

**Well Name:** MAXIMUS 5 WXY FED  
COM

**Well Location:** T23S / R28E / SEC 6 /  
LOT 5 / 32.337352 / -104.1334132

**County or Parish/State:** EDDY /  
NM

**Well Number:** 2H

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM032636

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3001553405

**Well Status:** Producing Gas Well

**Operator:** MARATHON OIL  
PERMIAN LLC

### Subsequent Report

**Sundry ID:** 2752566

**Type of Submission:** Subsequent Report

**Type of Action:** Site Facility Diagram/Site Security Plan

**Date Sundry Submitted:** 09/21/2023

**Time Sundry Submitted:** 09:09

**Date Operation Actually Began:** 09/21/2023

**Actual Procedure:** Marathon Permian LLC is submitting the site security diagrams for our Maximus facility.

### SR Attachments

**Actual Procedure**

MRO\_PERM\_\_\_MAXIMUS\_2WB\_SITE\_SECURITY\_PLAN\_\_\_090723\_\_\_Rev\_0\_20230921090927.pdf

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PERMIAN LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** NICOLE LEE

**Signed on:** SEP 21, 2023 09:09 AM

**Name:** MARATHON OIL PERMIAN LLC

**Title:** Regulatory Compliance Representative

**Street Address:** 990 TOWN & COUNTRY BLVD

**City:** HOUSTON

**State:** TX

**Phone:** (713) 929-6600

**Email address:** NJLEE@MARATHONOIL.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** DEBORAH L MCKINNEY

**BLM POC Title:** Legal Instruments Examiner

**BLM POC Phone:** 5752345931

**BLM POC Email Address:** dmckinne@blm.gov

**Disposition:** Accepted

**Disposition Date:** 09/21/2023

**Signature:** Deborah McKinney

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator		8. Well Name and No.
3a. Address	3b. Phone No. (include area code)	9. API Well No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

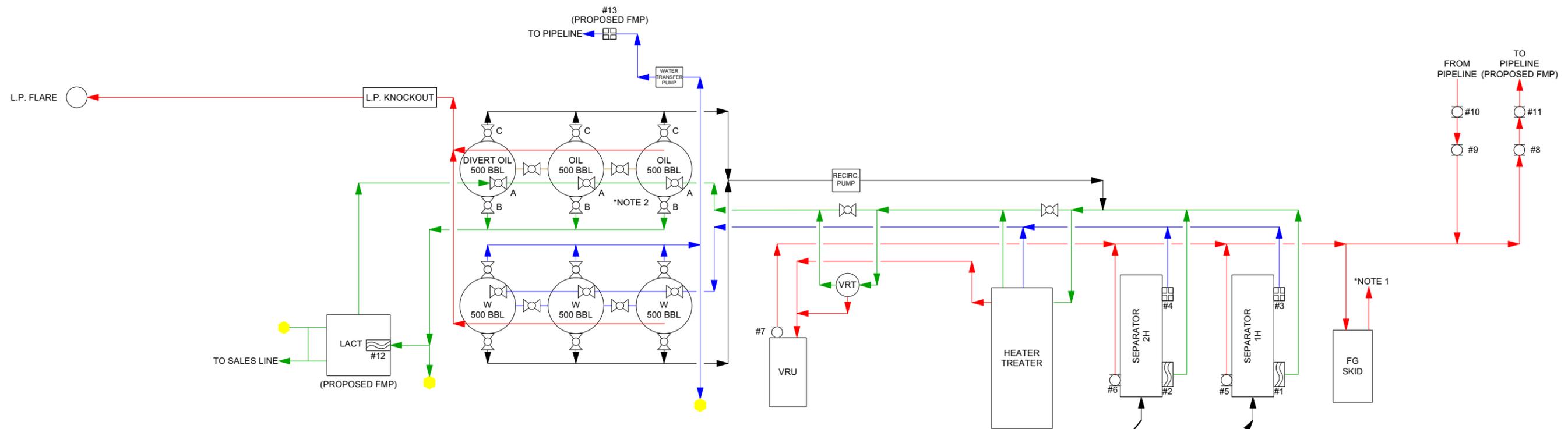
0. SHL: LOT 5 / 1605 FNL / 442 FWL / TWSP: 23S / RANGE: 28E / SECTION: 6 / LAT: 32.337352 / LONG: -104.1334132 ( TVD: 0 feet, MD: 0 feet )

PPP: LOT 4 / 660 FNL / 330 FWL / TWSP: 23S / RANGE: 28E / SECTION: 6 / LAT: 32.3399497 / LONG: -104.13374 ( TVD: 9315 feet, MD: 9477 feet )

