

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45090
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V052840006
7. Lease Name or Unit Agreement Name RICK DECKARD STATE 25 28 4 WXY
8. Well Number 12H
9. OGRID Number 372098
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Marathon Oil Permian LLC
3. Address of Operator 5555 San Felipe St., Houston, TX 77056
4. Well Location Unit Letter O : 519 feet from the SOUTH line and 1350 feet from the EAST line
Section 4 Township 25S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2963' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [X] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

From 6/15/2022 to 7/11/2022- Attempted to transition from gas lift to rod lift. Suspended job due to stuck packer. TOF 8411' to 8417'. RIH with 2-7/8", L80, 6.5# tubing & packer set at 7023'. Well Shut-in on 7/11/2022.

Please see attached

Spud Date: 9/20/2018

Rig Release Date: 11/17/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adrian Covarrubias TITLE Adv. Regulatory Compliance Rep. DATE 8/31/2023

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Jobs

TRANSITIONAL LIFT, Gas Lift to Rod Pump, 6/7/2022 15:00

| | |
|--------------------------------------|--------------------|
| Contractor RANGER ENERGY SERVICES | Rig Number 1630 |
|--------------------------------------|--------------------|

Operations Report

24 Hr Summary
MI Ranger pulling unit and support equipment.

| | |
|---|---|
| Daily Field Est Total (Cost) 12,234.05 | Cum Field Est To Date (Cost) 12,234.05 |
|---|---|

Report End Date
6/8/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 15:00 | 9.00 | | | FLOW | TEST | | | | Well flowing to sales |
| 15:00 | 18:00 | 3.00 | | | RURD | OTHR | | | | MI Ranger pulling unit. Off load support equipment, rig tank and frac tank. Productioleed Tech flowing well to sales line to lower casing pressure. |
| 18:00 | 06:00 | 12.00 | | | FLOW | TEST | | | | Flow casing to sale to line pressure. |

24 Hr Summary
RU pump and pit and spotted base beam. Shut down due to high wind.

| | |
|--|---|
| Daily Field Est Total (Cost) 6,799.47 | Cum Field Est To Date (Cost) 19,033.52 |
|--|---|

Report End Date
6/9/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:00 | 1.00 | | | BLOWDN | CSG | AF | | | Well flowing to sales. |
| 07:00 | 08:00 | 1.00 | | | SAFETY | MTG | AF | | | Held PJSM |
| 08:00 | 12:00 | 4.00 | | | RU | RIG | | | | Spotted all support equipment. RU pump and pit. Tested pumps and lines to 3K. Pumped 100 bbls down BS. |
| 12:00 | 06:00 | 18.00 | | | SECURE | WELL | | | | Secured well and SDFN. Due to high wind. |

24 Hr Summary
Set PJ in down stroke position. LOTO Pumping Unit. Killed well . ND and NU BOPE. Function tested BOP's. Tested BOP. RU Pulling unit. PU on tubing to check weights. Weighing 80K. Set hanger down in TH engage pins and packing glandes. Secured well and SDFN.

| | |
|---|---|
| Daily Field Est Total (Cost) 13,494.60 | Cum Field Est To Date (Cost) 32,528.12 |
|---|---|

Report End Date
6/10/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:00 | 07:45 | 0.75 | | | SAFETY | MTG | AF | | | Held PJSM. |
| 07:45 | 09:00 | 1.25 | | | RURD | RIG | AF | | | RD pump lines and return lines. |
| 09:00 | 10:30 | 1.50 | | | WAITON | EQUIP | AF | | | RU crane and manlift. RD guards on PJ. RU cable and chain to weights. |
| 10:30 | 12:00 | 1.50 | | | INSPCT | EQUIP | AF | | | Production Tech arrived to location. Pulled lock on pumping unit. Set PJ on down stroke. Secured weights with brake, chain and boomer. |
| 12:00 | 13:15 | 1.25 | | | PUMP | WTR | AF | | | Pumped 120 bbls down casing and pumped 80 bbls down prod tubing. Casing and tubing on vacuum. Installed 2.5" BPV in H-profile. |
| 13:15 | 16:15 | 3.00 | | | ND | WLHD | AF | | | ND Production tree. Had issues breaking nuts and bolts on adapter flange. Due to excessive corrosion. NU BOPE and torqued BOP to API specs. Pulled BPV and installed 2-way check. Tested BOP to 250 psi low and 5,000 psi high pressure test. Good test on pipes, blinds and 1 13/16" 5K valves. Pulled 2 way check |
| 16:15 | 18:00 | 1.75 | | | NU | BOPE | AF | | | Finished RU Ranger pulling unit and rig floor. Broke hanger pins and packing glandes. PU on tubing to 75K. Set hanger back down in tubing head. secured well and SDFN. |
| 18:00 | 06:00 | 12.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |

24 Hr Summary
PJSM. Found cracked weld on Hydraulic cylinder support on rig derrick. Take in for repair and inspection. ND and NU production and test. Good test. Performed handover with Production.

| | |
|---|---|
| Daily Field Est Total (Cost) 23,965.44 | Cum Field Est To Date (Cost) 56,493.56 |
|---|---|

