

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22580
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEETON
8. Well Number #002
9. OGRID Number 329326
10. Pool name or Wildcat [58300] TEAGUE;PADDOCK-BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
FAE II Operating LLC

3. Address of Operator
11757 Katy Freeway, Suite 725 Houston, TX 77079

4. Well Location
Unit Letter B : 990 feet from the NORTH line and 1650 feet from the EAST line
Section 21 Township 23S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3298' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: Add Perfs & Acidize Upr PADDOCK-BLINEBRY <input checked="" type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU, pull rods/tbg/pump, add perfs from 5329' to 4969', acidize, RIH w/prod string, and RTP.

Spud Date:

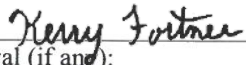
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

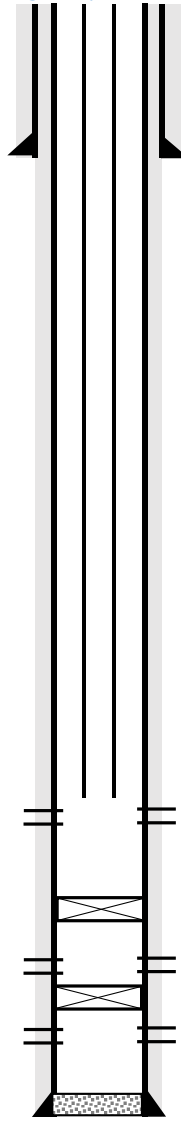
SIGNATURE  TITLE Geologist DATE 5/3/2022

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0051

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 9/21/23
Conditions of Approval (if any):

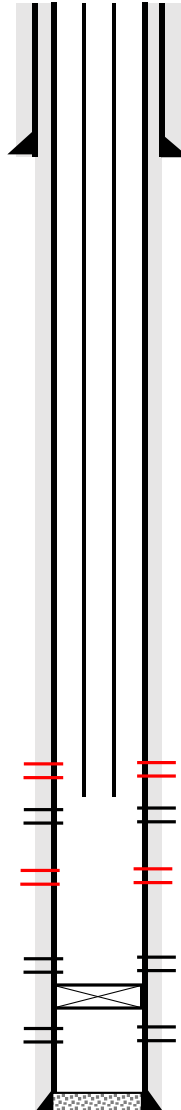
		WELLBORE DIAGRAM		Date: 5/16/2022	
		Well Name: Seeton #2		OGRID#	
County	Lea	State	NM	Field	API# 30-025-22580
Surf Location:	SEC 21 T23S R37E 990 FNL, 1650 FEL		GL Elev: 3298'	RKB:	
Wellhead			TVD: 6374	PBTD: 6374	TD: 6400
Original Spud Date:	8/30/1968	Completed Pool:	Teague Paddock Blinebry		



Set Depth	Csg Details	Hole Size
Surface		
800'	10 3/4" 40.5# 575 sx, circ	13.75 inch
CURRENT		
PERFORATIONS:		
7/23/99: 5163-5190, 2 SPF		
10/21/68: 5394-5911 Blinebry, 2 SPF		
10/21/68: 5999-6334 Tubb-Drinkard 2 SPF		
Prod		
6400'	7 5/8" 33.7# 625 sx, TOC = 2300' calc	9.88 inch
PBTD = 6374		

