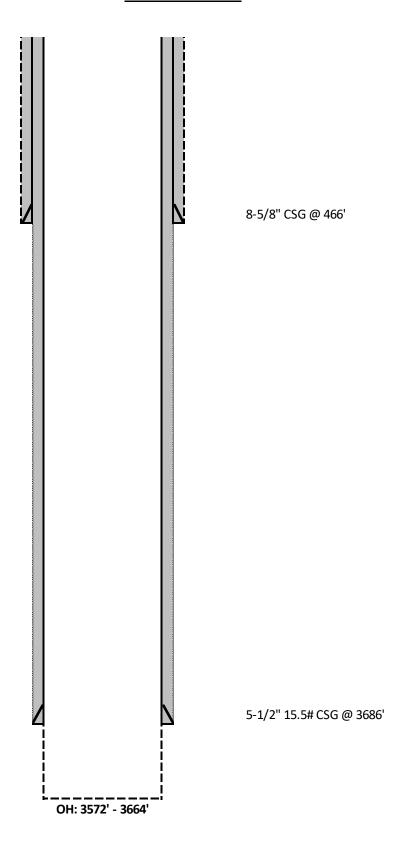
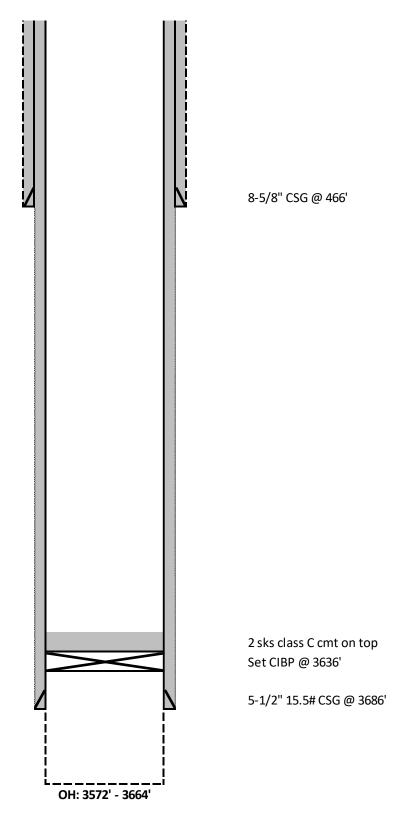
Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-33391
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🛛 FEE 🗌
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	American National Keohane Com
DIFFERENT RESERVOIR. USE "APPLICATIO"	N FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 3
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator		9. OGRID Number 330679
Empire Petroleum Corporation – New M	exico	7. OGRID Number 330077
3. Address of Operator		10. Pool name or Wildcat
2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114		Eumont Yares Seven Rivers
4. Well Location		
Unit Letter E: 1980	feet from theNorth line and9	990feet from theWestline
Section 18		
	Township 19S Range 37E Elevation (Show whether DR, RKB, RT, GR, etc.	y .
	16' GR	··)
370	o GK	
12 Charle Among	omniata Day ta Indianta Natura of Nation	Domont on Other Date
12. Check Appro	opriate Box to Indicate Nature of Notice	, Report of Other Data
NOTICE OF INTEN	ITION TO:	BSEQUENT REPORT OF:
	JG AND ABANDON ☐ REMEDIAL WO	
		RILLING OPNS. P AND A
	LTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
		nd give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recomple	etion.	
1 MIDLI WOD		
	1. MIRU WOR.	
2. Unset packer and POOH with same, scanning tubing OOH.		
3 PIH with hit and corange to 3		Condition of Approval: notify
3. RIH with bit and scraper to 3	3686'.	OCD Hobbs office 24 hours
4. RIH with CIBP and set at 36	3686'. 36'. Dump 2 sks of cmt on top.	OCD Hobbs office 24 hours
4. RIH with CIBP and set at 365. Circulate well with packer fl	3686'. 36'. Dump 2 sks of cmt on top.	
4. RIH with CIBP and set at 365. Circulate well with packer fl6. Notify NMOCD.	3686'. 36'. Dump 2 sks of cmt on top. uid.	OCD Hobbs office 24 hours
4. RIH with CIBP and set at 365. Circulate well with packer fl6. Notify NMOCD.	3686'. 36'. Dump 2 sks of cmt on top. uid.	OCD Hobbs office 24 hours
 4. RIH with CIBP and set at 36 5. Circulate well with packer fl 6. Notify NMOCD. 7. Perform pressure test and no 	3686'. 36'. Dump 2 sks of cmt on top. uid.	OCD Hobbs office 24 hours
 4. RIH with CIBP and set at 36 5. Circulate well with packer fl 6. Notify NMOCD. 7. Perform pressure test and no 8. RDMO WOR. 	3686'. 36'. Dump 2 sks of cmt on top. uid.	OCD Hobbs office 24 hours
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 4. RIH with CIBP and set at 36 5. Circulate well with packer fl 6. Notify NMOCD. 7. Perform pressure test and no 8. RDMO WOR. 9. TA. 	36'. Dump 2 sks of cmt on top. uid. tify NMOCD of good test.	OCD Hobbs office 24 hours
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4. RIH with CIBP and set at 36 5. Circulate well with packer fl 6. Notify NMOCD. 7. Perform pressure test and no 8. RDMO WOR. 9. TA. Spud Date: I hereby certify that the information above SIGNATURE Nathan Sandel Type or print name Nathan Sandel For State Use Only	Rig Release Date: TITLE Engineer E-mail address: nsandel@empir	OCD Hobbs office 24 hours prior of running MIT Test & Chart ge and belief. DATE 08/30/2023 epetrocorp.com PHONE: 918-404-4202
4. RIH with CIBP and set at 36 5. Circulate well with packer fl 6. Notify NMOCD. 7. Perform pressure test and no 8. RDMO WOR. 9. TA. Spud Date: I hereby certify that the information above SIGNATURE Nathan Sandel Type or print name Nathan Sandel	Rig Release Date: TITLE Engineer E-mail address: nsandel@empir	OCD Hobbs office 24 hours prior of running MIT Test & Chart ge and belief. DATE 08/30/2023 epetrocorp.com PHONE: 918-404-4202

Current WBD



Proposed WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 260189

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	260189
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run TA status MIT/BHT test	9/1/2023