

Well Name: H B 11 FEDERAL	Well Location: T24S / R29E / SEC 11 / SESW /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM85892	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529249	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record –NMOCD gc9/7/2023

Subsequent Report

Sundry ID: 2732137

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/23/2023	Time Sundry Submitted: 09:46
Date Operation Actually Began: 05/17/2023	

Actual Procedure: null

SR Attachments

Actual Procedure

H_B_11_FEDERAL_3_SUB_REPORT_FINAL_WBD_20230523094559.pdf

Received by OCD: 8/29/2023 6:35:20 AMPage 2 of 7

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US Well Number: 3001529249	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG	Signed on: MAY 23, 2023 09:46 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Production Data Analyst	
Street Address: 333 W SHERIDAN AVE	
City: OKLAHOMA CITY	State: OK
Phone: (405) 228-2480	
Email address: JEFF.YOUNG@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/26/2023
Signature: James A. Amos	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 85892

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address 333 WEST SHERIDAN AVENUE, OKLAHOMA
CITY, OK 73102-50153b. Phone No. (include area code)
(405) 228-2480

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850 FSL, 2100 FWL, SEC 11, T24S, R29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. H B 11 FEDERAL 3

9. API Well No. 30-015-29249

10. Field and Pool or Exploratory Area
CEDAR CANYON11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/17/23: MIRU P&A unit. RIH Tag CIBP @ 6999. Circ 10# salt gel. Leak Test. 500psi 30min. Held good.

5/18/23: Spot 70 sx CI C from 6999'-6290'. PUH. Spot 45 sx CI C from 3320'-2875'. WOC.

5/19/23: TIH tag TOC @ 2840'. RIH Perf @ 650'. Circ. 170 sx CI C from 650' to surface.

Cut wellhead off 3' BGL, set dry hole marker.

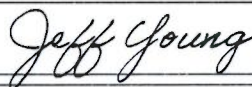
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeff Young

Production

Title

Signature



Date

05/23/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: H B 11 FED 3	Field: Potato Basin
Location: 850' FSL 2100 FWL SEC 11-T24S-R29E	County: Eddy State: New Mexico
Elevation: 2953' GL	Spud Date: 1/21/1997 Compl Date: 3/6/1997
API#: 30-015-29249 Prepared by: Jeff Young	Date: 5/23/23 Rev:

FINAL WELLBORE

17-1/2" hole
13-3/8", 48#, H-40, ST&C @ 385'
 Cmt'd w/400 sx to surface (circ'd)

TOC @ 1295' (calc)

11" Hole
8-5/8", 32#, J-55, ST&C @ 2940'
 Cmt'd w/950 sx to surface (circ'd)

10# mud

10# mud

7049-7079 (1/18/23)

7589-7619 (12/13/22)

BONE SPRING
 7810' - 7889' (1/4/12)

BONE SPRING
 7958' - 8016' (4/6/10)

7-7/8" Hole
5-1/2", 17# & 15.5#, K-55 & J-55, LT&C @ 8266'
 Cmt'd w/920 sx to TOC @ 1295' (calc)

8300' TD

5/19/23:
 Perf @ 650'.
 Circ 170 sx CI C from 650' to surface.
 Cut WH off 3' BGL, set dry hole marker.

5/18/23:
 Spot 45 sx CI C from 3320'-2840'. WOC & tag.

5/17/23:
 Tag CIBP @ 6999'. Circ 10# salt gel. Leak test.
 500 psi for 30min. Good test
 5/18/23:
 Spot 70 sx CI C from 6999'-6290'.

CIBP @ 6999' (2/26/23)

CIBP @ 7524 w/35' cmt (1/25/23)

CIBP @ 7750 w/36' cmt (4/2/20)

Subject: H B 11 FED #3 BHP GAUGES

1/25/23: RAN TANDEM BHP GAUGES TO 7589'. SAT 15 MINUTES. POOH. DOWNLOADED DATA AND VERIFY IT WAS GOOD. BHP IS 3379 PSI.

1/25/23: RAN TANDEM BHP GAUGES TO 7049'. SAT 15 MINUTES. POOH. DOWNLOADED DATA AND VERIFIED IT WAS GOOD. GRAPH SHOWED 3141 PSI AT 7049'.

2/26/23: RAN TANDEM BHP GAUGES TO 7040'. SAT FOR 15 MINUTES. POOH. DOWNLOADED GAUGES. GAUGES SHOWED BHP OF 3138.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 258406

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 258406
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023