Report End Date
6/11/2022



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|--------------------------|--|
| 06:00 | 07:30 | 1.50 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:30 | 08:00 | 0.50 | | | SAFETY | MTG | | | | PJSM. |
| 08:00 | 09:00 | 1.00 | | | INSPCT | RIG | AF | | | PJSM. While performing visual checks on derrick found cracked weld on framing support for hydraulic cylinder. That raise and lowers the derrick. |
| 09:00 | 12:30 | 3.50 | | | INSPCT | RIG | CS | | RANGER OILFIELD SERVICES | NOV welder and inspector en route to location. |
| 12:30 | 14:00 | 1.50 | | | INSPCT | RIG | CS | | RANGER OILFIELD SERVICES | NOV Tech inspected damaged weld on derrick. Lowered derrick and RD same. Carring rig to dragon Industries to make repairs to derrick and inspect same. |
| 14:00 | 16:30 | 2.50 | | | WAITON | EQIP | CS | | RANGER OILFIELD SERVICES | Called out torque & test unit and roustabout crew. |
| 16:30 | 19:30 | 3.00 | | | ND | WLHD | CS | | RANGER OILFIELD SERVICES | MIRU KC light torque and test unit abd wescom roustabout crew. Pumped 40 bbl of treated water. Tubing on light vacuum. Install 2.5" BPV in h-profile. ND BOP. NU Production tree and torque same to API specs. Pull BPV and Install 2-way check. RU production lines. Tested production lines to 2,000 psi. Shell, volume and void test production tree to 5K. Good test.. |
| 19:30 | 06:00 | 10.50 | | | SECURE | WELL | CS | | RANGER OILFIELD SERVICES | Turn well over to production |

24 Hr Summary
Well in production.

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 9,275.00 | 65,768.56 |

Report End Date
6/12/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 06:00 | 24.00 | | | WAITON | EQIP | | | | Well turned over to production. Waiting on rig derrick to be repaired and inspected. |

24 Hr Summary
Well in production.while Ranger rig derrick is being repaired

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 9,625.00 | 75,393.56 |

Report End Date
6/13/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---------------------|
| 06:00 | 06:00 | 24.00 | | | WAITON | EQIP | AF | | | Well in production. |

24 Hr Summary
PJSM. Performed handover with production. Blew well down to sale line. Killed well. ND prod tree and NU BOP Tested good. MI Ranger rig. Inspected rig found Issues with derrick. secured well and SDFN.

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 10,300.00 | 85,693.56 |

Report End Date
6/14/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:00 | 1.00 | | | WAITON | EQIP | AF | | | Performed handover. |
| 07:00 | 07:30 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM. |
| 07:30 | 11:30 | 4.00 | | | WAITON | OTHR | AF | | | SICP 800 psi and SITP 250 psi. Blew well down to sales. |
| 11:30 | 14:00 | 2.50 | | | ND | WLHD | AF | | | MIRU KC torque and test unit. Installed BPV in H-profile. ND production tree and NU 5K 7 1/16" BOP. Tested blinds and pipe rams to 4500 psi high and 250 psi low. Good test. |
| 14:00 | 17:00 | 3.00 | | | INSPCT | RIG | AF | | | Inspected rig found issues with Pully and tubing board and 2 broke welds on hand rails. Note welder will make repairs in a.m. |
| 17:00 | 06:00 | 13.00 | | | SECURE | WELL | AF | | | Secured well and SDFN. |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary
 Completed all the repairs on the derrick. Inspected by safety department and approved. Spotted pulling unit and SDFN.

| | |
|--|---|
| Daily Field Est Total (Cost) 6,550.00 | Cum Field Est To Date (Cost) 92,243.56 |
|--|---|

Report End Date
6/15/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:00 | 07:30 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM. |
| 07:30 | 12:30 | 5.00 | | | INSPCT | RIG | AF | | | Completed all the repairs on the derrick. Inspected by safety department and approved. Spotted pulling unit. |
| 12:30 | 06:00 | 17.50 | | | SECURE | WELL | AF | | | Secured well and SDFN. |

24 Hr Summary
 PJSM. RU Ranger pulling unit and rig floor. Killed well. Work tubing attempted to release packer and on/off tool with no success. Worked tubing from 100K to 40K W/no movement.

| | |
|---|--|
| Daily Field Est Total (Cost) 10,681.35 | Cum Field Est To Date (Cost) 102,924.91 |
|---|--|

Report End Date
6/16/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:00 | 07:45 | 0.75 | | | SAFETY | MTG | AF | | | Held PJSM. |
| 07:45 | 09:15 | 1.50 | | | RU | RIG | AF | | | RU Ranger pulling unit and rig floor. |
| 09:15 | 16:15 | 7.00 | | | PUMP | WTR | AF | | | Sicp 100 psi and SITP 125 psi. Pumped 90 bbls down tubing and 40 bbls down casing. Both side on vacuum. RU pulling unit and floor. Broke hanger pins and packing glandes. PU on tubing to 80K with no movement in packr. pulled 7 1/16" hanger. MU 1 - jt of 2 7/8" I-80 eue 8-rd tubing. Worked tubing from 40K to 100K with no movement. Attempted to release packer and on/off tool with no success. Unable to get torque down to AS1-X pkr and on/off tool. Note: worked tubing for 7 hours attempting to relase packer and release off on/off tool. Had no movement or travel in pkr. |
| 16:15 | 04:00 | 11.75 | | | SECURE | WELL | AF | | | Secured well and SDFN. |

24 Hr Summary
 PJSM. Killed well. RU swivel. Worked tubing and released packer. LD 2 joints and secured well. RDMO pulling unit and support equipment.

| | |
|---|--|
| Daily Field Est Total (Cost) 18,146.35 | Cum Field Est To Date (Cost) 121,071.26 |
|---|--|

Report End Date
6/17/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:00 | 08:00 | 1.00 | | | SAFETY | MTG | AF | | | Held SIMOPS PJSM. |
| 08:00 | 13:30 | 5.50 | | | WORK | PIPE | AF | | | Killed well w/80 bbls down BS. well on vacuum. RU XK -90 PS. Worked pipe from 105 K to 45K. Released packer. Set for 20 minutes for elements to relax. Pulled and LD 2 joints of 2 7/8" eue 8-rd production tubing and 2 - 4' 2 7/8" subs. RD PS and Ranger pulling unit. Note: PU weight 65K and SO weight 49K. Worked pipe up and down several times with no weight loss or weight gain. Secured welll with hanger and pipe rams on casing side. Secured tubing W/TIW valve and night cap with needle valve. |
| 13:30 | 16:15 | 2.75 | | | RD | RIG | AF | | | RD Ranger pulling unit and support equipment. |
| 16:15 | 06:00 | 13.75 | | | SECURE | WELL | AF | | | Secured well and sdfn. |

