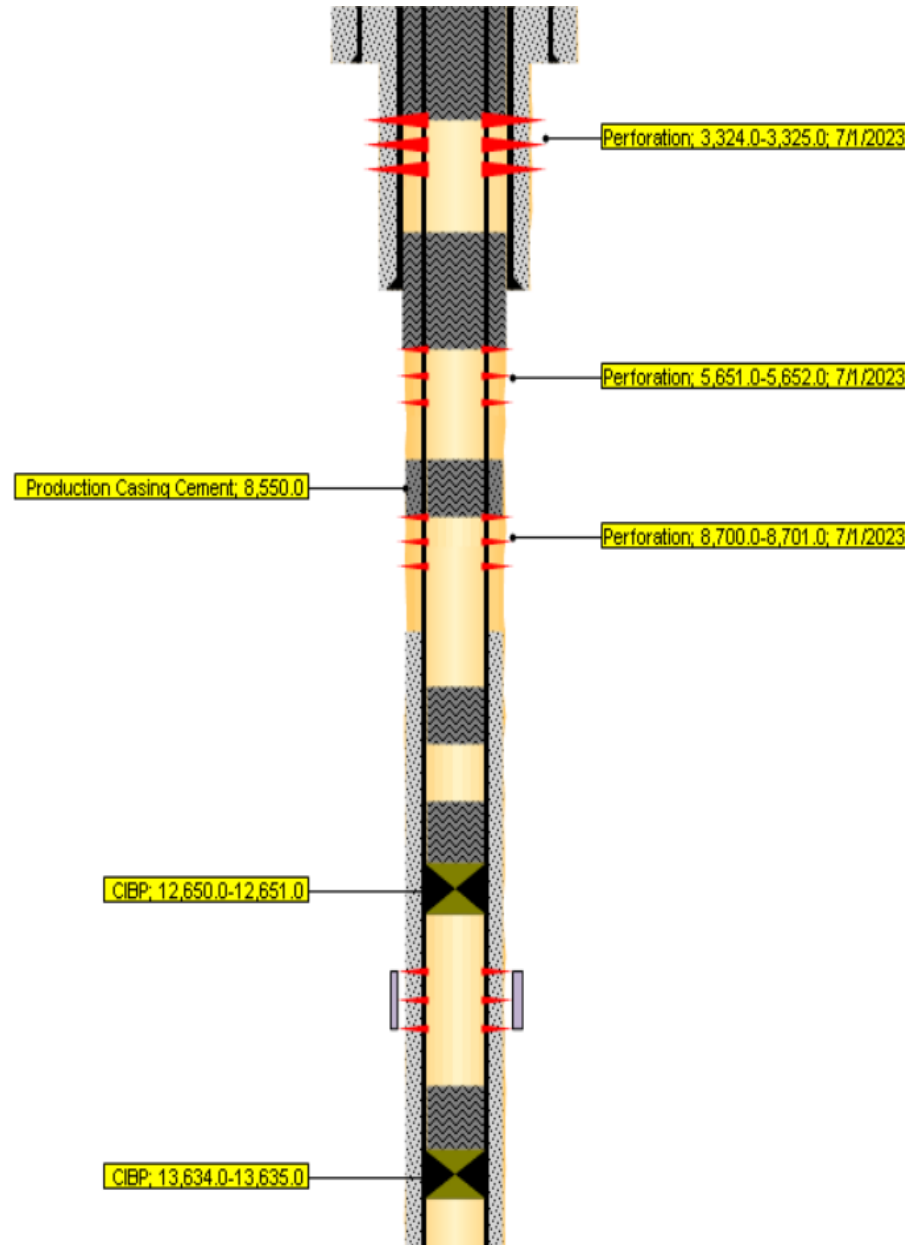
12730' T/Strawn

12740' T/Strawn Perfs

13634' T/Morrow

13734' T/Morrow Perfs

Approval Subject to  
General Requirements and  
Special Stipulations  
Attached



Perf and circulate: 3324' to surface.

Perf and squeeze 45 SKS  
Class C: 5651' to 5501'. WOC and Tag.

Perf and squeeze 45 SKS **Class H**: 8700' to 8550'.

Spot 25 SKS **Class**: 11,214' to 10991'.

Spot 25 SKS **Class H** atop CIBP: 12,650 to 12,427'. PT CIBP to 500 PSIG for 30 min. WOC and Tag.

