Mathematical Control   Energy, Minerals and Natural Resources   Kevised July 18, 21     223 Nread, 1-c53, 744-123   Energy, Minerals and Natural Resources   WELL APL NO.     231 Nread, 1-c53, 744-123   OIL CONSERVATION DIVISION   5. Indicate Type of Lease     231 Nread, 1-c53, 744-123   Santa Fe, NM 8710   1220 South St. Francis Dr.     231 Nread, 1-c53, 744-123   Santa Fe, NM 87505   6. State Coll & Gas Lease No.     232 S, Francis Dr., Santa Fe, NM   SunDRY NOTCES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name STATE N     200 Match 2-(85), 754-160   SunDRY NOTCES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name STATE N     201 Arguest Philes TORM FOR PROPOR PROPOR FEMAT (CORAD - 01) FOR SECTI   8. Well Number   11. Type of Well: Oil Well G Gas Well Q Other   9. OGRID Number     1. Type of Well: Oil Well G Gas Well Q Other   9. OGRID Number   10. Pool name or Wildeat   322 Toronship 29N   Range 9W   NAPM   San Juan County     1. Elevation (Show whether DR, RKB, RT, GR, etc.)   5779 GR   Soft Get from the West line   Mark Stand Range Stand Ran	office	State of New Me	exico		Form C-103	
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Image: Description:   III20 South St. Francis Dr.   STATE IS   FFE:     Image: Processing St. Francis Dr., Sama Fe, NM   Santa Fe, NM 87505   E. Sturc Oil & Gas Lease No.     St. Francis Dr., Sama Fe, NM   Santa Fe, NM 87505   F. Sturc Oil & Gas Lease No.     F1203 St. Francis Dr., Sama Fe, NM   Santa Fe, NM 87505   F. Sturc Oil & Gas Lease No.     F1203 St. Francis Dr., Sama Fe, NM   Santa Fe, NM 87505   F. Sturc Oil & Gas Lease No.     F1203 St. Francis Dr., Sama Fe, NM   Santa Fe, NM 87505   F. Sturc Oil & Gas Lease No.     F1203 St. Francis Dr., Sama Fe, NM   Santa Fe, NM 87410   St. Francis Dr., Santa Fe, NM 87410     1. Type of Well: Oil Well Gas Well Other   II. D. Pool name or Wildcat   BLANCO MV / BASIN DK     J. Address of Operator   II. D. Pool name or Wildcat   BLANCO MV / BASIN DK     Multi Letter   II. Stevatin Well   III. Elevation (Show whether DR, RKR, RF, GR, etc.)     Strange Park   Stand Dab AbADND I   COMMERCE DRILLING OPNS		OIL CONSERVATION DIVISION				
Instance 2: (05) 3476-3490.   Santa Fe, NM 87505   6. State OH & Gas Lease No.     1220 S. It Prends Dr., Sami Fe, NM   B-10405-89     SUNDER NOTICES AND REPORTS ON WELLS.   7. Lease Name of Unit Agreement Name STATE N     (00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERS OR FLIG FACK TO A DEFERSIVE RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH   8. Well Number     1. Type of Well: OI Well   Gas Well   Other   N     2. Name of Operator   9. OGRID Number   322 Rod 3100, Aztec, NM 87410   BLANCO MV / BASIN DK     4. Well Location	District III - (505) 334-6178	1220 South St. Fran	ncis Dr.			
1220.5.8; Franci De, Stana Fe, NM   B: 10405-89     SUNDRY NOTTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name SOMOTO REPORTS CONFERMIT (FORM C-101) FOR SUCH     DOWN USE THESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   8. Well Number     1. Type of Well: OI Well   Gas Well IQ Other   1M     2. Name of Operator   9. OGRID Number   37217     HILCORP INNERGY COMPANY   9. OGRID Number   37217     3. Address of Operator   10. Pool name or Wildent   BLANCO MV / BASIN DK     4. Well Location   Unit Letter		Santa Fe, NM 87	7505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE TWISPOM AND REPORATS ON WELLS (D) NOT USE TWISPOMANTS ON REPORTS ON WELLS (TATE N   7. Lease Name or Unit Agreement Name STATE N     1. Type of Well: OI Well   Gas Well Other   1.     2. Name of Operator   9. OGRID Number 1M     HILCORP ENERGY COMPANY   9. OGRID Number 322 Road 3100, Aztee, NM 87410   9. OGRID Number 322 Road 3100, Aztee, NM 87410     4. Well Loation   0. Pool name or Wildcal BLANCO MV / BASIN DK     4. Well Lotetton   11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5779 GR     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUS ABANDON CHANGE PRIME OWNHOLE COMMINGLE COMMINGLE COMPLETER CASING COMMENCE DRILLING OPINS PLUC ALTER CASING COMMENCE DRILLING OPINS PLUC AND ABANDON CHANGE PLUC AND	1220 S. St. Francis Dr., Santa Fe, NM					