24 Hr Summary
 No activity

| | |
|--|--|
| Daily Field Est Total (Cost) 175.00 | Cum Field Est To Date (Cost) 121,246.26 |
|--|--|

Report End Date
6/18/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|-----------------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | No activity, Wait on workover Rig |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary
 No activity

Daily Field Est Total (Cost) **175.00** Cum Field Est To Date (Cost) **121,421.26**

Report End Date
 6/19/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|-----------------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | No activity, Wait on workover Rig |

24 Hr Summary
 No activity

Daily Field Est Total (Cost) **175.00** Cum Field Est To Date (Cost) **121,596.26**

Report End Date
 6/20/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|-----------------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | No activity, Wait on workover Rig |

24 Hr Summary
 MIRU Ranger 1630 WOR / Kill Well / TOOH w/ PKR scanning out.

Daily Field Est Total (Cost) **8,855.47** Cum Field Est To Date (Cost) **130,451.73**

Report End Date
 6/21/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 09:00 | 3.00 | | | SECURE | WELL | AF | | | No activity, Wait on workover Rig |
| 09:00 | 10:00 | 1.00 | | | MOB | RIG | AF | | | Road rig and support equip |
| 10:00 | 10:30 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Driving |
| 10:30 | 12:30 | 2.00 | | | RU | RIG | AF | | | MIRU Ranger 1630 WOR and support equip. Spot basebeam and pump in place. Stand derrick and secure guy wires. Establish safety buffer. |
| 12:30 | 13:30 | 1.00 | | | PUMP | WTR | AF | | | Check well press; tubg 0 psi / csg 50psi. Bleed off press to gas buster. Pump 50 bbl kill dn tubg / 100 bbl kill dn csg. |
| 13:30 | 16:30 | 3.00 | | | INSPCT | TUBE | AF | | | MIRU scanners. Tie back and start TOOH standing back while scanning. OOH w/ 178 of 269 jnts (all jnts scanned yellow). |
| 16:30 | 17:30 | 1.00 | | | WAITON | WTHR | TA | WD | | Shut dn due to high winds and lighting nearby. Cannot wait out storm to continue ops. Secure well, SDFN. |
| 17:30 | 06:00 | 12.50 | | | SECURE | WELL | | | | No activity |

24 Hr Summary
 Cont TOOH w/ PKR / Found parted GLV / Lay dn prod string / Prep for fishing ops

Daily Field Est Total (Cost) **22,814.74** Cum Field Est To Date (Cost) **153,266.47**

Report End Date
 6/22/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:00 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Heat stress |
| 07:00 | 07:30 | 0.50 | | | PUMP | WTR | AF | | | Check well press; tubg 0 psi / csg 0 psi. Pump 25 bbl kill dn csg. |
| 07:30 | 10:30 | 3.00 | | | INSPCT | TUBE | AF | | | Cont TOOH standing back while scanning. OOH w/ 253 of 269 jnts (222 scanned yellow, 10 Blue, and 19 Green). At jnt #253, GLV 11 of 12 parted. Assembly fishing equip Est TOF @ 8,275' |
| 10:30 | 12:30 | 2.00 | | | RUN | TBG | CS | | | RBIH w/ 253 jnts prod tubg in order to free up derrick for workstring if need to make more than one trip. |
| 12:30 | 17:00 | 4.50 | | | PULD | TBG | AF | | | POOH w/ prod tubg laying down 253 jnts of prod tubg. Secure well, SDFN |
| 17:00 | 06:00 | 13.00 | | | SECURE | WELL | AF | | | No activity |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary
 Change out BOPs / MU fishing BHA & start TIH to TOF.

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|---|--|
| Daily Field Est Total (Cost) 19,853.22 | Cum Field Est To Date (Cost) 173,119.69 |
|---|--|

Report End Date
 6/23/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:00 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Good catches |
| 07:00 | 07:30 | 0.50 | | | PUMP | WTR | AF | | | Check well press; tubg 0 psi / csg 10 psi. Pump 40 bbl kill dn csg. |
| 07:30 | 08:30 | 1.00 | | | ND | BOPE | AF | | | RD floor, Land hangar w/ BPV. ND rig BOPs due to leak causing pressure failure. |
| 08:30 | 09:30 | 1.00 | | | NU | BOPE | AF | | | Nipple up KLX BOPs. Function test rams and BOPs- Test good. |
| 09:30 | 10:30 | 1.00 | | | TEST | BOPE | AF | | | Swap BPV w/ TWC. Test blinds 250 psi Low / 4500 psi High-Test good. Test Rams 250 psi Low / 4500 psi High-Test good |
| 10:30 | 12:00 | 1.50 | | | RU | RIG | AF | | | RU floor and prep to run workstring. |
| 12:00 | 15:00 | 3.00 | | | WORK | PIPE | AF | | | Recieve, rack, drift and tally 2.875 PH6 workstring. |
| 15:00 | 15:30 | 0.50 | | | PULD | BHA | AF | | | MU fishing BHA as follows; Cutlip Guide: OD=5.750 L=.45 Overshot w/ Grapple: OD=5.750 ID=2.69 L=3.05 Rotary Sub XO: OD=4.714 ID=2.31 L=1.46 Total Length: 4.96' |
| 15:30 | 18:00 | 2.50 | | | TRIP | BHA | AF | | | Start TIH w/ 2.875 PH6 7.9# workstring and fishing BHA. 140 jnts (4,375') IH. Secure well, SDFN. |
| 18:00 | 06:00 | 12.00 | | | SECURE | WELL | AF | | | No activity |

