

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-25419
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10405-89
7. Lease Name or Unit Agreement Name STATE N
8. Well Number 1M
9. OGRID Number 372171
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name STATE N
2. Name of Operator HILCORP ENERGY COMPANY		8. Well Number 1M
3. Address of Operator 382 Road 3100, Aztec, NM 87410		9. OGRID Number 372171
4. Well Location Unit Letter <u>D</u> : <u>1230</u> feet from the <u>North</u> line and <u>635</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County		10. Pool name or Wildcat BLANCO MV / BASIN DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5779 GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy proposes to repair the bradenhead on the subject well per the attached procedure and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician – Sr. DATE 9/12/2023

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 9/11/2023
 Conditions of Approval (if any):

Proposed BH Repair Procedure - NOI

State N 1 M

API # - 3004525419

Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

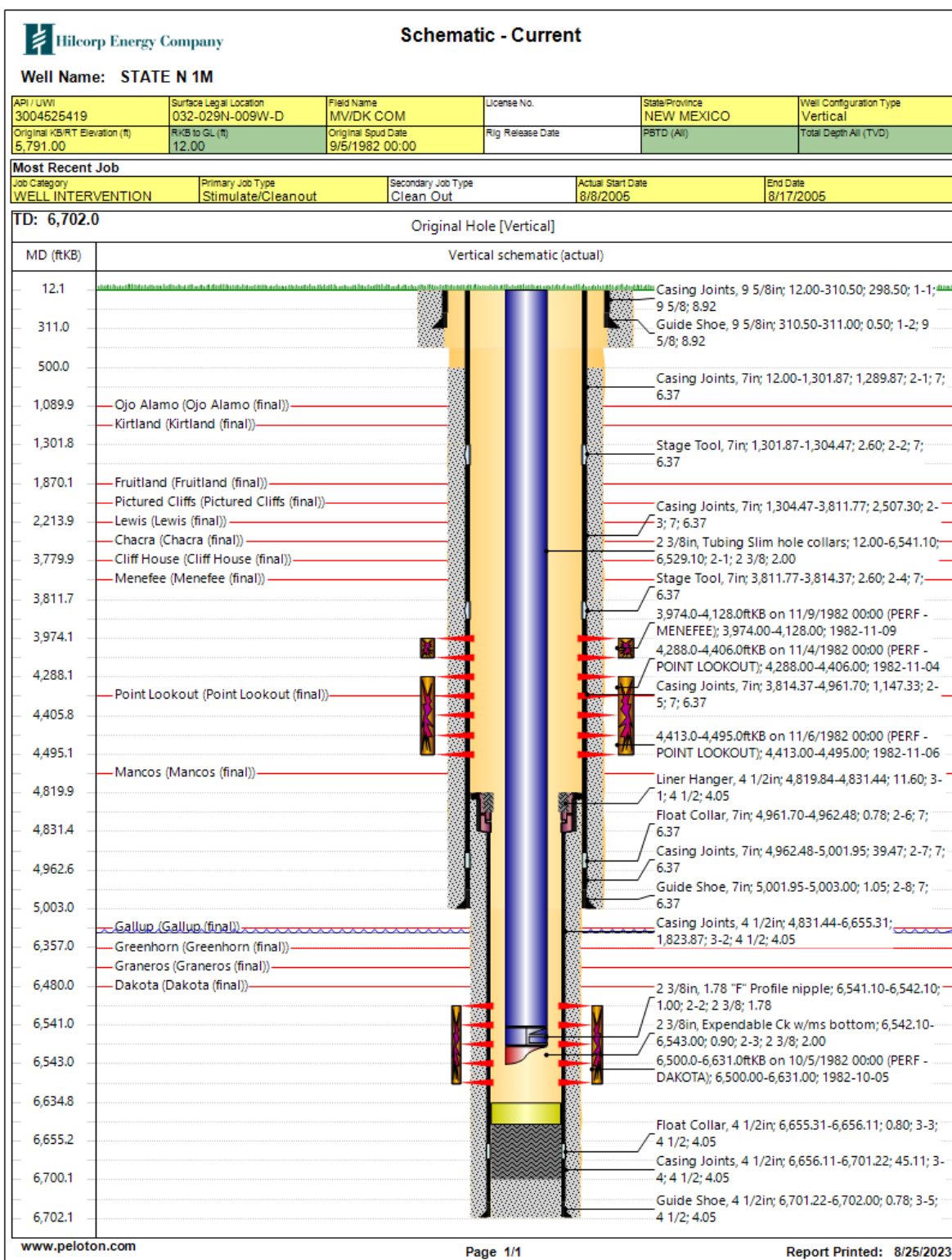
Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H₂S present prior to beginning operations. If any H₂S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

Remember to notify NMOCD 24 hours prior to starting operations on location.

1. Verify all wellhead valves are operatable.
2. Move onto well location with land rig. Check well pressures on all casing strings and record (daily).
3. Check well for H₂S and blow down well as necessary.
4. RD wellhead and RU BOPs. Function test BOP pipe rams and blind rams.
5. Release tbg hanger and TOOH with the 2 3/8" prod tbg.
6. RIH with RBP Setting BHA and set RBP above the MV top perf. Load hole.
7. RU E-line and MU CBL assembly. Run CBL from above RBP to surface. Send results to engineering for review.
8. If needed, perforate squeeze holes above TOC.
9. If needed, MIRU cement package – squeeze production casing.
10. PU 7" cement DO BHA, and DO cement with air package.
11. Perform BH test to ensure source of gas has been isolated from BH.
12. Retrieve RBP
13. TIH with tubing and RTP well on plunger lift.



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CONDITIONS

Action 264143

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 264143
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notified NMOCD 24 hours prior to rig moving on - Notify NMOCD prior to any cementing - if cement determined cement cannot be ran into surface shoe	9/12/2023