Tubing Details:		Run Date: 9/9/2004			
Description	Qty	Length	Depth		
2 3/8" 4.7# J-55	166	5,312.00	5,312		
TAC	1	3.00	5,315		
2 3/8" 4.7# J-55	10	320.00	5,635		
SN	1	1.00	5,636		
Perf Sub	1	4.00	5,640		
MA w/ bull plug	1	32.00	5,672		
Pump Details:		Run Date: 9/9/2004			
Description	Size	Qty	Length	Depth	
				0	
				0	
7/8" Rods	7/8"	70	1,750.00	1,750	
3/4" Rods	3/4"	146	3,650.00	5,400	
Sinker Bar 1 1/2"	1.5"	8	200.00	5,600	
Pump			16.00	5,616	
Pump Description					
16' x 1.5" RHBC					
Formation Tops					
YATES	2544'	SAN ANDRES	3820'	TUBB	5965'
7 RIVERS	2793'	GLORIETA	4942'	DRINKARD	6122'
QUEEN	3386'	PADDOCK		ABO	
GREYBRUG	3571'	BUNBRY	5334'	DEVONIAN	
History					
8/30/1968	Spud				
10/21/1968	Perf 5999-6334 and 5364-5911. Acidize w/ 8500 gal 15%. Frac w/ 133,000 gal + 143,300# sd				
4/18/1972	Set plug in packer @ 5970'				
7/23/1999	Set CIBP @ 5300'. Perf 5193-5190, 2 SPF. Acidize w/ 903 gal 15%. Frac w/ 31,000 gal + 76,000# 16/30				
Pumping Unit					
American D228F-200-100	SPM	Stroke Length	long		

History	
8/30/1968	Spud
10/21/1968	Perf 6223-6334 w/ 12 holes. 1000 gal 15% and 10,000 gal +5000# sd. Perf 5999-6186 w/ 13 holes. 1750 gal 15% and 30,000 gal + 31,000# sd. 5739-5911 w/ 16 holes. 2250 gal 15%, 35,000 gal + 48,800# sd. 5517-5691 w/ 16 holes. 2000 gal 15% and 38,000 gal + 42,500# sd. 5364-5463 w/ 11 holes. 1500 gal 15% and 20,000 gal + 16,000# sd
4/18/1972	Set plug in packer @ 5970'
7/23/1999	Set CIBP @ 5300'. Perf 5193-5190, 2 SPF. Acidize w/ 903 gal 15%. Frac w/ 31,000 gal + 76,000# 16/30



faeII **WELLBORE DIAGRAM**
Seeton #2

Well Name: _____

County: Lea State: NM Field: _____

Surf Location: SEC 21 T23S R37E 990 FNL, 1650 FEL GL Elev: 3298' API#: 30-025-22580

Wellhead: _____ TVD: _____ PBDT: 6374 TD: 6400

Original Spud Date: 8/30/1968 Completed Pool: Teague Paddock Blinebry

Set Depth	Csg Details	Hole Size
800'	10 3/4" 40.5# J-55 575 sx, circ	13.75 inch

PROPOSED

PERFORATIONS:

May 2022: 4969-5126'
7/23/99: 5163-5190, 2 SPF
May 2022: 5242-5329'
10/21/68: 5394-5911 Blinebry, 2 SPF
10/21/68: 5999-6334 Tubb-Drinkard 2 SPF

Prod		Hole Size
6400'	7 5/8" 33.7# N-80 625 sx, TOC = 2300' calc	9.88 inch

PBTD = 6374

Tubing Details: Run Date: 9/9/2004

Description	Qty	Length	Depth
2 3/8" 4.7# J-55	155	4,898.00	4,898
TAC	1	3.00	4,901
2 3/8" 4.7# Lined/Coated	12	379.20	5,280
SN	1	1.00	5,281
Sand Screen	1	20.00	5,301
MA w/ bull plug	1	32.00	5,333

Pump Details: Run Date: 9/9/2004

Description	Size	Qty	Length	Depth
				0
				0
7/8" Rods	7/8"	70	1,750.00	1,750
3/4" Rods	3/4"	134	3,350.00	5,100
Sinker Bar 1 1/2"	1.5"	8	200.00	5,300
Pump			16.00	5,316

Formation Tops

Formation	Top	Bottom	Formation	Top	Bottom
YATES	2544'	3820'	TUBB	5965'	
7 RIVERS	2793'	4942'	DRINKARD	6122'	
QUEEN	3386'		ABO		
GREYBRUG	3571'	5334'	DEVONIAN		

History

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Pumping Unit | **SPM** | **Stroke Length**

American D228F-200-100		long
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History

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CONDITIONS

Action 185083

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 185083
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/21/2023