24 Hr Summary
 Cont TIH w/ BHA to TOF @ 8,060'. Engage fish. RIH w/ GR/JB to drift through fish, attempt unsuccessful.

| | |
|---|--|
| Daily Field Est Total (Cost) 16,990.47 | Cum Field Est To Date (Cost) 190,110.16 |
|---|--|

Report End Date
 6/24/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:00 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Good catches |
| 07:00 | 07:30 | 0.50 | | | PUMP | WTR | AF | | | Check well press; tubg 0 psi / csg 10 psi. Pump 40 bbl kill dn csg. |
| 07:30 | 09:00 | 1.50 | | | WORK | PIPE | AF | | | Rack, drift and tally remaining 2.875 PH6 workstring. |
| 09:00 | 11:30 | 2.50 | | | TRIP | BHA | AF | | | Cont TIH w/ 2.875 PH6 7.9# workstring and fishing BHA. Tagged TOF w/ jnt 265 (8,260') |
| 11:30 | 12:30 | 1.00 | | | ENGAGE | FISH | AF | | | PU 76K - Dn 52K - N 66K Sat down and rotated over TOF. Stacked 20k dn, and attempted 3X to engage fish. Third attempt to latch fish, PU was 80K which confirmed latched onto fish with PU of 5K over. Stopped work and consulted engineer. Prep wok area for WL run. |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 12:30 | 13:00 | 0.50 | | | SAFETY | SD | AF | | | Ranger 1630 crew conducted a Hazard Hunt, the following items were discovered and mitigated; -3rd party pipe rack missing pins - removed from service. -Hydraulic hose connection loose for power tongs - issue cured. -Tong backup rod missing pin - issue cured. -Missing pin on floor rail - issue cured. -Whip check on BOP hose not secured properly - issue cured. -Handle for wiper plate broken - removed from service. |
| 13:00 | 14:00 | 1.00 | | | RURD | ELEC | AF | | | MIRU KLX WL truck. |
| 14:00 | 17:00 | 3.00 | | | RUNPUL | WL | AF | | | MU and RIH w/ a 2.10" GR/ JB to TOF. Tagged @ 8,230' WLM and was unable to drift through. POOH. Secure well, SDFN. |
| 17:00 | 06:00 | 13.00 | | | SECURE | WELL | AF | | | No activity. |

24 Hr Summary
 Make 2 GR/ JB run in attempt to drift past fish, both attempts unsuccessful. TOO H w/ workstring and fishing BHA.

Daily Field Est Total (Cost) 15,660.66 Cum Field Est To Date (Cost) 205,770.82

Report End Date 6/25/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:30 | 1.00 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Complacency |
| 07:30 | 08:00 | 0.50 | | | PUMP | WTR | AF | | | Check well press; tubg 0 psi / csg 10 psi. Pump 25 bbl kill dn csg. |
| 08:00 | 11:30 | 3.50 | | | RUNPUL | WL | AF | | | MU and RIH w/ a 1.850" GR/ JB to TOF. Tagged @ 8,230' WLM and was unable to drift through. POOH. PU workstring to 66k to put string in tension. RBlH w/ a 1.850" GR/ JB to TOF. After working GR for 30min, 2nd attempt was unsuccessful, POOH. |
| 11:30 | 12:00 | 0.50 | | | RURD | ELEC | AF | | | RDMO KLX WL. |
| 12:00 | 16:30 | 4.50 | | | TRIP | BHA | AF | | | Release grabble from fish, TOO H w/ BHA standing back workstring. OOH w/ BHA, secure well. One imprint on edge of the bottom of the Cutlip that mimicked the top of the GLV. Possibly still intact after engaging and releasing grapple. Secured well, SDFWKND |
| 16:30 | 06:00 | 13.50 | | | SECURE | WELL | AF | | | No activity. |

24 Hr Summary
 No activity

Daily Field Est Total (Cost) 2,475.00 Cum Field Est To Date (Cost) 208,245.82

Report End Date 6/26/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|----------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | No activity, SDFWKND |

24 Hr Summary
 No activity

Daily Field Est Total (Cost) 2,475.00 Cum Field Est To Date (Cost) 210,720.82

Report End Date 6/27/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|----------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | No activity, SDFWKND |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary
 MU external cutting BHA. TBIH w/ workstring to TOF. Attempts were unsuccessful. Start TOOH w/ BHA.

| | |
|---|--|
| Daily Field Est Total (Cost) 16,003.22 | Cum Field Est To Date (Cost) 226,724.04 |
|---|--|

