

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-04676

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Empire Petroleum Corporation – New Mexico

3. Address of Operator

2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the West lineSection 18 Township 21S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3628'7. Lease Name or Unit Agreement Name
Eunice Monument South Unit

8. Well Number

369

9. OGRID Number 330679

10. Pool name or Wildcat

Eunice Monument; Grayburg – San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU WOR.
2. Unset pump and POOH with rods and same.
3. Unset TAC and POOH with tubing and same.
4. RIH with bit and scraper to 3800'. POOH.
5. Redress pump.
6. RIH with TAC and TBG. Set TAC @ 3458'.
7. RIH with rods and pump.
8. Load and test.
9. RDMO WOR.
10. RTP.

Spud Date:

Rig Release Date:

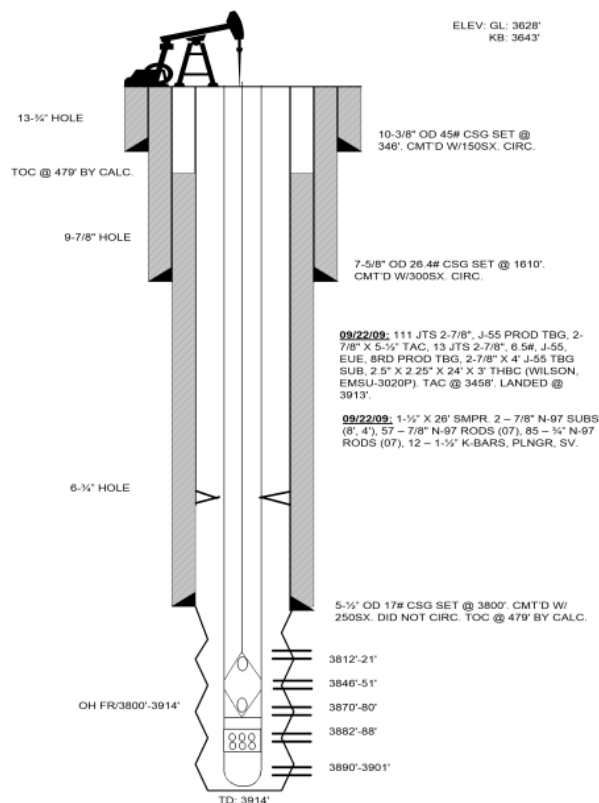
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Genaro Sanchez TITLE Engineer DATE 9/19/2023Type or print name Genaro Sanchez E-mail address: gsanchez@empirepetrocorp.com PHONE: 936-523-0102**For State Use Only**APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/20/23

Conditions of Approval (if any):

Current Wellbore Diagram

EUNICE MONUMENT SO. UNIT #369 WELLBORE DIAGRAM



DATA

LOCATION: 660' FNL & 660' FEL, SEC 18, T21S & R36E
COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG/ SAN ANDRES
SPUD DATE: 1/2/35 **COMPLETION DATE:** 2/25/35
API #: 30-025-04676
STATUS: PRODUCER BEAM
IP: 840 BPD, 400 MCFD

WELL HISTORY

COMPLETION DATA:

