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Form 3160-5 (June 2019)					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021		
Do not u	JNDRY N Ise this f	IOTICES AND REPC			6. If Indian, Allottee or	MNM039880 Tribe Name	
	UBMIT IN	TRIPLICATE - Other instru	7. If Unit of CA/Agree	ment, Name and/or No.			
1. Type of Well Vil Well	🗌 Gas V	Vell Other			8. Well Name and No.	GHOST RIDER 22 15	FEDERAL CC
2. Name of Operator APA	CHE CORF	ORATION	9. API Well No. 30025	49357	#3H		
		NRK LANE SUITE 3000, M	10. Field and Pool or E				
4. Location of Well (Footag SEC 15/T24S/R32E/N	0	R.,M., or Survey Description)	11. Country or Parish, State LEA/NM				
	12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF A			YPE OF AC	TION			
Notice of Intent		Acidize	Deepen Hydraulic Fracturing	=	luction (Start/Resume) amation	Water Shut-Off	
Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	✔ Other	
Final Abandonment	Notice	Convert to Injection	Plug Back	Wate	er Disposal		
the proposal is to deepe the Bond under which completion of the invol	en directiona the work wil lved operation donment No	Ily or recomplete horizontall l be perfonned or provide the ons. If the operation results in	rtinent details, including estimate y, give subsurface locations and Bond No. on file with BLM/BL a multiple completion or recom all requirements, including recla	measured a A. Required pletion in a	nd true vertical depths of l subsequent reports mus new interval, a Form 31	f all pertinent markers an t be filed within 30 days 60-4 must be filed once	nd zones. Attach following testing has been

8/29/22: Spud, Drlg 17-1/2" surf to 1114' (TD) 8/30/22: Notify Katherine of intent to run csg/cmt 8/30/22.

8/30/22: Run 13-3/8" 54.5# J55 BTC csg to TD, RU American cmtg, cmt LEAD w/698sx CI C w/0.35% Sodium Metasilicate A-2, 5% Salt, 0.13 #/sk Cello, 0.01#/sk anti static (1.72yld, 13.5ppg) TAIL: 300sx CI C w/0.25% sodium metasilicate A-2, 0.01 #/sk anti static (1.33yld, 14.8ppg) Circ 273sx (160bbl) to surf, WOC.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SORINA FLORES / Ph: (432) 818-1167	Supv of Drilling Services					
Signature I	Date	11/02/2022				
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by						
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	Date	11/19/2022			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	Office CARLSBAD					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		te to any department o	r agency of the United States			

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 2357 FSL / 2639 FEL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2167982 / LONG: -103.6624976 (TVD: 0 feet, MD: 0 feet) PPP: NESW / 2537 FSL / 2535 FWL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2172919 / LONG: -103.6628569 (TVD: 8993 feet, MD: 9018 feet) PPP: NESW / 1317 FSL / 2525 FWL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2139403 / LONG: -103.6628904 (TVD: 9263 feet, MD: 10344 feet) PPP: SESW / 0 FSL / 2516 FWL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2103195 / LONG: -103.6629265 (TVD: 9263 feet, MD: 11661 feet) BHL: SESW / 50 FSL / 2096 FWL / TWSP: 24S / RANGE: 32E / SECTION: 22 / LAT: 32.1959336 / LONG: -103.6642966 (TVD: 9263 feet, MD: 16893 feet) District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:		OGRID:				
APACHE CORPORATION		873				
303 Veterans Airpark Ln		Action Number:				
Midla	and, TX 79705	192164				
		Action Type:				
		[C-103] Sub. Drilling (C-103N)				
conditions						
Created By	Condition	Condition				

 Created By
 Condition
 Condition

 kelly.roberts
 None
 9/5/2023

Action 192164

Page 4 of 4

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