Report End Date
 6/28/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:00 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Well Control |
| 07:00 | 07:30 | 0.50 | | | PUMP | WTR | AF | | | Check well press; csg 10 psi. Pump 50 bbl kill dn csg. |
| 07:30 | 08:30 | 1.00 | | | PULD | BHA | AF | | | MU fishing BHA as follows; XO w/ washpipe: OD=5.750 ID=2.25 L=6.11 Washpipe: OD=5.750 ID=5.35 L=5.21 External cutters: OD=5.875 ID=4.64 L=4.00 Cutlip guide: OD=5.875 ID=4.64 L=.35 Total Length: 15.67' |
| 08:30 | 11:00 | 2.50 | | | TRIP | BHA | AF | | | Start TIH w/ 2.875 PH6 7.9# workstring and fishing BHA to TOF at 8,260'. At jnt 151, fluid begin displ out of tubg workstring. Stopped TIH and attempted to put well on vac. |
| 11:00 | 12:30 | 1.50 | | | CIRC | CFLD | CS | | | Pump dn tubg in attempt to put on a vac, no luck. Circ oil from annular to opentop to midigate that hazard. dispatch and w/o vac truck and string float. |
| 12:30 | 13:00 | 0.50 | | | WAITON | EQIP | CS | | | W/O vac truck and string float. |
| 13:00 | 14:00 | 1.00 | | | TRIP | BHA | AF | | | Cont TIH w/ 2.875 PH6 7.9# workstring and cutting BHA to TOF at 8,260' w/ 263 of 264 jnts. |
| 14:00 | 15:00 | 1.00 | | | RURD | RIG | AF | | | PU Wildcat Oil tools power swivel. |
| 15:00 | 16:30 | 1.50 | | | ENGAGE | FISH | AF | | | PU last 2 jnts. Tag TOF @ 8,255'. Attempted to rotate over fish to externally cut, unsuccessful. |
| 16:30 | 17:00 | 0.50 | | | RURD | RIG | AF | | | RD Wildcat power swivel. |
| 17:00 | 18:00 | 1.00 | | | TRIP | BHA | AF | | | TOOH w/ 2.875 PH6 7.9# workstring and cutting BHA, OOH w/ 40 of 264 jnts. Secured well, SDFN. |
| 18:00 | 06:00 | 12.00 | | | SECURE | WELL | AF | | | No activity. |

24 Hr Summary
 Finish TOOH w/ BHA. MU junk mill and TBIH to TOF.

| | |
|---|--|
| Daily Field Est Total (Cost) 16,256.02 | Cum Field Est To Date (Cost) 242,980.06 |
|---|--|

Report End Date
 6/29/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:00 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=LCE's |
| 07:00 | 07:30 | 0.50 | | | PUMP | WTR | AF | | | Check well press; csg 10 psi. Pump 20 bbl kill dn csg. |
| 07:30 | 09:30 | 2.00 | | | TRIP | BHA | AF | | | TOOH w/ 2.875 PH6 7.9# workstring and cutting BHA, OOH w/ BHA and 264 of 264 jnts. Secured well. |
| 09:30 | 09:45 | 0.25 | | | INSPCT | BHA | AF | | | Inspected BHA; observed markings, imprints and wear. All 5 knives are still intact. BHA did not swallow fish. Break dn BHA |
| 09:45 | 12:45 | 3.00 | | | TRIP | BHA | AF | | | MU 6.00" flat bottom junk mill and TBIH to TOF. Tag TOF at 8,238' jnt 264. |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-----------------------|--|
| 12:45 | 13:45 | 1.00 | | | RURD | RIG | AF | | | Install stripping head and rubber. RU Wildcat power swivel. Upon making up tag jnt, discovered a pinhole leak in one of the hydraulic hoses. |
| 13:45 | 16:00 | 2.25 | | | WAITON | OTHR | TA | LOWE | WILDCAT OIL TOOLS LLC | RD disabled power swivel. Wait on new swivel RU new power swivel. NPT 2.5 HOURS |
| 16:00 | 17:00 | 1.00 | | | CIRC | CFLD | AF | | | Break circulation. Pump and circ 25 bbls to open top. Prep work area, well secured. SDFN. |
| 17:00 | 06:00 | 13.00 | | | SECURE | WELL | | | | No activity. |

24 Hr Summary
 Mill off TOF / TOO H w/ junk mill / TBIH w/ overshot

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 18,253.22 | 261,233.28 |

Report End Date
 6/30/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:00 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Pressureized iron / Kelly hose |
| 07:00 | 07:30 | 0.50 | | | REPAIR | EQIP | AF | | | Repair bad vlv on Ranger pump. Prep work area prior to milling ops. |
| 07:30 | 10:00 | 2.50 | | | MILL | JUNK | AF | | | PU jnt 265 and wash down to TOF. Break circulation pumping 3.5 bpm in. Tag TOF at 8,251'. Start milling on TOF with 1-1.5 pts down, circ 3.5 bpm. Mill 3' off of fish to 8,254' with no issue. |
| 10:00 | 12:00 | 2.00 | | | CIRC | CFLD | AF | | | Pmp and circ two (2) full bottoms up from surface to surface to clean wellbore of debris prior to TOO H. Total pmp and circ=570 bbls |
| 12:00 | 13:00 | 1.00 | | | RURD | RIG | AF | | | RD Wildcat power swivel / RU power tongs prior to TOO H. |
| 13:00 | 15:00 | 2.00 | | | TRIP | BHA | AF | | | TOOH w/ 2.875 PH6 7.9# workstring and Mill. OOH w/ 265 of 264 jnts. |
| 15:00 | 15:15 | 0.25 | | | INSPCT | BHA | AF | | | Break down and inspect BHA. Found excessive wear and pieces of the GLV mandrel. |
| 15:15 | 15:45 | 0.50 | | | PULD | BHA | AF | | | MU fishing BHA as follows; Cutlip Guide: OD=5.750 L=.50 Overshot w/ 2.875 Grapple: OD=5.750 ID=2.69 L=3.00 Rotary Sub XO: OD=4.714 ID=2.31 L=1.46 Total Length: 4.96' |
| 15:45 | 18:00 | 2.25 | | | TRIP | BHA | AF | | | TIH w/ 2.875 PH6 7.9# workstring and fishing BHA 1 jnt above TOF. Secure well, SDFN. |
| 18:00 | 06:00 | 12.00 | | | SECURE | WELL | AF | | | No activity. |

