

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-039-24299	<sup>5</sup> Pool Name Basin Fruitland Coal		<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 318714	<sup>8</sup> Property Name San Juan 29-7 Unit NP		<sup>9</sup> Well Number 143

II. <sup>10</sup> Surface Location

UI or lot no. D	Section 25	Township 29N	Range 07W	Lot Idn	Feet from the 860	North/South Line North	Feet from the 1190	East/West Line West	County Rio Arriba
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 10/15/1988	<sup>22</sup> Ready Date 9/21/2023	<sup>23</sup> TD 3686'	<sup>24</sup> PBTD 3677'	<sup>25</sup> Perforations 3427'-3598'	<sup>26</sup> DHC, MC DHC-5307
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
12 1/4"		8 5/8", 24#, K-55		138'	
7 7/8"		4 1/2", 10.5#, J-55		3686'	
		2 3/8", 4.7#, J-55		3662'	

V. Well Test Data

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date 9/21/2023	<sup>33</sup> Test Date 9/21/2023	<sup>34</sup> Test Length 4 hrs.	<sup>35</sup> Tbg. Pressure 0 psi	<sup>36</sup> Csg. Pressure 175 psi
<sup>37</sup> Choke Size 28/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 5 mcf		<sup>41</sup> Test Method Flowing
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by: PATRICIA MARTINEZ		
Title: Operations Regulatory Tech Sr.			Title: PETROLEUM SPECIALIST		
E-mail Address: cweston@hilcorp.com			Approval Date: 9/28/2023		
Date: 09/26/2023		Phone: 713-289-2615			

<b>Well Name:</b> SAN JUAN 29-7 UNIT NP	<b>Well Location:</b> T29N / R7W / SEC 25 / NWNW / 36.701645 / -107.526718	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 143	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078425	<b>Unit or CA Name:</b> SAN JUAN 29-7 UNIT--PC	<b>Unit or CA Number:</b> NMNM78417C
<b>US Well Number:</b> 3003924299	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### Subsequent Report

**Sundry ID:** 2753129

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 09/25/2023

**Time Sundry Submitted:** 03:11

**Date Operation Actually Began:** 09/05/2023

**Actual Procedure:** The subject well was recompleted into the Fruitland Coal. Please see attached reports.

### SR Attachments

#### Actual Procedure

SJ\_29\_7\_Unit\_NP\_143\_RC\_Sbsq\_Sundry\_20230925151034.pdf

<b>Well Name:</b> SAN JUAN 29-7 UNIT NP	<b>Well Location:</b> T29N / R7W / SEC 25 / NWNW / 36.701645 / -107.526718	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 143	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078425	<b>Unit or CA Name:</b> SAN JUAN 29-7 UNIT--PC	<b>Unit or CA Number:</b> NMNM78417C
<b>US Well Number:</b> 3003924299	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** SEP 25, 2023 02:32 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 09/26/2023

