

Well Name: ANTELOPE 5 FEDERAL DEEP	Well Location: T24S / R35E / SEC 5 / SESW /	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14164	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537538	Well Status: Oil Well Shut In	Operator: OXY USA INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/29/23

X 7

Subsequent Report

Sundry ID: 2701643

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 11/07/2022	Time Sundry Submitted: 11:00
Date Operation Actually Began: 06/27/2011	

Actual Procedure: The subject well was plugged back and recompleted in the Delaware on 8/30/2011. The subsequent report was never filed.

SR Attachments

Actual Procedure

PLUG\_BACK\_TO\_DELAWARE\_SUB\_PACKET\_11.7.22\_20221107105829.pdf

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<b>Well Number:</b> 03	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
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<b>US Well Number:</b> 3002537538	<b>Well Status:</b> Oil Well Shut In	<b>Operator:</b> OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** STEPHEN JANACEK

**Signed on:** NOV 07, 2022 11:00 AM

**Name:** OXY USA INCORPORATED

**Title:** Regulatory Engineer

**Street Address:** 5 Greenway Plaza, Suite 110

**City:** Houston

**State:** TX

**Phone:** (713) 497-2417

**Email address:** stephen\_janacek@oxy.com

Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** KEITH P IMMATTY

**BLM POC Title:** ENGINEER

**BLM POC Phone:** 5759884722

**BLM POC Email Address:** KIMMATTY@BLM.GOV

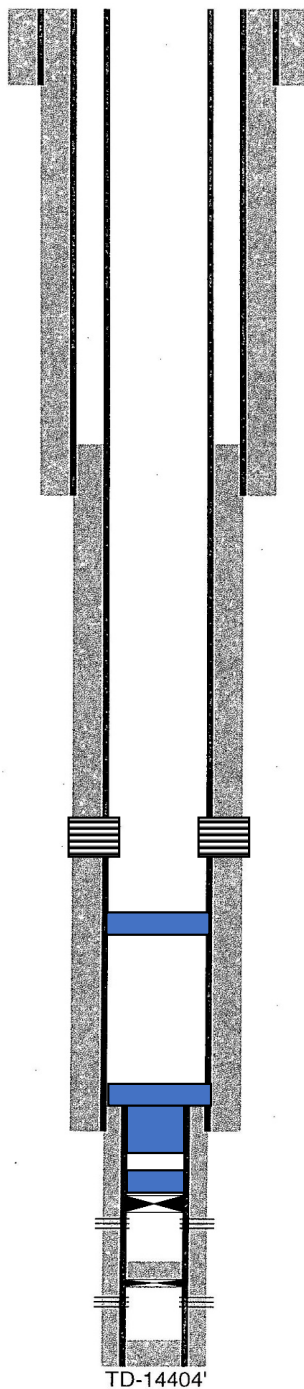
**Disposition:** Accepted

**Disposition Date:** 11/07/2022

**Signature:** Keith Immatty

✓ OXY USA Inc. Final Wellbore after 2011 Workover  
 Antelope 5 Federal Deep #3  
 API No. 30-025-37538

Stephen Janacek 11/3/22



17-1/2" hole @ 855'  
 13-3/8" csg @ 855'  
 w/ 725sx-TOC-Surf-Circ

12-1/4" hole @ 5150'  
 9-5/8" csg @ 5150'  
 w/ 2150sx-TOC-Surf-Circ

(2011) ADD PERFS 8662'-8682'. FRAC WITH  
 33.1 KLBS SAND

(2011) SPOT 50 SX CMT 9125'. TAG AT 8997'.

(2011) SPOT 60 SX 12150'-11834'. TAG AT  
 11708'

(2011) SET CIBP AT 13232'. SPOT 30 SX CMT.

CIBP @ 13883' w/ 50' cmt

8-1/2" hole @ 12100'  
 7" csg @ 12100'  
 w/ 1300sx-TOC-4979'-TS

6-1/8" hole @ 14404'  
 5" liner @ 11884'  
 w/ 260sx-TOC-11884'-Sqz

Perfs @ 13280-13294'

Perfs @ 13933-14134'

TD-14404'

OXY USA INC

## Event Daily Summary Report

### ANTELOPE 5 FEDERAL 3

Report Date	Report No.	Wellbore	MD				
06/27/2011	34	00					
06/28/2011	36	00					
07/08/2011	9	00					
07/09/2011	11	00					
07/10/2011	13	00					
07/11/2011	15	00					
07/12/2011	16	00					
07/13/2011	17	00					
07/14/2011	18	00					
07/15/2011	19	00					
07/18/2011	20	00					
07/19/2011	21	00					