24 Hr Summary
 Latch onto Fish w/ overshot. RIH w/ GR/ JB via WL, unsuccessful runs. Release grapple, start TOO H.

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 25,878.22 | 287,111.50 |

Report End Date
 7/1/2022



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 06:30 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Proper tools for each task |
| 06:30 | 07:00 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 07:00 | 08:30 | 1.50 | | | RURD | RIG | AF | | | RD power tongs / RU Wildcat power swivel. |
| 08:30 | 09:00 | 0.50 | | | ENGAGE | FISH | AF | | | Tag TOF at 8,255' w/ jnt 265. PU 66K - Dn 52K - N 56K Sat down and rotated over TOF. Stacked 20k dn, and attempted 3X to engage fish. Third attempt to latch fish, PU was 80K which confirmed latched onto fish with PU of 5K over. Prep wok area for WL run. |
| 09:00 | 10:00 | 1.00 | | | RURD | ELEC | AF | | | MIRU KLX E-WL unit and assoc. equip. |
| 10:00 | 14:00 | 4.00 | | | RUNPUL | WL | AF | | | MU and RIH w/ a 2.10 and 1.850 GR/JP to TOF. Tagged @ 8,242' WLM. PU workstring to 80K to put string in tension / Sat dn 5K, Was unable to drift through TOF. POOH. RIH w/ a 1.750" tapered broach to TOF w/ no luck drifting through. POOH. Tubg possible bridged off. |
| 14:00 | 14:30 | 0.50 | | | RURD | ELEC | AF | | | RDMO KLX E-WL unit and assoc equip. |
| 14:30 | 15:00 | 0.50 | | | RURD | RIG | AF | | | RD power tongs / RU Wildcat power swivel. |
| 15:00 | 16:00 | 1.00 | | | SETREL | PKR | AF | | | Attempt to release PKR, unsuccessful attempt, Grapple slipped off. |
| 16:00 | 17:00 | 1.00 | | | RURD | RIG | AF | | | RD Wildcat power swivel / RU power tongs and tie back. |
| 17:00 | 18:00 | 1.00 | | | TRIP | BHA | AF | | | Start TOOH w/ 2.875 PH6 7.9# workstring and overshot BHA. OOH w/ 40 of 264 jnts. Secured well, SDFN. |
| 18:00 | 06:00 | 12.00 | | | SECURE | WELL | AF | | | No activity. |

24 Hr Summary
 Finish TOOH w/ overshot BHA. MU washpipe and TBIH. Wash over fish and circ hole clean.

| | |
|---|--|
| Daily Field Est Total (Cost) 15,645.00 | Cum Field Est To Date (Cost) 302,756.50 |
|---|--|

Report End Date
7/2/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 06:30 | 0.50 | | | SECURE | WELL | AF | | | No activity |
| 06:30 | 07:00 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM w/ all vendors on location. Discussed, but not limited to; hand/body placement, muster points, emergency response actions, and LCE's. Topic for the day=Proper tools for each task |
| 07:00 | 09:30 | 2.50 | | | TRIP | BHA | AF | | | Cont TOOH w/ 2.875 PH6 7.9# workstring and overshot BHA. OOH w/ 264 of 264 jnts. Secure well. |
| 09:30 | 10:00 | 0.50 | | | INSPCT | BHA | AF | | | Break down and inspect overshot BHA. |
| 10:00 | 11:30 | 1.50 | | | PULD | BHA | AF | | | PU/MU 5.750 washpipe and guide shoe as follows; XO = 2.875 X 5.750 - L = 1.26 6 jnts of 5.875 OD X 5.14 ID washpipe - L = 196.78 Shoe = 5.800 OD X 5.03 ID - L = 1.55 Total Length = 199.59 |
| 11:30 | 14:00 | 2.50 | | | TRIP | BHA | AF | | | TBIH w/ 256 jnts 2.875 PH6 7.9# workstring and 6 jnts of 5.750 washpipe BHA to TOF @ 8,255' |
| 14:00 | 15:00 | 1.00 | | | RURD | RIG | AF | | | Tie back / RD power tongs / RU Wildcat power swivel. |
| 15:00 | 15:30 | 0.50 | | | CIRC | CFLD | AF | | | Load wellbore and break circulation by reverse method pmp 3.5 bpm. |
| 15:30 | 17:00 | 1.50 | | | WSHOVR | FISH | AF | | | PU jnt 259, rotate over TOF and begin washing over fish. Washed 6 jnts (195' of 549' of fish) of washpipe over fish. |
| 17:00 | 18:00 | 1.00 | | | CIRC | CFLD | AF | | | Reversed circulated 4 bottoms up to clean wellbore of debris. |
| 18:00 | 18:30 | 0.50 | | | RURD | RIG | AF | | | RD power swivel / RU power tongs |
| 18:30 | 19:00 | 0.50 | | | TRIP | BHA | AF | | | TOOH and lay dn 14 jnts of 2.875 ph6 in order to get washpipe BHA above TOF. Secured well, SDFWKND |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary
Well shut in no activity.

| | |
|--|--|
| Daily Field Est Total (Cost) 1,130.00 | Cum Field Est To Date (Cost) 303,886.50 |
|--|--|

Report End Date
7/3/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |

24 Hr Summary
Well shut in no activity.

| | |
|--|--|
| Daily Field Est Total (Cost) 1,130.00 | Cum Field Est To Date (Cost) 305,016.50 |
|--|--|

Report End Date
7/4/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | Well Shut in no activity. |

24 Hr Summary
Well shut in no activity.

| | |
|--|--|
| Daily Field Est Total (Cost) 1,130.00 | Cum Field Est To Date (Cost) 306,146.50 |
|--|--|

Report End Date
7/5/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | | | | Well shut in no activity. |