**Signature:** Matthew Kade

**San Juan 29-7 Unit NP 143**

API: 3003924299

RC Subsequent Sundry

- 9/5/2023** SITP-175 PSI, SICP-175 PSI, SIBHP-0 PSI, BDW. ND WH, NU BOP. RU FLOOR. FT/PT BOP (GOOD). PULL TBG HNGER. TIH, TAG FOR FILL @ 3660' (NO FILL). RU PREMIER NDT. TOOH, SCANNING TBG. RD PREMIER. SISW. SDFN.
- 9/6/2023** PJSM. SITP-0 PSI, SICP-170 PSI, SIBHP-0 PSI. BDW. RU BASIN WL. RIH 3.75" GR TO 3650'. POH. RIH, SET **CBP @ 3610'**. **VERBAL APPROVAL TO SET CBP BY NMOCD & BLM ON 9/5/23**. POH. RD WL. TIH TO 3500'. LOAD/PT CSG TO 550 PSI (GOOD). LD TBG. RU WELLCHECK. **RUN MIT, WITNESSED BY MONICA KUEHLING, NMOCD VIA FACETIME (GOOD)**. ND BOP. ND TBG HEAD. STUB UP CSG. NU 3K TBG HEAD. NU BOP. X/O TO 2-7/8" TOOLS. RU WL. **PERF STAGE #1 (FRC) W/ 0.34" DIA., HSC GUN, SELECT FIRE 3 SPF, 120 DEGREE PHASING @ 3520', 3522', 3530', 3536', 3540', 3544', 3577', 3585', 3587', 3592', 3594', 3597', 3598' (39 SHOTS)**. POOH. RIH, SET **FRAC PLUG @ 3515'**. RD WL. SISW.
- 9/7/2023** PJSM. SITP-0 PSI, SICP-170 PSI, SIBH-0 PSI. BDW. RU WILSON HYRDO TEST. PU 2-7/8" FRAC STRING, HYDRO TESTING TO 8500 PSI. SET 4-1/2" **AS1-X PKR @ 3384'**. LAND FRAC STRING. LOAD & PT CSG TO 500 PSI (GOOD). RD WILSON. PUMP DOWN FRAC STRING. MONITOR BACKSIDE PSI (GOOD). RD FLOOR. ND BOP. NU FRAC STACK. PT FRAC STACK TO 9000 PSI (GOOD). RDRR.
- 9/13/2023** MIRU GORE N2. RU BASIN WL. RU FRAC & N2. TEST FRAC & N2 LINES TO 7800 PSI, GOOD. **FRAC STAGE #1 (FRC) @ 50 BPM W/ 60 Q N2 FOAM**. TOTAL ACID: 500 GAL, TOTAL SLICKWATER: 54,558 GAL, TOTAL 100 MESH SAND: 7,546 LBS, TOTAL 40/70 SAND: 72,775 LBS, TOTAL N2: 1.4M SCF. DROP 1.875" BALL. PT PLUG TO 1500 PSI, GOOD. RIH, **PERF STAGE #2 (FRC) W/0.34" DIA., 11/16" STRIP GUN, SELECT FIRE 2 SPF, 0 DEGREE PHASING @: 3427', 3439', 3441', 3447', 3452', 3465', 3475', 3481', 3487', 3494', 3497', 3503', 3506', 3511' (28 SHOTS)**. **FRAC STAGE #2 (FRC) @ 55 BPM W/ 60 Q N2 FOAM**. TOTAL ACID: 500 GAL, TOTAL SLICKWATER: 51,030 GAL, TOTAL 100 MESH SAND: 7,568 LBS, TOTAL 40/70 SAND: 79,533 LBS, TOTAL N2: 1.3M SCF. SISW. RDMO FRAC, N2 & WL.
- 9/14/2023** PJSM. SITP-500 PSI, SICP-0 PSI, SIBHP-0 PSI. MIRU. LUBE IN TWC. ND FRAC STACK. NU BOP. FT BOP, GOOD. RU FLOOR. RU WELLCHECK. PT BOP, GOOD. RD WELLCHECK. REL PKR. LUBE OUT TWC. PUMP 20 BBL KILL DOWN TBG. RD LUBRICATOR. LD HANGER/FRAC STRING. SISW. SDFN.
- 9/15/2023** HELD PJSM. SITP-N/A, SICP-600 PSI, SIBHP-0 PSI, BDW. CHG OVER TO 2-3/8" TOOLS. PUMP 20 BBL KILL. PU 3" DC, 3-7/8" BIT & TBG TO 350'. SWAP TBG FLOATS. TAG PLUG #1 @ 3515'. PU PWR SWVL, KI AIR/MIST. EST CIRC. CO FILL TO PLUG #1. **DO PLUG #1 (CIFP) @ 3515'**. CIRC CLEAN, PUMP SWEEP. TAG 20' FILL @ 3590'. CO SAND/PLUG PARTS TO 3610' (PLUG #2). CIRC CLEAN, PUMP SWEEP. RACK SWVL. LD TBG ABOVE PERFS @ 3382'. SISW. SDFN.
- 9/16/2023** PJSM. SITP-20 PSI, SICP-300 PSI, SIBHP-0 PSI. BDW. TAG FILL @ 3605'. PU PWR SWVL, AIR/MIST. EST CIRC. CO PLUG PARTS/SAND TO PLUG #2. **DO PLUG #2 (CBP) @ 3610'**. SWVL IN, TAG 30' FILL ABOVE PBTD. CO SAND/PLUG PARTS TO PBTD. CIRC CLEAN, PUMP SWEEPS. RACK SWVL. TOOH, LD DC & 3-7/8". TIH W/TBG (DRIFTING). TAG **PBTD @ 3677'** (NO FILL). LD TBG @ 3646'. SISW. SDFN.
- 9/17/2023** PJSM. SITP-0 PSI, SICP-200 PSI, SIBHP-0 PSI, BDW. TIH, LAND 117 JTS 2-3/8", 4.7# J-55 **TBG @ 3662'** (SN @ 3661'). RD FLOOR. ND BOP. NU WH. PT TBG 500 PSI. PUMP OFF EXP CHK. UNLOAD. **RDRR**.