07/20/2011	23	00				
07/21/2011	24	00				7/21/11 on loc, hld saf mtg, JSA rev, GIH tag cm't plug @ 8997', Prog states 8935', call Steve w/ BLM-Hobbs, OK to Proceed. Plugs in well as follows: 13,232 CIBP, 35 sks cl 'H' on top.. Plug @ 12,150' tag cm't @ 11,708', Top plug @ 9125' tag cm't @ 8997'.. All measurments 7' AGL, Lay down tbg on rack, secure wellhead. SDON
07/23/2011	27	00				7/23/11 on loc, ND BOP, NU Frac STACK.....
07/26/2011	31	00				7/26/11 RU to log well, tool had short, worked for 3 hrs, SD till AM.
07/27/2011	33	00				7/27/11 Run logs on well as directed for completion. reports to be e-mailed . Move in frac tanks for frac, get water smpl's for frac water.
07/28/2011	35	00				7/28/11 Move in more frac tanks for Tue frac.
07/29/2011	37	00				7/29/11 RU pmp trk, press csg to 3450 psi WHP, 8127 psi BHP, hld for 15 min., no press loss. Move in and RU Renegade W/L, Correlate logs off GR, Perf as per prog with perfs at 8662'-8682'., well went on vacuum, then good blow on well, SI put guage on well to monitor.
07/30/2011	39	00				7/30/11 Haul in frac water to fill tanks, Plumb well head for guage to observe pressure on well.
07/31/2011	40	00				7/31/11 CK press. on well 166 WHSIP, blow dwn.
08/01/2011	1	00				81/11 MI some frac equip. 122 CSIP, blow well dwn.
08/02/2011	2	00				8/2/11 Finish MI of Frac Equip. and set up, Frac well as follows: Max. Press. 3550, Avg. Press 1737 psi, Max Rate 43 bpm, Avg rate 38 bpm, Use 33,100# snd, incl. 100 mesh, ISIP 922, 5 min SIP 771, 10 min SIP 730, 15 min SIP 710, Tot fluid to recover 1,338 bbls. Rates went from 43 bpm to 35 bpm during frac, snd conc. at the densometer ranged from .5 #/gal to 5.73 #/gal, these were observed in the frac van, frac lacked 10,000+ # of snd completing the due to the paddles in the tanks on the blender. This crew worked hard and were constantly changing concentrations and weights manually. They worked very hard to make this frac a success, but came up short, very short. None of the Chemicals were right, incl. the X-linker and the breaker.
08/03/2011	3	00				8/3/11 on loc, RU Express to flow back well to frac tanks, SI press @ 710 psi, blow dwn, well kicked off @ 520 psi flowing 30- 40 bph, slimy water, gel not completely broke back in wellbore. Flw through 18/64" chk. Dly
						8/4/11 Flow well back to Fractanks. See reports.
08/04/2011	4	00				
08/05/2011	5	00				
08/06/2011	6	00				
08/07/2011	7	00				
08/08/2011	8	00				
08/09/2011	10	00				
08/10/2011	12	00				

08/11/2011	14	00				
08/20/2011	22	00				
08/22/2011	25	00				
08/23/2011	26	00				8/23/11 on loc, hld saf mtg, JSA rev, Wait on mech. to fix rig, GIH, w/ bailer and tbg, hit bridge @ 8726', hit bridge @ 8959', clean out to 8975', hard btm. POOH, get to 8600', rig broke dwn,
08/24/2011	28	00				8/24/11 on loc, hld saf mtg, JSA rev, Finish pulling bailer OOH, full of sand, Work on Rig engine, GIH w/ workstring, Work on Tongs, unload prod. tbg.
08/25/2011	29	00				8/25/11 on loc, hld saf mtg, JSA rev, POOH, LD workstring, Ass'y d/h config as per prog, RIH as per prog., RIH 174jts 2 7/8" above SN, tstng every 20 jts to 7000Psi @ SN. SDON, unload all rods for well.
08/26/2011	30	00				8/26/11 on loc, hld saf mtg, JSA rev, Finish RTIH, SN 8710', TAC @ 8578', Tot Tbg. 8764', Unseat SN by pmpng dwn ann. and pulling on SV, Well kicked off flowing gelled water, some snd. SION.
08/27/2011	32	00				8/27/11 on loc, hld saf mtg, JSA Rev, Pmp 40 bbl brine dwn tbg, 60 bbl dwn csg, go get more brine, well is at 250 psi, pmp 130 bbls dwn ann., well at 250 psi, SI until monday.
08/30/2011	38	00				8/29/11 on loc, hld saf mtg, JSA rev, Kill well w/ 10# gal brine, ND BOP, Set TAC w/ 16pts, NU wellhead, Run Pmp & Rods as per prog, F/G rod tech on loc., (John Crane), space @ 62" as directed, L&T, longstroke to 1000 psi,. <b>Ready for Pmp Unit.</b>

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**District II**  
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**District III**  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 156647

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 156647
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/29/2023