

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: ANTELOPE 5 FEDERAL Well Location: T24S / R35E / SEC 5 / County or Parish/State: LEA /

DEEP SESW /

Well Number: 03 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM14164 Unit or CA Name: Unit or CA Number:

US Well Number: 3002537538 Well Status: Oil Well Shut In Operator: OXY USA

INCORPORATED

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM NMOCD 8/29/23



Subsequent Report

Sundry ID: 2701643

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 11/07/2022 Time Sundry Submitted: 11:00

Date Operation Actually Began: 06/27/2011

Actual Procedure: The subject well was plugged back and recompleted in the Delaware on 8/30/2011. The subsequent report was never filed.

SR Attachments

Actual Procedure

PLUG_BACK_TO_DELAWARE_SUB_PACKET_11.7.22_20221107105829.pdf

eived by OCD: 11/7/2022 12:10:55 PM Well Name: ANTELOPE 5 FEDERAL

DEEP

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SESW /

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Well Status: Oil Well Shut In

Operator: OXY USA **INCORPORATED**

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: NOV 07, 2022 11:00 AM **Operator Electronic Signature: STEPHEN JANACEK**

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

State: TX City: Houston

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH PIMMATTY BLM POC Title: ENGINEER

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

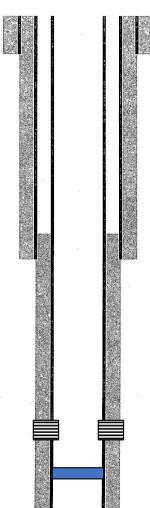
Disposition: Accepted **Disposition Date:** 11/07/2022

Signature: Keith Immatty

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OXY USA Inc. Final Wellbore after 2011 Workover Antelope 5 Federal Deep #3 API No. 30-025-37538

Stephen Janacek 11/3/22



17-1/2" hole @ 855' 13-3/8" csg @ 855' w/ 725sx-TOC-Surf-Circ

12-1/4" hole @ 5150' 9-5/8" csg @ 5150' w/ 2150sx-TOC-Surf-Circ

(2011) ADD PERFS 8662'-8682'. FRAC WITH 33.1 KLBS SAND

(2011) SPOT 50 SX CMT 9125'. TAG AT 8997'.

(2011) SPOT 60 SX 12150'-11834'. TAG AT

(2011) SET CIBP AT 13232'. SPOT 30 SX CMT.

CIBP @ 13883' w/ 50' cmt

8-1/2" hole @ 12100' 7" csg @ 12100' w/ 1300sx-TOC-4979'-TS

6-1/8" hole @ 14404' 5" liner @ 11884' w/ 260sx-TOC-11884'-Sqz

Perfs @ 13280-13294

Perfs @ 13933-14134'

Event Daily Summary Report ANTELOPE 5 FEDERAL 3

Report	Report			
Date	No.	Wellbore	MD	24-Hr Summary
06/27/2011	34	00		6-27-11 on loc., hld saf mtg, JSA rev, Spot Rig from EMDU 1741, Key 128. SD Till AM. Anchors have not been tested since '06, Notify Midland of Anchors. Weatherford BOP Del. Send crew home.
06/28/2011	36	00		
07/08/2011	9	00		7/8/11 move to loc, broke dwn from vibration of Mills Ranch Rd, wait on Mech. 2 hrs, move rig to loc. Hld saf mtg, JSA rev, RU Key 128, wait on Weatherford NU hand, RU Accum and function tst, change Rams to 2 3/8" from 2 7/8", RU Pate K/T, pmp 70 bbl dwn tbg., SION. SD
07/09/2011	11	00		
07/10/2011	13	00		7/10/11 well flowed at 250 Mcf/day for 24 hrs, started flowing sporatically @ 1500 hrs, left well flowing to sales flow line.
07/11/2011	15	00		7/11/11 on loc, hld saf mtg, JSA rev, Kill well w 90 bbl brine dwn ann, NDWH, NUBOP, pick up on tbg, pull 1 jt., No Packer on tbg or it is not set, POH w/ 2 3/8" tbg, (388 jts), SN, broken collar on btm, Run 150 jts in as K/S, SDON
07/12/2011	16	00		7/12/11 on loc, hld saf mtg, JSA rev, LD K/S, finish tally on tbg out of the well, 403 jts 2 3/8", tot. footage 13,145', bottom hole config. was split angle cut collar, SN, and spring ass'y. for gas lift system?? RU Renegade to run Guage Ring, RIH w/ 3.5" GR, junk basket, 1- 1.625 sinker bar, correlate to top of 5" liner, 11,885'-11,887', 3 kicks, GIH to TD @ 13,251' bottom of tool, 13,246' top of tool, setting depth of CIBP, 13,230', no need to run impression block, POOH w/ tools, Chng. rams on BOP to 2 7/8", RU setting tool & CIBP, start in well, run top row tallied, 77jts. SDON
07/13/2011	17	00		7/13/11 on loc, hld saf mtg, JSA rev, POOH kill string, PU setting tool & CIBP, GIH, tally as GIH, RTIH to 10,357', take break, SIBOP, tally last row, BOP would not open, call in weatherford, get parts, repair in AM, SD
07/14/2011	18	00		7/14/11 on loc, hld saf mtg w/ Weatherford, JSA rev, repair bop, function tst, POOH w/ K/S, PU setting tools & 5" CIBP, RIH, tag obstruction @ 13,251, pull up 20', set CIBP @ 13,232', pull off, set 20 pts on plug, POOH, RD setting tool, PU SN, GIH 209 jts, got dark, SD Will clean up loc of Tread protectors in AM,
07/15/2011	19	00		7/15/11 on loc, hld saf mtg, JSA rev, Police loc, pick up all thread protectors and trash from day before, RTIH, tag plug, PU 10', Wait on Rising Star Cmt'rs. Sec. W/H SD
07/18/2011	20	00		7/18/11 on loc, hld saf mtg, JSA rev, kill well, chng. rams on BOP, tally tbg on rack and loc, Wait on Cmt'rs. SDON,
07/19/2011	21	00		