24 Hr Summary
PJSM. POOH W/WO BHA and 2 7/8" WS. LD Tools.. MU OD cutter BHA and RIH W/same. SD due to weather. Continued RIH W/Cutter BHA. Made PU to check weights. 60K Neutral, 55K SO and 72K PU. Tagged top of Fish PU to collar engage cutter. Cutter torqued up. Pumped 2 BU reverse circulating. Engaged swivel and cut 2 7/8" tubing. POOH LD 7 joints and 7 stands. Secured well and SDFN.

| | |
|---|--|
| Daily Field Est Total (Cost) 14,555.00 | Cum Field Est To Date (Cost) 320,701.50 |
|---|--|

Report End Date
7/6/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:00 | 07:45 | 0.75 | | | SAFETY | MTG | AF | | | Held PJSM. |
| 07:45 | 08:15 | 0.50 | | | PUMP | WTR | AF | | | Pumped 30 bbls to kill BS. |
| 08:15 | 11:30 | 3.25 | | | PULL | TBG | AF | | | Finish POOH W/2 7/8" WS and WO BHA. LD BHA and inspected same. Good indication in ID that shoe rotated over top of fish. |
| 11:30 | 12:15 | 0.75 | | | PULD | BHA | AF | | | MU Logan 5 7/8" OD cutter assembly as follows: 1. TS 5.75" X 2.25" X = 1.26' 2. WP 5.791" X 5.14" = 32.90' 3. WP 5.746" X 5.14" = 32.95' 4. WP 5.75" X 5.14" = 32.71' 5. WP 5.750" X 5.14" = 32.68' 6. WP 5.751" X 5.14" = 33.25' 7. WP 5.751" X 5.145" = 33.65' 8. External Cutter 5.875" X 4.64" = 4.35' Total Length = 203.75' |
| 12:15 | 13:30 | 1.25 | | | RUNPUL | TBG | AF | | | RIH W/Logan 5 7/8" OD cutter assembly to 4500' PM. |
| 13:30 | 14:45 | 1.25 | | | SECURE | WELL | CS | | | Well shut in due to lightning. |
| 14:45 | 18:30 | 3.75 | | | WORK | PIPE | AF | | | Finished RIH W/Cutter BHA and 2 7/8" WS. Made PU to check weight. PU 72K, Neutral 60K and SO 55K. RU swivel. Tagged TOF @ 8255' PM. Worked Cutter over TOF @ 8,255' PM. RU swivel on joint 264. Engage swivel and checked free torque = 1750 to 1800. MU jt 265. RIH continued RIH W/cutter BHA. Tagged TOF @ 8,444' PM. PU 15' to collar and Engaged swivel and stalled out w/62K weight and 3100 FT/lbs. Pumped 2 reverse BU recovered no solids in returns. Engage swivel made tubing cut in 30 minutes. swivel free torque 1800 after cut. PU and LD 7 joints and stood back 7 stands. |
| 18:30 | 18:45 | 0.25 | | | SECURE | WELL | AF | | | Secured well and SDFN. |
| 18:45 | 06:00 | 11.25 | | | SECURE | WELL | | | | Secure well and SDFN. |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

Operations Report

24 Hr Summary
 PJSM. Check pressure on casing and tubing. Finish POOH W/Cutter Assembly. Recovered no tubing in WP. Re-build Logan 5 7/8" cutter. PU Logan cutter and RBH w/cutter assembly and 230 joints. Shut down due to lightning. Secured well and SDFN.

| | |
|---|--|
| Daily Field Est Total (Cost) 14,555.00 | Cum Field Est To Date (Cost) 335,256.50 |
|---|--|

Report End Date
7/7/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:00 | 07:30 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM |
| 07:30 | 08:00 | 0.50 | | | PUMP | WTR | AF | | | Pump 30 bbls of treated water down BS. Well on slight vacuum. |
| 08:00 | 11:00 | 3.00 | | | PULD | BHA | AF | | | POOH W/Cutter BHA. LD Cutter assembly and inspected same. Internal dogs were damaged and all of the blades were missing. |
| 11:00 | 13:00 | 2.00 | | | INSPCT | BHA | AF | | | Re-dress Logan 5 7/8" cutter. |
| 13:00 | 13:45 | 0.75 | | | PULD | BHA | AF | | | MU Logan 5 7/8" cutter assembly as follows: 1. TS 5.875" X 2.25" X = 1.26' 2. WP 5.791" X 5.14" = 32.72' 3. WP 5.746" X 5.14" = 32.95' 4. WP 5.75" X 5.14" = 32.71' 5. WP 5.750" X 5.14" = 32.68' 6. WP 5.751" X 5.14" = 33.25' 7. WP 5.751" X 5.145" = 33.65' 8. External Cutter 5.875" X 4.64" = 4.35' Total Length = 203.86' |
| 13:45 | 16:45 | 3.00 | | | RUNPUL | COIL | AF | | | RIH W/ 232 joints of 2 7/8" WS and Cutter BHA. Secured well and Shut down due to lightning. |
| 16:45 | 17:15 | 0.50 | | | SECURE | WELL | TA | WD | FORCE MAJEURE | Waiting on weather to pass severe lightning storm. |
| 17:15 | 06:00 | 12.75 | | | SECURE | WELL | AF | | | Secured well and SDFN. |

24 Hr Summary
 Held PJSM. RIH W/5 7/8" Logan Cutter assembly. Made cut on Fish @ 8,411" PM. POOH W/Cutter assembly. Recovered 5 joints of tubing and LD same. Pulled 5 3/4" WP and Cutter. Secured well and SDFN.

| | |
|---|--|
| Daily Field Est Total (Cost) 82,538.52 | Cum Field Est To Date (Cost) 417,795.02 |
|---|--|

