

<b>Well Name:</b> GISSLER B	<b>Well Location:</b> T17S / R30E / SEC 11 / NESE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 19	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM2748	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152522200X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2685701

**Type of Submission:** Subsequent Report

**Type of Action:** Reclamation

**Date Sundry Submitted:** 08/04/2022

**Time Sundry Submitted:** 09:52

**Date Operation Actually Began:** 04/07/2022

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 4/7/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

**SR Attachments**

**Actual Procedure**

GISSLER\_B\_19\_CRR\_7.14.22\_20220804095212.pdf

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Unit or CA Name:

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Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: AUG 04, 2022 09:52 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina\_huerta@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 10/17/2022

Signature: Deborah Mckinney



## Surface Reclamation Complete Report

**Well Name:** GISSLER B #019

**API:** 30-015-25222

**Well Location:** I-11-17S-30E

**Surface Owner:** Bureau of Land Management

**Reclamation Complete Date:** 4/7/2022

**Total Acres reclaimed:** 0.75 Acres

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)	\$/acre (Drilled)
LPC (For Sand/Shinnery Sites)	Plains bristlegrass	2.0	4.0	\$2.00
"	Sand Bluestem	2.0	4.0	\$2.00
"	Little Bluestem	4.0	8.0	\$4.00
"	Big Bluestem	2.0	4.0	\$2.00
"	Plains Coreopsis	2.0	4.0	\$2.00
"	Sand dropseed	4.0	8.0	\$4.00
"	Four-winged Saltbrush	10.0	20.0	\$10.00

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection		Date:	05/19/2022																					
Site Name:	Gissler B # 19																							
API Number:	30-0-15-25222	Plug Date:	8/16/2021																					
Program:	Other	Annual																						
Was this the last remaining or only well on the location?		YES	NO																					
Are there any abandoned pipelines that are going to remain on the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
If any production equipment or structure (including 3rd party) is to remain on location, please specify.																								
<b>Site Evaluation</b>																								
Recontoured back to original State/Topsoil Replaced		YES	NO																					
Have the rat hole and cellar been filled and leveled?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have the cathodic protection holes been properly abandoned & reclaimed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Rock or Caliche Surfacing materials have been removed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Section Comments:																								
<b>All Facilities Removed for Final Reclamation</b>																								
Have all of the pipelines & production equipment been cleared? (other than the listed above)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Has all of the required junk and trash been cleared from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have all of the required anchors, dead ends, air drums and flares been cut off at least two feet below ground level?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have all of the required metal bolts and other materials been removed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have all the required portable bases been removed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Section Comments:																								
<b>Dry Hole Marker</b>																								
Has a steel marker been installed per COA requirements?	Check One:	<input type="checkbox"/> Buried	<input checked="" type="checkbox"/> Above Ground																					
<table border="1"> <thead> <tr> <th>DHM Info</th> <th>Operator Name</th> <th>Lease Name &amp; Number</th> <th>UL-S-T-R</th> <th>Qtr Section (fourSigs)</th> <th>API #</th> <th>Federal Lease # (Federal Only)</th> </tr> </thead> <tbody> <tr> <td>Mat</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Not Mat</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (fourSigs)	API #	Federal Lease # (Federal Only)	Mat							Not Mat						
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Mat																								
Not Mat																								
<b>Free of Oil or Salt Contaminated Soil</b>																								
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		YES	NO																					
Have all other environmental concerns been addressed as per OCD rules?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
If any environmental concerns remain on the location, please specify.																								
<b>Abandoned Pipelines</b>																								
Only need to provide answers in this group if any pipelines have been abandoned (in accordance with 29. 25. 35. 30 NMAC)		YES	NO																					
Have all fields been properly closed (any abandoned pipelines)?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have all accessible points of abandoned pipelines been permanently capped?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Section Comments:																								
<b>Last Remaining or Only Well on the Location</b>																								
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		YES	NO																					
Have all electrical service poles and lines been removed from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Is there any electrical utility distribution infrastructure that is remaining on the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Have all the retrievable pipelines, production equipment been removed from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Has all the junk and trash been removed from the location?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Section Comments:																								
<b>Environmental Only: Do not have to be met to pass inspection</b>																								
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.																								
Free of Noxious or Invasive Weeds? (Include questions or remarks in remarks)		Met	Not Met																					
Are stability? Erosion controls in place (if necessary) & working?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Signs of seedling completion? (Broadcast/Drilled)		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Revegetation Success as compared to background? Met >75%	Circle One:	0%	25% 50% 75% 100%																					
Adequate Reclamation Fence installed?		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																					
Section Comments:																								
Additional Findings or Comments:																								
Inspector:	Tigor Patis																							
Picture Checklist:	<input checked="" type="checkbox"/> Right of Way	<input checked="" type="checkbox"/> 3rd Party Equipment	<input checked="" type="checkbox"/> Contamination																					
	<input checked="" type="checkbox"/> Access Road	<input checked="" type="checkbox"/> EOG Equipment	<input checked="" type="checkbox"/> Trash/Junk																					
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW <input checked="" type="checkbox"/> INSPECTION RESUME																								
<input checked="" type="radio"/> PASS <input type="radio"/> FAIL																								

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 151604

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 151604
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclore	ACCEPTED FOR RECORD	9/29/2023