eceived by OC 07/20/2011	CD: 11/7 23	<u>/2022 12:1</u> 00	10:55 PM	П
07/21/2011	24	00		7/21/11 on loc, hld saf mtg, JSA rev, GIH tag cm't plug @ 8997', Prog states 8935', call Steve w/ BLM-Hobbs, OK to Proceed. Plugs in well as follows: 13,232 CIBP, 35 sks cl 'H' on top Plug @ 12,150' tag cm't @ 11,708', Top plug @ 9125' tag cm't @ 8997' All measurments 7' AGL, Lay down tbg on rack, secure wellhead. SDON
07/23/2011	27	00		7/23/11 on loc, ND BOP, NU Frac STACK
07/26/2011	31	00		7/26/11 RU to log well, tool had short, worked for 3 hrs, SD till AM.
07/27/2011	33	00		7/27/11 Run logs on well as directed for completion. reports to be e-mailed . Move in frac tanks for frac, get water smpl's for frac water.
07/28/2011	35	00		7/28/11 Move in more frac tanks for Tue frac.
07/29/2011	37	00		7/29/11 RU pmp trk, press csg to 3450 psi WHP, 8127 psi BHP, hld for 15 min., no press loss. Move in and RU Renegade W/L, Correlate logs off GR, Perf as per prog with perfs at 8662'-8682'., well went on vacuum, then good blow on well, SI put guage on well to monitor.
07/30/2011	39	00		7/30/11 Haul in frac water to fill tanks, Plumb well head for guage to observe pressure on well.
07/31/2011	40	00		7/31/11 CK press. on well 166 WHSIP, blow dwn.
08/01/2011	1	00		81/11 MI some frac equip. 122 CSIP, blow well dwn.
08/02/2011	2	00		8/2/11 Finish MI of Frac Equip. and set up, Frac well as follows: Max. Press. 3550, Avg. Press 1737 psi, Max Rate 43 bpm, Avg rate 38 bpm, Use 33,100# snd, incl. 100 mesh, ISIP 922, 5 min SIP 771, 10 min SIP 730, 15 min SIP 710, Tot fluid to recover 1,338 bbls. Rates went from 43 bpm to 35 bpm during frac, snd conc. at the densometer ranged from .5 #/gal to 5.73 #/gal, these were observed in the frac van, frac lacked 10,000+ # of snd completing the due to the paddles in the tanks on the blender. This crew worked hard and were constantly changing concentrations and weights manually. They worked very hard to make this frac a success, but came up short, very short. None of the Chemicals were right, incl. the X-linker and the breaker.
08/03/2011	3	00		8/3/11 on loc, RU Express to flow back well to frac tanks, SI press @ 710 psi, blow dwn, well kicked off @ 520 psi flowing 30- 40 bph, slimy water, gel not completely broke back in wellbore. Flw through 18/64" chk. Dly 8/4/11 Flow well back to Fractanks. See reports.
08/04/2011	4	00		
08/05/2011	5	00		
08/06/2011	6	00		
08/07/2011	7	00		
08/08/2011	8	00		
			 	
08/09/2011	10	00		

08/11/2011	14	00	
08/20/2011	22	00	
08/22/2011	25	00	
08/23/2011	26	00	8/23/11 on loc, hld saf mtg, JSA rev, Wait on mech. to fix rig, GIH, w/ bailer and tbg, hit bridge @ 8726', hit bridge @ 8959', clean out to 8975', hard btm. POOH, get to 8600', rig broke dwn,
08/24/2011	28	00	8/24/11 on loc, hld saf mtg, JSA rev, Finish pulling bailer OOH, full of sand, Work on Rig engine, GIH w/ workstring, Work on Tongs, unload prod. tbg.
08/25/2011	29	00	8/25/11 on loc, hld saf mtg, JSA rev, POOH, LD workstring, Ass'y d/h config as per prog, RIH as per prog., RIH 174jts 2 7/8" above SN, tstng every 20 jts to 7000Psi @ SN. SDON, unload all rods for well.
08/26/2011	30	00	8/26/11 on loc, hld saf mtg, JSA rev, Finish RTIH, SN 8710', TAC @ 8578', Tot Tbg. 8764', Unseat SN by pmpng dwn ann. and pulling on SV, Well kicked off flowing gelled water, some snd. SION.
08/27/2011	32	00	8/27/11 on loc, hld saf mtg, JSA Rev, Pmp 40 bbl brine dwn tbg, 60 bbl dwn csg, go get more brine, well is a 250 psi, pmp 130 bbls dwn ann., well at 250 psi, SI until monday.
08/30/2011	38	00	8/29/11 on loc, hld saf mtg, JSA rev, Kill well w/ 10# gal brine, ND BOP, Set TAC w/ 16pts, NU wellhead, Run Pmp & Rods as per prog, F/G rod tech on loc., (John Crane), space @ 62" as directed, L&T, longstroke to 1000 psi,. Ready for Pmp Unit.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 156647

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	156647
· I	Action Type:
· I	[C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	8/29/2023