Report End Date
7/8/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:00 | 07:30 | 0.50 | | | SAFETY | MTG | AF | | | Held PJSM |
| 07:30 | 09:30 | 2.00 | | | MILL | FISH | AF | | | RIH W/5 7/8" Logan Cutter assembly. Picked up to check weight. PU 74K, Neutral weight 64K and SO weight 57K. RU swivel on joint #263'. PU 264 RIH to 8,430' PM. PU engage and pulled in to collar with 78K. SO to 67K. Engaged swivel and cut 2 7/8" production tubing (Torque = 1800 to 2400). Lost 2K of weight after 5 minutes. Continued rotating and cutting tubing for 20 minutes. Disengaged swivel. PU 76K had no drag or overpull thru next 2 collars above where we made cut @ 8,411' PM. |
| 09:30 | 14:00 | 4.50 | | | PULL | TBG | AF | | | POOH W/cutter assembly and 2 7/8" WS. |
| 14:00 | 17:00 | 3.00 | | | PULD | BHA | AF | | | LD 5 jts of 2 7/8" fish. TOF @ 8,411' PM. |
| 17:00 | 18:00 | 1.00 | | | PULD | BHA | AF | | | POOH stand back 5 3/4" WP and LD cut lip guide. |
| 18:00 | 06:00 | 12.00 | | | SECURE | WELL | AF | | | Secured well and SDFN. |

24 Hr Summary
 PJSM. Check well for pressure. LD WP. RIH and POOH LD 2 7/8" WS. Secured well. Transfer PS to pipe racks. SDFN.

| | |
|---|--|
| Daily Field Est Total (Cost) 12,849.60 | Cum Field Est To Date (Cost) 430,644.62 |
|---|--|

Report End Date
7/9/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---------------------------|
| 06:00 | 07:00 | 1.00 | | | SECURE | WELL | AF | | | Well secured no activity. |
| 07:00 | 07:45 | 0.75 | | | SAFETY | MTG | AF | | | PJSM. |



Time Log Summary by Job
Well Name: RICK DECKARD STATE 25 28 4 WXY 12H
Job: TRANSITIONAL LIFT

Job Objective : Gas lift to rod pump conversion

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|-----------------------------|
| 07:45 | 09:15 | 1.50 | | | PULD | BHA | AF | | | RIH and POOH LD WP. |
| 09:15 | 10:45 | 1.50 | | | PULD | TBG | AF | | | RIH and LD WS. |
| 10:45 | 12:00 | 1.25 | | | SECURE | WELL | TA | WD | FORCE MAJEURE | SD due to weather. |
| 12:00 | 17:00 | 5.00 | | | PULD | TBG | AF | | | RIH and POOH LD WS. |
| 17:00 | 17:30 | 0.50 | | | RURD | OTHR | AF | | | Move PS over to pipe racks. |
| 17:30 | 06:00 | 12.50 | | | SECURE | WELL | AF | | | Secured well and SDFN. |

24 Hr Summary
Well shut in no activity.

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 2,680.00 | 433,324.62 |

Report End Date
7/10/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|---------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | Well shut in no activity. |

24 Hr Summary
Well shut in no activity

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 2,680.00 | 436,004.62 |

Report End Date
7/11/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--------------------------|
| 06:00 | 06:00 | 24.00 | | | SECURE | WELL | AF | | | Well shut in n activity. |

24 Hr Summary
PJSM. Check Pressures. RIH W/PS and SN. Land tbg. ND BOP and NU tree. Test. Secured well.

| | |
|------------------------------|------------------------------|
| Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) |
| 20,481.27 | 456,485.89 |

Report End Date
7/12/2022

| Start Time | End Time | Dur (hr) | Start Depth (ftKB) | End Depth (ftKB) | Ops Code | Activity Code | Ops Status | Trouble Code | Responsible Party | Com |
|------------|----------|----------|--------------------|------------------|----------|---------------|------------|--------------|-------------------|--|
| 06:00 | 07:15 | 1.25 | | | SECURE | WELL | AF | | | Well shut in no activity. |
| 07:15 | 07:45 | 0.50 | | | SAFETY | MTG | AF | | | Safety meeting. |
| 07:45 | 14:15 | 6.50 | | | RUN | TBG | AF | | | PU 2.313 X-nipple and RIH W/222 jts of 2 7/8" PS. Tally and drifted PS on the rack. EOT @ 7,022.54' PM. |
| 14:15 | 17:30 | 3.25 | | | NU | BOPE | AF | | | MU 7 1/16" hanger W/BPV installed and land same in tubing head. RD pulling Unit. Pulled BOP. NU 2 9/16" production tree. Test tree to and seals to 5,000 psi. RDMO KC T & T. |
| 17:30 | 06:00 | 12.50 | | | SECURE | WELL | AF | | | Secured well and SDFN |

NOTES: During fishing operation we attempted an outside cut on the tubing @ 8,444' PM. We didnt recover and tubing. But i believe we made a cut. We made a second cut @ 8,411' PM. we did recover the tubing after making this cut. There could be a 30' cut joint from 8,411' to 8,444'. Well has 11 jts of tbg, GLV and SN. New TOF @ 8,413' PM. Tubing is plugged. Attempted to run slick line with no success and pressuring up on casing and top of 2 7/8" WS to 3,000 psi and surging. With no success. See tubing detail for all jewelry and tubing components left in well. PS EOT depth @ 7,022.56 and Top of fish @ 8,411' PM. we have 10 jts of 2 7/8" 6.5 L-80 EUE 8-RD, 1 XN - Nipple, 1 - GLV, ON?OFF tool, XN nipple, 7" Arrow Set 1-X production packer, XN 2.205 NO GO and POP 1.99" ID

District I
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
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District III
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 Phone:(505) 334-6178 Fax:(505) 334-6170

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 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 260924

CONDITIONS

| | |
|--|--|
| Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024 | OGRID: 372098 |
| | Action Number: 260924 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| dmcclosure | None | 9/5/2023 |