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HILCORP ENERGY COMPANY   372171     3. Address of Operator   10. Pool name of Wildcat     382 Road 3100, Azte, NM 87410   BLANCO MV / BASIN DK     4. Well Location   10. Township 29N Range 9W NMPM San Juan County     Section 32   Township 29N Range 9W NMPM San Juan County     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   5779 GR     SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK [] PLUG AND ABANDON []     COMMENCE DENLLING OPNS []   PAND A     PULL OR ALTER CASING []   MULTIPLE COMPL []     OTHER:   OTHER:   OTHER:     OTHER:   []   OTHER:   OTHER:     13. Describe proposed or completed operations. (Clearly state all periment details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram.     Hilcorp Energy proposes to repair the bradenhead on the subject well per the attached procedure and wellbore diagram.     and Date:   Rig Release Date:		Gas Well 🛛 Other				
3. Address of Operator 382 Road 3100, Aztec, NM 87410   10. Pool name or Wildeat BLANCO MV / BASIN DK     4. Well Location Unit Letter D : 1230 feet from the <u>North</u> line and <u>635</u> feet from the <u>West</u> line Section 32 Township 29N Range 9W NMPM San Juan County 11. Elevation ( <i>Show whether DR, RK, RT, GR, etc.</i> ) 5779 GR     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS   ALTERING CASING E COMMENCE DRILLING OPNS PLUG AND ABANDON CHANGE PLANS     DULL OR ALTER CASING   HULTIPLE COMPL   COMMENCE DRILLING OPNS PAND A     DOWNHOLE COMMINGLE   OTHER:   C     OTHER:   OTHER:   C     OTHER:   OTHER:   C     Is Describe proposed or completed operations. (Clearly state all pertinent datails, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.     Hilcorp Energy proposes to repair the bradenhead on the subject well per the attached procedure and wellbore diagram.     nud Date:   Rig Release Date:     Rig Release Date:   MILE     GNATURE   Tammy Jones		NTX7	9		0171	
382 Road 3100, Aztec, NM 87410   BLANCO MV / BASIN DK     4. Well Location   Unit Letter_D_: 1230_feet from the North_line and 635_feet from the West_line     Section   32   Township 29N_Range 9W_NMPM_San Juan County     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   5779 GR     SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK PLUG AND ABANDON       PMOPGRAFLY ABANDON     CHANGE PLANS       COMMENCE DRILLING OPNS.   PAND A     PULL OR ALTER CASING     MULTIPLE COMPL     DOWNHOLE COMMINGLE     COMMENCE DRILLING OPNS.     CLOSED-LOOP SYSTEM     OTHER:     OTHER:   OTHER:     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated di of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.     Hilcorp Energy proposes to repair the bradenhead on the subject well per the attached procedure and wellbore diagram.     oud Date:   Rig Release Date:     Rig Release Date:		AIN Y				
Unit Letter   D   :   1230   feet from the North line and 635   feet from the West line San Juan County     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   S779 GR     IL Elevation (Show whether DR, RKB, RT, GR, etc.)     ST79 GR     IL Elevation (Show whether DR, RKB, RT, GR, etc.)     ST79 GR     IL Elevation (Show whether DR, RKB, RT, GR, etc.)     ST79 GR     IL Elevation (Show whether DR, RKB, RT, GR, etc.)     ST79 GR     IL Elevation (Show whether DR, RKB, RT, GR, etc.)     ST79 GR     IL Elevation (Show Whether DR, RKB, RT, GR, etc.)     ST79 GR     SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK ALTER CASING [     COMMENCE DRILLING OPNS.]   P AND A     PULL OR ALTER CASING [     OTHER:   OTHER:     OTHER:   OTHER:     OTHER:   OTHER:     OTHER:     OTHER:     OTHER:     OTHER:     OTHER: <td< td=""><td></td><td>410</td><td></td><td></td><td></td></td<>		410				
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5779 GR     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK PLUG AND ABANDON     COMENCE ORILLING OPNS     PULL OR ALTER CASING   MULTIPLE COMPL     COMMENCE DRILLING OPNS   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL     CASING/CEMENT JOB   CASING/CEMENT JOB     DOWNHOLE COMMINGLE   OTHER:     COTHER:   OTHER:     OTHER:   OTHER:     OTHER:   OTHER:     OTHER:   Intervention     Attach wellbore diagram of proposed completion.   Proposed to repletion.     Hilcorp Energy proposes to repair the bradenhead on the subject well per the attached procedure and wellbore diagram.     end Date:   Rig Release Date:     mereby certify that the information above is true and complete to the best of my knowledge and belief.     GNATURE   Tammy Jones     TITLE Operations/Regulatory Technician – Sr. DATE   9/12/2023	Section 32	Township 29N	Range 9W	NMPM	San Juan County	
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	GNATURE <u>I all'III y Juli</u>	CS TITLE_Operations	s/Regulatory Technici	<u>an – Sr</u> DATE	9/12/2023	