THE WELL IS PRODUCING AS A FRC/PC COMMINGLE ON TEST ALLOWABLE WAITING ON RC C-104 APPROVAL.

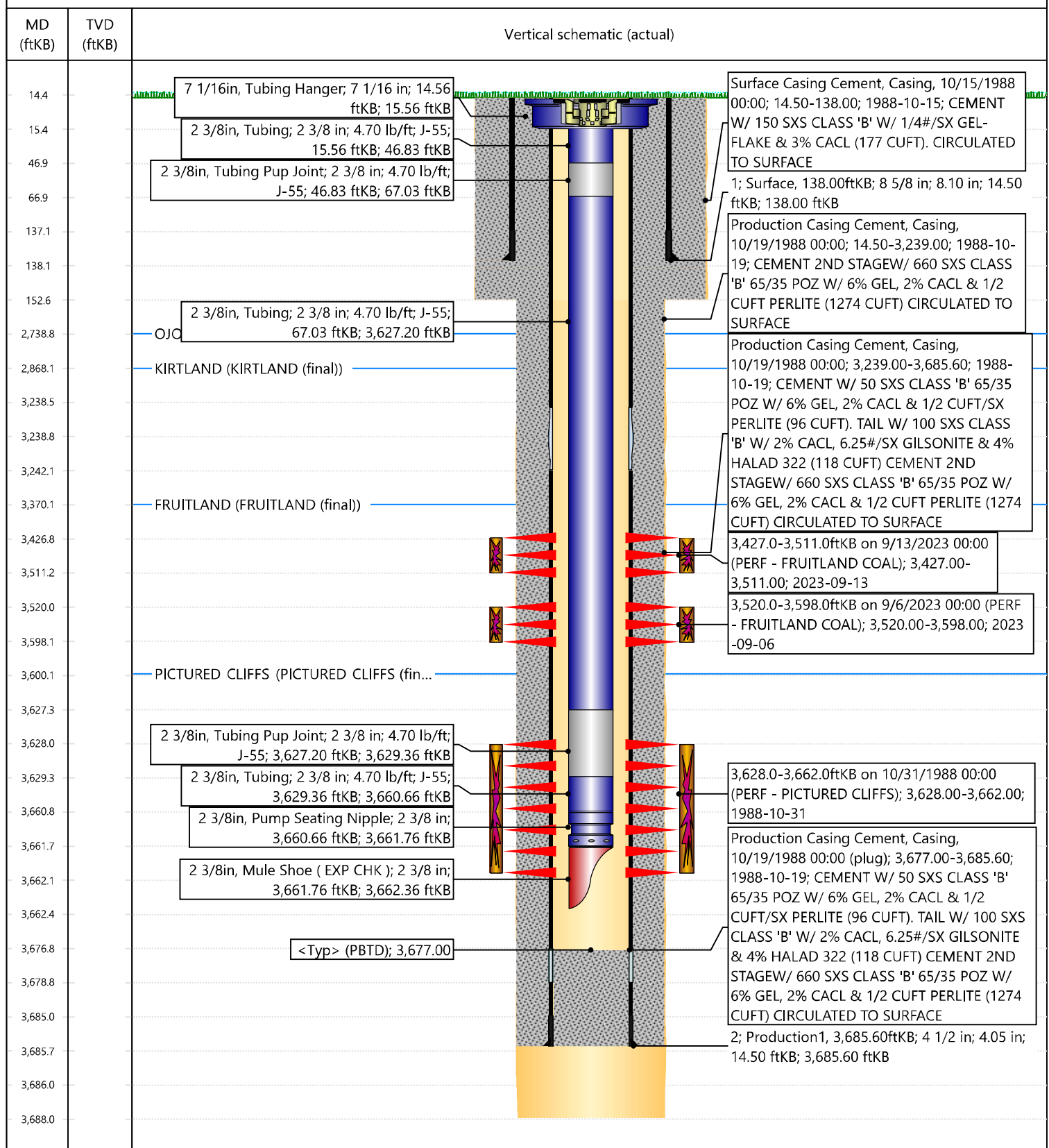


## Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT NP #143

API / UWI 3003924299	Surface Legal Location 025-029N-007W-D	Field Name BLANCO PICTURED CLIFFS (GAS)	Route 1008	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,794.00	Original KB/RT Elevation (ft) 6,808.50	RKB to GL (ft) 14.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

## Original Hole [VERTICAL]





Monica Kushling  
NMOCD approved 9/6/2023  
3610 to surface  
held 30 minutes

HILCORP  
030-039-24299

45

40

35

30

25

20

15

10

5

60

900  
800  
700  
600  
500  
400  
300  
200  
100



Graphic Controls

09/06/2023

CHART NO. MC MP-1000-1HR

WELLCHECK OF  
METER FARMINGTON

Michael Ben

CHART PUT ON

TAKEN OFF

LOCATION

SAN JUAN 29-7 UNIT NA#143

REMARKS

1 LINE = 1 MINUTE  
MIT CASING TEST  
3610 FT TO SURFACE

MIT CASING TEST CIBP AT 3610 FT TO SURFACE  
575 PSI 30 MINUTES

PRINTED IN U.S.A.



