Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
5. Lease Serial No.

BOK	EAU OF LAND MANAGEMENT				MULTIPLE			
	IOTICES AND REPORTS ON W			6. If Indian, Allottee	or Tribe Name			
	form for proposals to drill or to Use Form 3160-3 (APD) for suc			MULTIPLE				
SUBMIT IN	TRIPLICATE - Other instructions on page	e 2		_	eement, Name and/or No.			
1. Type of Well				MULTIPLE				
Oil Well Gas Well Other				8. Well Name and N	<sup>0.</sup> MULTIPLE			
2. Name of Operator EOG RESOURG	CES INCORPORATED			9. API Well No. MU	LTIPLE			
3a. Address 1111 BAGBY SKY LOB	BBY 2, HOUSTON, TX 77( 3b. Phone No. (713) 651-700		de area code)	10. Field and Pool of MULTIPLE				
4. Location of Well (Footage, Sec., T., R MULTIPLE	R.,M., or Survey Description)			11. Country or Parish	h, State			
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICAT	E NATURE O	F NOTICE, REPORT OR OT	THER DATA			
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION				
✓ Notice of Intent	Acidize Deep Alter Casing Hydr		Fracturing	Production (Start/Resume Reclamation	Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair New	Const	ruction	Recomplete	<b>O</b> ther			
			bandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection Plug	Back	L	Water Disposal				
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has bee completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  EOG Resources, Inc. (EOG) respectfully requests a two-year extension of the permits to drill the following wells that will expire on 5/10/2023:  CASSIDY 18 FED COM #708H 30-015-48469  CASSIDY 18 FED COM #709H 30-015-48468  In order to service depletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, EOG delayed the development of additional targets within the Wolfcamp. Timely development of these additional targets is critical to prevent waste of the minerals.  We plan to spud these wells on 7/1/24.								
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  STAR HARRELL / Ph: (432) 848-9161			Regulatory Specialist					
01711(11711(1CEEE 7111: (402) 040 0	101	Title						
Signature		Date		04/05/	2023			
	THE SPACE FOR FEDI	ERA	L OR STAT	TE OFICE USE				
Approved by  CODY LAYTON / Ph: (575) 234-59	959 / Approved		Assista	nt Field Manager Lands &	05/02/2023 Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.				_SBAD	1			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

# **Batch Well Data**

CASSIDY 18 FED COM 707H, US Well Number: 3001548470, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

CASSIDY 18 FED COM 708H, US Well Number: 3001548469, Case Number: NMNM0438001, Lease Number: NMNM0438001, Operator:EOG RESOURCES INCORPORATED

CASSIDY 18 FED COM 709H, US Well Number: 3001548468, Case Number: NMNM059060, Lease Number: NMNM059060, Operator:EOG RESOURCES INCORPORATED

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 257470

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	257470
	Action Type:
	[C-103] NOI APD Extension (C-103B)

### CONDITIONS

С	reated By		Condition Date
5	mcgrath	None	9/15/2023