

Well Name: PICOU FEDERAL	Well Location: T26S / R29E / SEC 12 / SESE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM57261	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152554200X1	Well Status: Abandoned	Operator: STEPHENS & JOHNSON OPERATING COMPANY

Accepted for record –NMOCD gc9/28/2023

Notice of Intent

Sundry ID: 2697559

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/11/2022	Time Sundry Submitted: 02:44
Date proposed operation will begin: 10/17/2022	

Procedure Description: see attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2210\_Picou\_NOI\_to\_P\_A\_20221011144131.pdf

<b>Well Name:</b> PICOU FEDERAL	<b>Well Location:</b> T26S / R29E / SEC 12 / SESE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM57261	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152554200X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> STEPHENS & JOHNSON OPERATING COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** DEVIRE CRABB  
**Signed on:** OCT 11, 2022 02:41 PM  
**Name:** STEPHENS & JOHNSON OPERATING COMPANY  
**Title:** Production Analyst  
**Street Address:** 811 6th Street  
**City:** Wichita Falls  
**State:** TX  
**Phone:** (940) 716-5376  
**Email address:** dcrabb@sjoc.net

Field

**Representative Name:** Mike Kincaid  
**Street Address:** 811 6th Street, Ste 300  
**City:** Wichita Falls  
**State:** TX  
**Zip:** 76301  
**Phone:** (940)716-5333  
**Email address:** mkincaid@sjoc.net

BLM Point of Contact

**BLM POC Name:** JAMES A AMOS  
**BLM POC Title:** Acting Assistant Field Manager  
**BLM POC Phone:** 5752345927  
**BLM POC Email Address:** jamos@blm.gov  
**Disposition:** Approved  
**Disposition Date:** 10/23/2022  
**Signature:** James A. Amos

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM57261**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **STEPHENS & JOHNSON OPERATING COMPANY**3a. Address **811 6th Street, Wichita Falls, TX 76301**3b. Phone No. (include area code)  
**(940) 716-5376**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **PICOU FEDERAL/1**9. API Well No. **3001525542**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 12/T26S/R29E/NMP**10. Field and Pool or Exploratory Area  
**BRUSHY DRAW-WOLFCAMP/BRUSHY DRAW-WOLF**11. Country or Parish, State  
**EDDY/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

see attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**DEVIRE CRABB / Ph: (940) 716-5376**Title **Production Analyst**

Signature

Date **10/11/2022****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**JAMES A AMOS / Ph: (575) 234-5927 / Approved**Title **Acting Assistant Field Manager**Date **10/23/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Location of Well

0. SHL: SESE / 0 / 0 / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SESE / 0 / 0 / TWSP: 26S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM 57261

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Stephens &amp; Johnson Operating Co.

3a. Address P.O. Box 2249, Wichita Falls, TX 76307

3b. Phone No. (include area code)  
(940) 723-21664. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit P, 505' FSL, 930' FEL, Sec. 12, T26S, R29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Picou Federal No. 1

9. API Well No. 30-015-25542

10. Field and Pool or Exploratory Area  
Brushy Draw, Delaware11. Country or Parish, State  
Eddy County, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

William M. Kincaid

Petroleum Engineer

Title

Signature



Date

10/05/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Page 2 (3160-5)  
 Stephens & Johnson Operating Co.  
 Picou Federal Well No. 1  
 API No. 30-015-25542  
 Eddy County, New Mexico

Well Data:

Location: 505' FSL, 930' FEL Sec 12, T26S, R29E  
 Elevation: 3041' KB; 3033' GL  
 TD: 6770'  
 PBTD: 6730'  
 Surf. Csg: 13 3/8", 54.5#, set at 660', cmt circ, 680 sx cmt  
 Interm Csg: 9 5/8", 36#, set @ 3108', 300 sx cmt, calculated  
 TOC = 1800'  
 Prod. Csg: 7"liner N80, 23#, set @ 2773-6770', 675 sx cmt,  
 TOC @ 3660' (CBL), perf squeeze holes @ 3650' and  
 cmt squeeze w/250 sx  
 Perfs: Hydrojet cuts @ 5761', 5781' & 5792'; Perfs 6084-  
 6104', 6278-6298'

