Received by OCD: 0/20/2023 8:15:54 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: LEONARD	Well Location: T17S / R29E / SEC 34 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC065108	Unit or CA Name:	Unit or CA Number:
US Well Number: 300150376900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2710152

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Type of Submission: Subsequent Report

Date Sundry Submitted: 01/09/2023

Date Operation Actually Began: 12/22/2022

Type of Action: Reclamation

Time Sundry Submitted: 02:49

Actual Procedure: P&A Reclamation and re-seeding was completed on 12/22/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. NOTE: The surface poly line that lays near the edge of the access road does not belong to EOG and services other active wells in the area

SR Attachments

Actual Procedure

LEONARD_1_CRR_2023_1_9_20230109144912.pdf

ŀ	Received by OCD: 6/20/2023 8:15:54 AM Well Name: LEONARD	Well Location: T17S / R29E / SEC 34 / NWNW /	County or Parish/State: EDDY /2 of 7 NM
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	US Well Number: 300150376900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA					
Name: EOG RESOURCES INCORPORATED					
Title: Regulatory Specialist					
Street Address: 104 SOUTH FOURTH STREET					
City: Artesia	State: NM				
Phone: (575) 748-4168					
Email address: tipa buerta@eogresources.com					

Email address: tina_huerta@eogresources.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY BLM POC Phone: 5752345931 Disposition: Accepted Signature: Deborah McKinney BLM POC Title: Legal Instruments Examiner BLM POC Email Address: dmckinne@blm.gov Disposition Date: 06/20/2023

Zip:

Signed on: JAN 09, 2023 02:49 PM



Surface Reclamation Complete Report

Well Name: LEONARD #001

<u>API</u>: 30-015-03769

Well Location: D-34-17S-29E

Surface Owner: BLM

Reclamation Complete Date: 12/22/22

Total Acres reclaimed: 0.70

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)	
BLM #2 (For Sandy Soils)	Sand dropseed	2.0	4.0	
II	Sand love grass	2.0	4.0	
II	Plains bristlegrass	4.0	8.0	
Weights should be as pounds of pure live seed.				

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

The surface poly line that lays near the edge of the access road does not belong to EOG and services other active wells in the area.





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On-Site_Inspection_Form v1.xlsx 10/20/2									10/20/202

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	230505
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)
CONDITIONS	

CONDITION				
Created By		Condition Date		
dmcclure	ACCEPTED FOR RECORD	9/29/2023		

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Action 230505