

Well Name: FED GR COM	Well Location: T17S / R24E / SEC 25 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM660	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152195000X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2688840

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 08/23/2022

Time Sundry Submitted: 04:06

Date Operation Actually Began: 07/25/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 7/25/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

FEDERAL_GR_COM_1_CRR_2022_7_26_20220823160626.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: AUG 23, 2022 04:06 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/16/2023

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: FEDERAL GR COM #001

API: 30-015-21950

Well Location: E, Section 25, T17S-R24E, Eddy County, New Mexico

Surface Owner: GLASPIE, CHARLIE RAY & KELSEY, RUBY ALICE ETAL

Reclamation Complete Date: 7/25/22

Total Acres reclaimed: 1.75 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





On-Site Regulatory Reclamation Inspection		Date: <u>7, 25 2022</u>	
Site Name: <u>Federal GR COM 001</u>			
API Number: <u>30-0 15 21950</u>	Plug Date: <u>11, 15, 21</u>	Program: <u>Initial</u>	Annual
Was this the last remaining or only well on the location?		YES	NO
Are there any abandoned pipelines that are going to remain on the location?			<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?			<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.			
Site Evaluation			
Recontoured back to original State/Topsoil Replaced		YES	NO
Have the rat hole and cellar been filled and leveled?		<input checked="" type="checkbox"/>	
Have the cathodic protection holes been properly abandoned & reclaimed?		<input checked="" type="checkbox"/>	
Rock or Caliche Surfacing materials have been removed?		<input checked="" type="checkbox"/>	
Section Comments:			
All Facilities Removed for Final Reclamation			
Have all of the pipelines & production equipment been cleared? (other than the listed above)		<input checked="" type="checkbox"/>	
Have all of the required junk and trash been cleared from the location?		<input checked="" type="checkbox"/>	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		<input checked="" type="checkbox"/>	
Have all of the required metal bolts and other materials have been removed?		<input checked="" type="checkbox"/>	
Have all the required portable bases been removed?		<input checked="" type="checkbox"/>	
Section Comments:			
Dry Hole Marker		YES	NO
Has a steel marker been installed per COA requirements?		<input checked="" type="checkbox"/>	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			
DHM Info	Operator Name	Lease Name & Number	Federal Lease # (Federal Only)
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Not Met			
Free of Oil or Salt Contaminated Soil		YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	
Have all other environmental concerns been addressed as per OCD rules?		<input checked="" type="checkbox"/>	
If any environmental concerns remain on the location, please specify.			
Abandoned Pipelines			
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).</i>			
Have all fluids have been removed from any abandoned pipelines?		YES	NO
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:			
Last Remaining or Only Well on the Location			
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>			
Have all electrical service poles and lines been removed from the location?		YES	NO
Is there any electrical utility distribution infrastructure that is remaining on the location?		<input checked="" type="checkbox"/>	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	
Have all the retrievable pipelines, production equipment been removed from the location?		<input checked="" type="checkbox"/>	
Has all the junk and trash been removed from the location?		<input checked="" type="checkbox"/>	
Section Comments:			
Environmental Only : Do not have to be met to pass inspection			
<i>This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.</i>			
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)		Met	Not Met
Site Stability? Erosion controls in place (if necessary) & working.		<input checked="" type="checkbox"/>	
Signs of seeding completion? (Broadcast/Drilled)		<input checked="" type="checkbox"/>	
Revegetation Success as compared to background? Met >75%.		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence installed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Circle One: <u>0%</u> 25% 50% 75% 100%			
Section Comments:			
Additional Findings or Comments:			
Inspector: <u>Isyr Rioj</u>			
Picture Checklist:		<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result	
<input checked="" type="checkbox"/> DHM	<input type="checkbox"/> Background	<input checked="" type="checkbox"/> 3rd Party Equipment	<input type="checkbox"/> Contamination
<input checked="" type="checkbox"/> Site Corners	<input type="checkbox"/> Access Road	<input type="checkbox"/> EOG Equipment	<input type="checkbox"/> Trash/Junk
		<input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230355

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230355
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	9/29/2023