Tbg String:	167 jts 2 7/8"	5261'
	Tbg Anchor	3'
	38 jts 2 7/8"	1197'
	Seating Nipple	1'
	Perforated Nipple	3'
	Bull Plugged MA	30'
	End of Tbg	6495'

Rod String: 1 - 2' x 7/8" rod sub  
 87 - 7/8" rods  
 163 - 3/4" rod  
 4 - 1 1/2" Kbars  
 Pump - 2 1/2" x 1 1/4" x 20' RHBC w/6' GA

**\*\*NOTE:** This well has been hit with a water flow probably from a nearby salt water disposal well. This well is currently shut-in with 280 psig on the 9 5/8" csg and 280 psig on the tbg.

Proposed Plug and Abandonment Procedure

1. TOOH with rods and pump while flowing back well out casing and tubing into frac tanks.

2. Bring well to static condition by pumping 14 lb/gal mud down tubing and back to surface between tubing and casing.
3. TOOH w/tubing and tally tubing. TBIH w/tubing open ended and land end of tbg at 6640'. Pump 600 sx cmt plug inside 7" liner from 6640' back up to 3660'. TOOH with tubing.
4. Run in hole with cement bond log and run cement bond log from 3660' back to surface and determine TOC behind 9 5/8" casing.
5. TIH with 7" packer and tubing and tag cement plug at 3660' after a total of at least 4 hours after having pumped the cement plug from 6640' back up to 3660'. Set packer at 3655' and pressure test cement plug to 500 psi for 30 minutes. TOOH with tubing and packer.
6. Perforate squeeze holes at 3650'. TIH with packer and tubing and set packer at 2875'. Test tbg-csg annulus to 800 psi. Leave 800 psi on tbg-csg annulus and squeeze perforations at 3650' with 220 sx of cement (put 90 sx outside 7" casing and 130 sx left inside 7" casing). Leave TOC at 3026'. WOC, tag cement plug at 3026'. TOOH w/tubing and packer.
7. TIH with open ended tubing to 3026'. Pump a 130 sx cement plug from 3026' back up to 2570', inside casing only. Move tubing up hole and WOC. Tag cement plug at 2570'. TOOH with tubing.
8. Perforate squeeze holes in 9 5/8" casing at 1790' (top of cement assumed to be at 1300').
9. Circulate 1,500 sx cement down 9 5/8" casing out squeeze perforations at 1790' and back to surface between 9 5/8" casing and 13 3/8" surface casing.
10. Cut off wellhead and install standard 4' P&A marker.



SJ-0190

Picou Federal No. 1

Brushy Draw, Delaware

10-5-2022

WELL  
API No. 30-015-25542

FIELD

DATE

## — Current Wellbore Status —

KB ELEVATION 3041'

