

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM39880

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator APACHE CORPORATION

3a. Address 303 VETERANS AIRPARK LANE SUITE 3000, M 3b. Phone No. (include area code)
(432) 818-10004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 15/T24S/R32E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. GHOST RIDER 22 15 FEDERAL CC

9. API Well No. 3002549361 #405

10. Field and Pool or Exploratory Area
Winchester/TRISTE DRAW BONE SPRING11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/11/22: Notified Steve Bailey w/BLM of upcoming BOPE test.

10/13/22: Test csg 1500psi/30min- OK, drill cmt FC @ 1064', FS @ 1107', drlg 12-1/4: hole f/1107-9856'.

10/23/22: Run 9-5/8" 40# J55 BTC csg to 9829', Shoe @ 9829', FC @ 9744, ECP @ 4700', Cmt 1st stage LEAD w/2105sx CI H w/ (2.47yld, 11.0ppg) TAIL: 275sx CI H w/ (1.47yld, 13.2ppg) 5 bbls cmt to surf f/first stage; 2nd Stage LEAD w/1000 CI H w/ (1.47yld, 11.0ppg) TAIL w/100 CI H w/ (1.37yld, 14.8ppg), no cmt to surf, 20 bbls of spacer to surf, approved to proceed per Keith Immatty @ BLM, test csg to 1500psi above DVT 30 min, drill out cmt, DVT, Landing Collar, test csg below DVT to 3000psi/30min - good test, drilled 10' new formation, conduct LOT 1/4 bbl increments, leak off pressure 803psi EMW of 11.5ppg

10/24/22: Drlg 8-3/4" hole f/9866'-11602' TD, Run 7-5/8" 29.7# P110 BTC liner to to TD, Shoe @ 11600', FC @ 11553, liner hanger @ 9334', liner top pkr @ 9331' PBR @ 9316', RU cmt head, test lines to 7500psi, pmp 170sx CI C w/ (13.2ppg, 1.469yld), calc TOC @ 9304', floats held, set hanger packer, pressure test liner top to 500psi over LOT (1303psi) - good test, ND BOP NU well cap, RD, RR 10/27/22, skid rid.

11/11/22: Skid rig f/Ghost Rider 404H, test BOP's, PU dir curve assy, test csg 2600psi/30min, 30psi bled off, TIH w/curve assy, drill out shoe track f/11555-11602' plus 10' formation, FIT to 12.5ppg eMW w/608psi, drlg 6-3/4" hole f/11616'-11766'. building curve f/11766'-12850'

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SORINA FLORES / Ph: (432) 818-1167

Title Supv of Drilling Services

Signature

Date 01/18/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jonathon W Shepard / Ph: (575) 234-5972 / Accepted

Title Petroleum Engineer

Date 01/18/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information**Additional Remarks**

11/15/23: Drlg lat f/12850-19855' TD.

11/26/22: Run 5-1/2" 20# P110RYHC csg to 19840', Sho @ 19855, cmt w/1550 Cl C (1.46yld, 13.2ppg), pmp displ 439bbl (8.33ppg)

w/Biocide, plug dwn w/3700psi to 4200psi, held 5 min, floats holding, RD cmtrs, flush BOP, MU and set pack off, test to 10,000psi(good),

install & test well camp to 5000psi, RR 11/27/2022, walk rig to Ghost Rider 404H.

Location of Well

0. SHL: NESW / 2357 FSL / 2616 FWL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.216798 / LONG: -103.6625946 (TVD: 0 feet, MD: 0 feet)

PPP: NESW / 2537 FSL / 2266 FWL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2172893 / LONG: -103.6637246 (TVD: 9159 feet, MD: 9190 feet)

PPP: NESW / 1317 FSL / 2246 FWL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2139377 / LONG: -103.6637935 (TVD: 9430 feet, MD: 10516 feet)

PPP: SESW / 0 FSL / 2225 FWL / TWSP: 24S / RANGE: 32E / SECTION: 15 / LAT: 32.2103162 / LONG: -103.663868 (TVD: 9430 feet, MD: 11834 feet)

BHL: SESW / 50 FSL / 1700 FWL / TWSP: 24S / RANGE: 32E / SECTION: 22 / LAT: 32.1959298 / LONG: -103.6655736 (TVD: 9430 feet, MD: 17068 feet)

CONFIDENTIAL

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 217982

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 217982
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Submit CBL for production casing. Report pressure test for production casing next sundry.	9/5/2023