01/00/63: SS OH & ACDZ.
01/00/74: LOG W/ GR, NEUTRON, 3903'-2800'.
03/00/74: SAND JET OH 3810'-3910' W/ 10,000# SD. CHEM SQZD. RTP. TEST 7 BO/ 70 BW. B/4 - 0 BO/ 0 BW.
12/00/78: A. W/ 500 GALS ACID.
02/04/80: PERF OH & A. W/ 3948 GALS 15% NEA. CHEM TREAT. PERF 3812'-21', 3846'-51', 3870'-80', 3882'-88', 3890'-3901' (1 JHPF).
02/00/81: A VIA CSG W/ 500 GALS 15% NEA. CHEM TREAT. RTP. TEST-17 BO/184 BW/ 51 MCF.
12/00/85: TAGGED PBTD @ 3905'. CHEM TREAT. RTP. TEST -18 BO/144 BW. B/4-12 BO/127 BW.
01/00/88: COWH. DEEPEN TO 4038'. LOG W/ CAL, CNL, GR, CCL. RIH W/ PE, RTP. TEST - 10 BO/ 368 BW/ 11 MCF. B/4 - 12 BO/ 144 BW/ 9 MCFG.
08/00/88: CHEMICAL SQUEEZE.
12/00/88: CHEMICAL SQUEEZE.
11/00/89: CHEMICAL SQUEEZE.
08/00/90: CHEMICAL SQUEEZE.
07/00/96: PICKLE TBG W/ 300 GALS 15% ACID. ACDZ. PUMP 250 GALS GYPSOL. RIH W/ PE. TOTP.
01/09/06: CHG PMP. WELL WAS PARTED 5 RODS DWN (PIN BREAK). SCANALOG SHOWED 8 JTS YB, 88 JTS BB, 16 JTS GB & 0 JTS RB. LD GB (PITTED & ROD WEAR), RB (PITTED & ROD WEAR) & 12 - 3-1/2' JTS OF TBG. RIH W/TBG, RODS & PMP & RWTP.
04/10/07: CHG OUT EQUIP. GANG CHG'D SHEAVE & SPED WELL UP TO 8 SPM W/455 FAP.
06/06/07: CHG OUT PR. CHNG OUT 1-1/2" X 26' PR (PITTED). RWTP.
05/22/08: STUCK PMP. RIH W/TBG, RODS & PMP. RWTP.
06/09/08: IN 24 HRS, WELL MADE 6 BO, 447 BW & 11 MCF RUNNING @ 79% ON POC W/O FAP.
09/21/09: REPR PARTED RODS. FOUND SPLIT 24 JTS FS. RIH W/TBG, RODS & PLNGR. RWTP.

ADDITIONAL DATA:

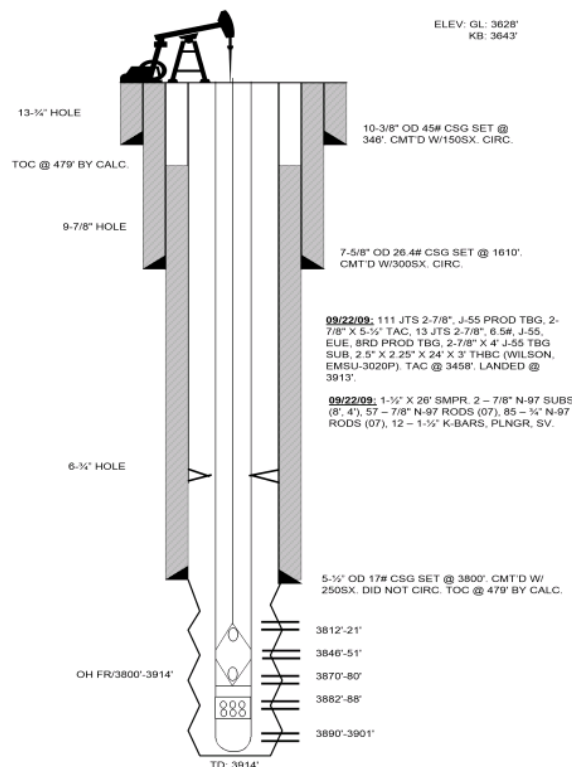
T/QUEEN FORMATION @ 3553'
T/PENROSE FORMATION @ 3693'
T/GRAYBURG ZONE 1 @ 3880'
T/GRAYBURG ZONE 2 @ 3925'
T/GRAYBURG ZONE 2A @ 3999'
T/GRAYBURG ZONE 3 @ 4050'
T/GRAYBURG ZONE 4 @ 4078'
T/GRAYBURG ZONE 5 @ 4167'
T/GRAYBURG ZONE 6 @ 4220'
T/SAN ANDRES FORMATION @ 4270'
KB @ 3638'

W:WELL SKETCHES\EMSU\EMSU #369

PAC REVISED 11/24/09
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Proposed Wellbore Diagram

EUNICE MONUMENT SO. UNIT #369 WELLBORE DIAGRAM



ELEV: GL: 3628'
KB: 3643'

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 266688

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 266688
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/20/2023