DF ELEVATION

GL ELEVATION 3033'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

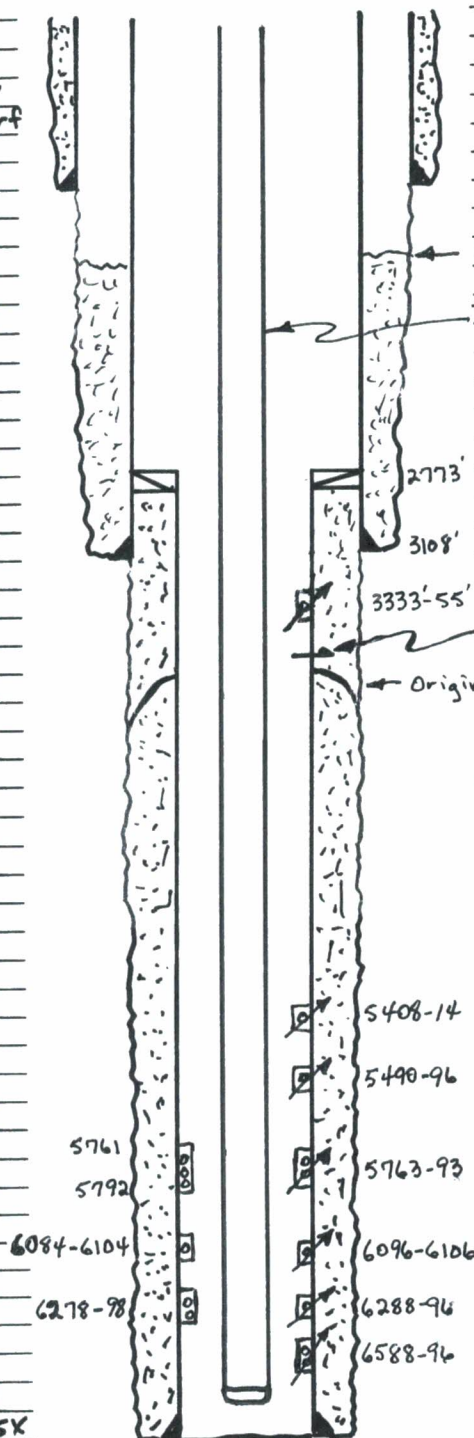
## Surface Casing:

13 3/8" 54.5# set @ 660'  
680 SX cmt - Circ to surf

## Intermediate Casing:

9 5/8" 36# set @ 3108'  
300 SX cmt  
Calculated TOC = 1800'

## Open Perfs:

5761-5792  
6084-6104  
6278-6298Liner: 7" 23# set  
from 2773-6770'675 SX cmt -  
Original TOC @ 3660'  
Squeeze holes @ 3650'  
cmt squeeze w/250 SX

Calculated TOC = 1800'

Tubing String: 1675 lbs 2 7/8"

Tub Anchor  
38 lbs 2 7/8"  
SN  
PN  
BPMASqueeze holes @ 3650'  
Cmt squeezed w/250 SX  
Original TOC at 3660'

## Cmt Squeezed Perfs:

3333-3355  
5408-5414 } cmt  
5490-5496 } squeezed  
5763-5793 } w/1009 SX  
6096-6106  
6288-6296  
6588-6596

PBTD - 6730'

TD - 6770'

SJ-0190

Picou Federal No. 1  
WELL  
API No. 30-015-25542

Brushy Draw, Delaware  
FIELD

10-5-2022

DATE

# Proposed Plug and Abandonment

KB ELEVATION 3041'

DF ELEVATION

GL ELEVATION 3033'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

## Surface Casing:

13 3/8" 54.5# set @ 660'  
680 SX cmt - Circ to surf

## Intermediate Casing:

9 5/8" 36# set @ 3108'  
300 SX cmt  
Calculated TOC = 1800'

Perf squeeze holes at  
3650' and squeeze w/220sx  
(90 sx outside 7" csg and  
130 sx left inside 7" csg  
with TOC @ 3026')