PPP: LOT 1 / 661 FNL / 1341 FEL / TWSP: 23S / RANGE: 28E / SECTION: 5 / LAT: 32.3400712 / LONG: -104.1048931 ( TVD: 9465 feet, MD: 18079 feet )

BHL: LOT 1 / 660 FNL / 330 FEL / TWSP: 23S / RANGE: 28E / SECTION: 5 / LAT: 32.340104 / LONG: -104.1016149 ( TVD: 9489 feet, MD: 19400 feet )

CONFIDENTIAL



MAXIMUS 5 WXY FED COM 2H  
API# (30-015-53405)

MAXIMUS 5 WXY FED COM 1H  
API# (30-015-49787)

LEASE: NMNM032636  
LAND DESCRIPTION: SEC6/T23S/R28E/NMPM  
LAT/LONG: 32.337269N, 104.133413W

PRODUCTION PHASE	
A	OPEN
B	OPEN
C	CLOSED
LACT SALES TANK	
A	CLOSED
B	OPEN
C	CLOSED
RECYCLE	
A	CLOSED
B	CLOSED
C	OPEN

NOTES:  
1. FUEL GAS IS ROUTED THROUGHOUT THE FACILITY.  
2. PROCESS FLOW IS CAPTURED IN VALVE POSITIONING TABLE.

This drawing is the property of MARATHON OIL. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of MARATHON OIL is prohibited.

NO.	DATE	REVISION	BY	CHK.	APP.
0	09/07/23	ISSUE FOR REVIEW	CAM		

ENGINEERING APPROVAL	
PROJECT	BY DATE
STRUCTURAL	
PROCESS	
MECHANICAL	
ELECTRICAL	
INSTRUMENT	
BY DATE	
DRAWN	CAM 09/07/23
CHECKED	
APPROVED	

ISSUED FOR REVIEW  
DATE: 09/07/23

PERM-MXMS-05-PI-DN-0000-01

MAXIMUS 5 WXY FED COM 1H & 2H

SECURITY DRAWING

MAJOR ASSET NO:	MINOR ASSET NO:	SYSTEM NO:	DISC:	TYPE:	DWG NO:	SHEET NO:	REV:
PERM	MXMS	05	PI	DN	0000	01	0

Maximus 5 Fed Com CTB 1H-2H				
Component	Item	Oil Meter Serial #	Allocation	Type
1H Sep	1	MicroMotion 14934906/3452398	1H	Coriolis FIT-3011
2H Sep	2	MicroMotion 14964831/3504795	2H	Coriolis FIT-3021
Component	Item	Water Meter Serial #	Allocation	Type
1H Sep	3	Rosemount 14967300/14967379	1H	Magnetic FIT-3010
2H Sep	4	Rosemount 14978791/14978736	2H	Magnetic FIT-3020
Component	Item	Gas Meter Serial #	Allocation	Type
1H Sep	5	Canalta D0306242/Rosemount 0051544	1H	Orifice FIT-3012
2H Sep	6	3rd Party Meter	2H	Orifice FIT-3022
Facility Meters				
Component	Item	Gas Meter Serial #	Allocation	Type
VRU Gas Meter	7	Canalta D0203054	CTB	Orifice FIT-5610
Sales Check	8	Canalta D0409540M13	Sales Check	Orifice FIT-8010
Buyback Check	9	Canalta D0204901	Buyback Check	Orifice FIT-8020
Master Buyback	10	3rd Party Meter	Master Buyback	Orifice FIT-5310
Master Sales (Proposed FMP)	11	3rd Party Meter	Master Sales	Orifice
Component	Item	Oil Meter Serial #	Allocation	Type
Pipeline LACT (Proposed FMP)	12	3rd Party Meter	Master Oil Sales	Coriolis
Component	Item	Water Meter Serial #	Allocation	Type
Water Transfer (Proposed FMP)	13	Rosemount 21234169/21209935	Water Transfer	Magnetic FIT-6700

NOTES:  
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ENGINEERING APPROVAL		
PROJECT	BY	DATE
STRUCTURAL		
PROCESS		
MECHANICAL		
ELECTRICAL		
INSTRUMENT		
DRAWN	BY	DATE
CHECKED	CAM	09/07/23
APPROVED		

ISSUED FOR REVIEW  
 DATE: 09/07/23

PERM-MXMS-05-PI-DN-0000-02									
					MAXIMUS 5 WXY FED COM 1H & 2H				
					METER TABLE				
MAJOR ASSET NO:	MINOR ASSET NO:	SYSTEM NO:	DISC:	TYPE	DWG NO:	SHEET NO:	REV:		
PERM	MXMS	05	PI	DN	0000	02	0		

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 267869

**CONDITIONS**

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 267869
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	9/22/2023