Cheryl Weston

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From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Sent: Tuesday, September 5, 2023 5:08 PM  
To: Rennick, Kenneth G; Jose Morales  
Cc: Farmington Regulatory Techs; Jackson Lancaster; Daniel Hurd; Kade, Matthew H  
Subject: RE: [EXTERNAL] San Juan 29-7 Unit NP #143

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves composite plug

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - monica.kuehling@emnrd.nm.gov

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From: Rennick, Kenneth G <krennick@blm.gov>  
Sent: Tuesday, September 5, 2023 9:52 AM  
To: Jose Morales <jomorales@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>  
Subject: Re: [EXTERNAL] San Juan 29-7 Unit NP #143

The BLM finds the proposal appropriate.

Kenny Rennick

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From: Jose Morales <jomorales@hilcorp.com>  
Sent: Tuesday, September 5, 2023 9:47 AM  
To: 'monica.kuehling@state.nm.us' <monica.kuehling@state.nm.us>; Rennick, Kenneth G <krennick@blm.gov>  
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>  
Subject: [EXTERNAL] San Juan 29-7 Unit NP #143

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Monica/Kenny,

The NOI submitted states we will set a CIBP at 3600' to isolate the existing PC perfs. We would like to set a composite bridge plug to facilitate the drill out. For P&A purposes we usually combine the PC and FRC in one plug. Please let me know if we have approval to change the plug to composite. Thanks!

*Jose Morales*

*Wellsite Supervisor*

*Hilcorp - San Juan*

*(505)609-0215*

[jomorales@hilcorp.com](mailto:jomorales@hilcorp.com)

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Cheryl Weston

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From: blm-afmss-notifications@blm.gov  
Sent: Tuesday, September 26, 2023 8:20 AM  
To: Cheryl Weston  
Subject: [EXTERNAL] Well Name: SAN JUAN 29-7 UNIT NP, Well Number: 143, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-7 UNIT NP**
- Well Number: **143**
- US Well Number: **3003924299**
- Well Completion Report Id: **WCR2023092689493**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: RECOMPLETE

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Unit D (NWNW), 860' FNL &amp; 1190' FWL

At top prod. Interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

10/15/1988

15. Date T.D. Reached

10/19/1988

16. Date Completed

9/21/2023

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*

6,794'

18. Total Depth:

3,686'

19. Plug Back T.D.:

3,677'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	8 5/8" K-55	24#	0	138'	n/a	150 sx			
7 7/8"	4 1/2" J-55	10.5#	0	3,686'	n/a	810 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,662'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3,427'	3,511'	2 SPF	.34"	28	open
B) Fruitland Coal	3,520'	3,598'	3 SPF	.34"	39	open
C)						
D)						
TOTAL					67	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3427-3511	BDW w/H2O, 500gal 15% HCL. Foam Frac w/51,030 gal 60 Q slickwater, 7,568# 100 mesh, 79,533# 40/70 sand, 1.3M SCF N2
3520-3598	BDW w/H2O, 500gal 15% HCL. Foam Frac w/54,558 gal 60 Q slickwater, 7,546# 100 mesh, 72,775# 40/70 sand, 1.4M SCF N2
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/21/2023	9/21/2023	4	➡	0	5 mcf	0 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	0 psi	175 psi	➡	0	5 mcf	0 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2,739'	2868	White, cr-gr ss	Ojo Alamo	2,739'
Kirtland	2,868'	3370	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2,868'
Fruitland	3,370'	3600	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3,370'
Pictured Cliffs	3,600'	0	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,600'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra			Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House			Light gry, med-fine gr ss, carb sh & coal	Cliff House	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt. gry to brn calc carb micac gluc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a FRC/PC commingle per DHC-5307.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherylene Weston Title Operations/Regulatory Technician

Signature Cherylene Weston Date 9/25/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 268986

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 268986
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 268986

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 268986
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/28/2023