

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-53969
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD MIDLAND TX 79706		7. Lease Name or Unit Agreement Name BAILEYS 25 36 STATE COM
4. Well Location Unit Letter M : 303 feet from the SOUTH line and 541 feet from the WEST line Section 24 Township 26S Range 27E NMPM County		8. Well Number 134H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3082		9. OGRID Number 4323
		10. Pool name or Wildcat HAY HOLLOW BONESPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**CHEVRON USA INC RESPECTFULLY REQUESTS TO CHANGE THE DRILLING PLANS TO 4 CASING STRINGS.
PLEASE SEE THE ATTACHED CASING AND CEMENT PLANS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Van Curen TITLE PERMITTING AND COMPLIANCE ADVISOR DATE 9/21/2023

Type or print name JENNIFER VAN CUREN E-mail address: JVGQ@CHEVRON.COM PHONE: _____

For State Use Only

APPROVED BY: Dean R McClure TITLE Petroleum Engineer DATE 09/27/2023

Conditions of Approval (if any):

Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation.

Input
Calculated

Cable/Rotary	Rotary
Proposed Depth	14,543
How many wells within 300'?	No
Any structures within 300'?	No
Depth to Ground water	N/A

Distance from nearest fresh water well
Distance to nearest surface water
Closed-loop in lieu of line pits? Yes

CASING

Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection
Surface	17-1/2" to 16"	13-3/8"	J-55	54.5	STC / BTC
Intermediate 1	12-1/4"	9-5/8"	L-80	40.0	BTC
Intermediate 2	8-3/4"	7"	P-110	29.0	BLUE
Production Liner	6-1/8"	5"	P-110	18.0	TXP BTC
		4-1/2"	P-110	11.6	W521

CASING/CEMENT PROGRAM: ADD'L COMMENTS

BLOWOUT PREVENTION

BOP Type	Working Pressure	Test Pressure	Manufacture
Annular	5000 psi	3500 psi	TBD
Blind	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD

Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
0	450	192	0	Circulation	Fresh Water
0	2,143	348	0	Calculation	Brine
0	6,317	326	1943	Calculation	Cut Brine
6,167	6,767	509	6167	Calculation	Oil-Based Mud
6,767	14,543				

rer

Cement Sack Calculator				
Hole Size	Casing OD	Cmt Yield (ft ³ /sack)	Length	Sacks
17.500	13.375	1.630	450.000	191.788
12.250	9.625	2.290	1143.000	156.334
12.250	9.625	1.630	1000.000	192.157
8.750	7.000	3.520	5317.000	227.095
8.750	7.000	1.520	1000.000	98.910
6.125	5.000	1.520	600.000	26.948
6.125	4.500	1.520	7776.000	481.793

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CONDITIONS

Action 269041

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 269041
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation.	9/27/2023