APPROVED BY Monica Kushling	TITLE Deputy Oil and Gas Inspector	<sub>DATE</sub> 9/11/2023
Conditions of Approval (if any):		

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## **Proposed BH Repair Procedure - NOI**

#### State N 1 M

### API # - 3004525419

#### Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations. Remember to notify NMOCD 24 hours prior to starting operations on location.

- 1. Verify all wellhead valves are operatable.
- 2. Move onto well location with land rig. Check well pressures on all casing strings and record (daily).
- 3. Check well for H2S and blow down well as necessary.
- 4. RD wellhead and RU BOPs. Function test BOP pipe rams and blind rams.
- 5. Release tbg hanger and TOOH with the 2 3/8" prod tbg.
- 6. RIH with RBP Setting BHA and set RBP above the MV top perf. Load hole.
- 7. RU E-line and MU CBL assembly. Run CBL from above RBP to surface. Send results to engineering for review.
- 8. If needed, perforate squeeze holes above TOC.
- 9. If needed, MIRU cement package squeeze production casing.
- 10. PU 7" cement DO BHA, and DO cement with air package.
- 11. Perform BH test to ensure source of gas has been isolated from BH.
- 12. Retrieve RBP
- 13. TIH with tubing and RTP well on plunger lift.

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_	p Energy Co			Schemati	c - Curre	nt			
PI/UWI		urface Legal Location	Field Name		Jcense No.		State/Province		Well Configuration Type
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500.0				***		<b>**</b>	Casing Joints. 7	7in; 12.00-	1,301.87; 1,289.87; 2-1;
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1,005/5	-	irtland (final))—							
1,301.8 -							Stage Tool. 7in	; 1,301.87	-1,304.47; 2.60; 2-2; 7;
							6.37		
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		liffs (Pictured Cliffs (fin	al))					7in; 1,304.	47-3,811.77; 2,507.30;
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4,831.4 -							6.37		40 5 004 05: 20 47: 2 7
4,962.6						le l	6.37	in; 4,962.	48-5,001.95; 39.47; 2-7;
.,							/	n; 5,001.9	5-5,003.00; 1.05; 2-8; 7;
5,003.0							6.37		
		llup.(final))		<del></del>		×.	Casing Joints, 4 1,823,87; 3-2; 4		831.44-6,655.31;
6,357.0 -		(Greenhorn (final))					1,020:07; 0-2; 4	1/2; 4.05	
6 490.0		Graneros (final))						-	
6,480.0	— Dakota (Da	akota (final))					-2 3/8in, 1.78 "F" 1.00; 2-2; 2 3/8;		ipple; 6,541.10-6,542.1
6,541.0							1		v/ms bottom; 6,542.10
· · _							6,543.00; 0.90; 2		
6,543.0									0/5/1982 00:00 (PERF -
_				N 100			DAKOTA); 6,500	.00-6,631	.00; 1982-10-05
6,634.8									
6,655.2								1/2in; 6,65	55.31-6,656.11; 0.80; 3-3
0,000.2							/ 4 1/2; 4.05 Casing Joints 4	1 1/2in: 6	656.11-6,701.22; 45.11;
6,700.1							4; 4 1/2; 4.05	+ 1/211, 0,	050.11-0,101.22, 45.11;
								1/2in; 6,70	01.22-6,702.00; 0.78; 3-
6,702.1 -						<b>9</b> 2	4 1/2; 4.05		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	264143
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS					
	Created By	Condition			
	mkuehling	Notified NMOCD 24 hours prior to rig moving on - Notify NMOCD prior to any cementing - if cement determined cement cannot be ran into surface shoe			

CONDITIONS

Page 4 of 4

Action 264143

Condition Date

9/12/2023