Dump Bail 35' **Class H** atop CIBP: 13,634' to 13,599'. WOC and Tag.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Mark Mattozzi  
Environmental Protection Specialist  
575-234-5713

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Sundry ID 2737904

| Plug Type           | Top     | Bottom  | Length | Tag  | Sacks   | Cement Class | Notes   |
|---------------------|---------|---------|--------|--|---------|--------------|---|
| Surface Plug        | 0.00    | 100.00  | 100.00 | Tag/Verify   |         |              |   |
| Shoe Plug           | 407.38  | 512.00  | 104.62 | Tag/Verify   |         |              |   |
| Top of Salt @ 1700  | 1633.00 | 1750.00 | 117.00 | Tag/Verify   |         |              |   |
| Base of Salt @ 3274 | 3191.26 | 3324.00 | 132.74 | Tag/Verify   |         |              |   |
| DV tool plug        | 3264.52 | 3398.00 | 133.48 | Tag/Verify   |         |              |   |
| Yates @ 3386        | 3302.14 | 3436.00 | 133.86 | If solid   |         |              |   |
|                     |         |         |        | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations |         |              | Perf and squeeze from 3606' to surface. Verify at surface. (In 325/Out 712 sxs) |
| Capitan Reef @ 3556 | 3470.44 | 3606.00 | 135.56 | ns   | 1037.00 | C            |   |
| Delaware @ 5444     | 5339.56 | 5494.00 | 154.44 | If solid   |         |              |   |
|                     |         |         |        |  |         |              | Perf and Squeeze from 5651' to 5339'. (In 29 sxs/Out 59 sxs) WOC and Tag.       |
| Shoe Plug           | 5494.99 | 5651.00 | 156.01 | Tag/Verify   | 88.00   | C            |   |
|                     |         |         |        | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations |         |              | Spot cement from 8700' to 8513'.  |
| Bonesprings @ 8650  | 8513.50 | 8700.00 | 186.50 | ns   | 25.00   | H            |   |

|                                       |          |          |        |   |       |   |   |
|---------------------------------------|----------|----------|--------|---|-------|---|---|
|                                       |          |          |        | If solid<br>base no<br>need to<br>Tag<br>(CIBP<br>present<br>and/or<br>Mechanic<br>al Integrity<br>Test), If<br>Perf &<br>Sqz then<br>Tag, Leak<br>Test all<br>CIBP if no<br>Open<br>Perforatio<br>ns |       |   |   |
| <b>Wolfcamp @ 11164</b>               | 11002.36 | 11214.00 | 211.64 |   | 25.00 | H | Spot cement from<br>11214' to 11002'.                         |
| <b>Perforations Plug (If No CIBP)</b> | 12584.38 | 12812.00 | 227.62 | Tag/Verify  |       |   |   |
|                                       |          |          |        | If solid<br>base no<br>need to<br>Tag<br>(CIBP<br>present<br>and/or<br>Mechanic<br>al Integrity<br>Test), If<br>Perf &<br>Sqz then<br>Tag, Leak<br>Test all<br>CIBP if no<br>Open<br>Perforatio<br>ns |       |   |   |
| <b>CIBP Plug</b>                      | 12615.00 | 12650.00 | 35.00  |   | 25.00 | H | Set CIBP at 12650'.<br>Leak test CIBP.<br>Spot 25 sxs on top. |
| <b>Morrow @ 13634</b>                 | 13447.66 | 13684.00 | 236.34 | If solid  |       |   |   |
| <b>Perforations Plug (If No CIBP)</b> | 13558.54 | 13796.00 | 237.46 | Tag/Verify  |       |   |   |

|                  |          |          |        |   |       |   |  |
|------------------|----------|----------|--------|---|-------|---|--|
|                  |          |          |        | If solid<br>base no<br>need to<br>Tag<br>(CIBP<br>present<br>and/or<br>Mechanic<br>al Integrity<br>Test), If<br>Perf &<br>Sqz then<br>Tag, Leak<br>Test all<br>CIBP if no<br>Open<br>Perforatio<br>ns |       |   |  |
| <b>CIBP Plug</b> | 13599.00 | 13634.00 | 35.00  |   | 25.00 | H | Set CIBP at 13634'.<br>Spot cement from<br>13634' to 13447'.<br>WOC and Tag. |
| <b>Shoe Plug</b> | 14008.00 | 14250.00 | 242.00 | Tag/Verify  |       |   |  |

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater

R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft<sup>3</sup>/sx

Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

|                          |          |                                      |          |
|--------------------------|----------|--------------------------------------|----------|
| Cave Karst/Potash Cement | R111-P   | 50 Feet from Base of Salt to surface |          |
| Shoe @                   | 462.00   |                                      |          |
| Shoe @                   | 5601.00  |                                      |          |
| Shoe @                   | 14200.00 | TOC @                                | 9058.00  |
| Perforatons Top @        | 12740.00 | Perforation                          | 12762.00 |
| Perforatons Top @        | 13734.00 | Perforation                          | 13746.00 |
| DV Tool @                | 3348.00  | CIBP @                               | 13634.00 |
|                          |          | CIBP @                               | 12650.00 |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 252654

COMMENTS

|   |   |
|---|---|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                      |
|   | Action Number:<br><br>252654                            |
|   | Action Type:<br><br>[C-103] NOI Plug & Abandon (C-103F) |

COMMENTS

| Created By | Comment       | Comment Date |
|------------|---------------|--------------|
| plmartinez | DATA ENTRY PM | 8/22/2023    |

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 252654

CONDITIONS

|   |   |
|---|---|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                      |
|   | Action Number:<br><br>252654                            |
|   | Action Type:<br><br>[C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero   | None      | 8/18/2023      |