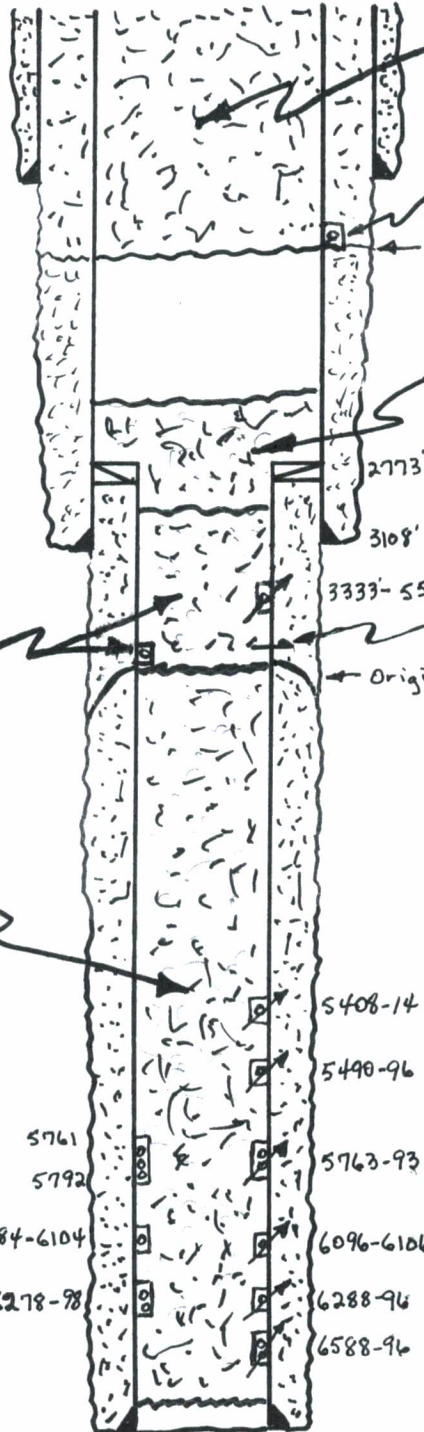
600 SX cmt plug  
3660' to 6640'

## Open Perfs:

5761-5792  
6084-6104  
6278-6298

Liner: 7" 23# set  
from 2773-6770'

675 SX cmt-  
Original TOC @ 3660'  
Squeeze holes @ 3650'  
cmt squeeze w/250 SX



1500 sx cmt circulated  
down 9 5/8" csg out sqz  
perfs @ 1790' and back  
to surface

Squeeze perfs @ 1790'

Calculated TOC = 1800'

130 sx cmt plug from  
3026' to 2570'

Squeeze holes @ 3650'  
Cmt squeezed w/250 sx  
Original TOC at 3660'

## Cmt Squeezed Perfs:

3333-3355 } cmt  
5408-5414 } sqz'd  
5490-5496 } w/1009 sx  
5763-5793 }  
6096-6106 }  
6288-6296 }  
6588-6596 }

PBTD - 6730'  
TD - 6770'





Radial Cement Bond  
Gamma Ray / CCL  
Log

Company		Stephens & Johnson Operating					
Well		Picou Federal Well No.1					
Field							
County		Eddy					
State		New Mexico					
Location:		AP# :		Other Services			
SEC 12 TWP 23S RGE 29E							
Permanent Datum	GL	Elevation					
Log Measured From	KB						
Drilling Measured From	Kelly Bushing						
Date	11-1-2022						
Run Number	One						
Depth Driller	6'770"						
Depth Logger	3275'						
Bottom Logged Interval	3274'						
Top Log Interval	Surface						
Open Hole Size	9 5/8"						
Type Fluid	Water						
Density / Viscosity	-						
Max. Recorded Temp.	-						
Estimated Cement Top	See Log						
Time Well Ready	On Arrival						
Time Logger on Bottom	See Log						
Equipment Number	WL-4						
Recorded By	Hobbs,NM						
Witnessed By	M.Acosta						
Borehole Record		Tubing Record					
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size	Wgt/Ft	Top	Bottom			
Surface String	95/8"	36#	Surface	2773'			
Trot. String							
Production String							
Inner	7"	23#	2773	3275			

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

## Comments

\*\*\*\*\*Thank You For Using JSI Wireline Service\*\*\*\*\*



## Main Pass

Zero PSI



Database File

stephens\_johnson-picou\_fed\_1.db

Dataset Pathname

pass5

Presentation Format

scbl02

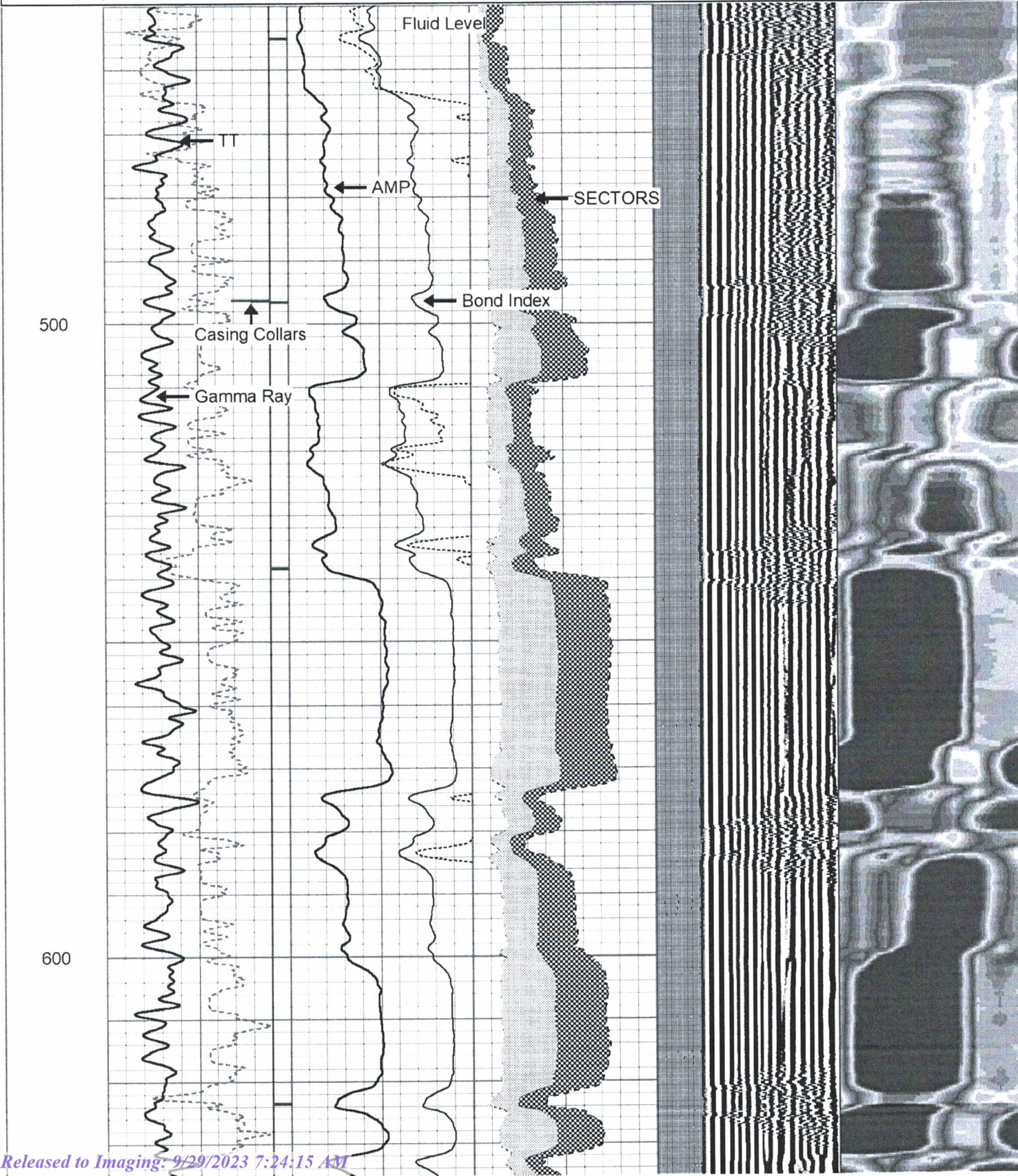
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Tue Nov 01 19:32:42 2022

Charted by

Depth in Feet scaled 1:240

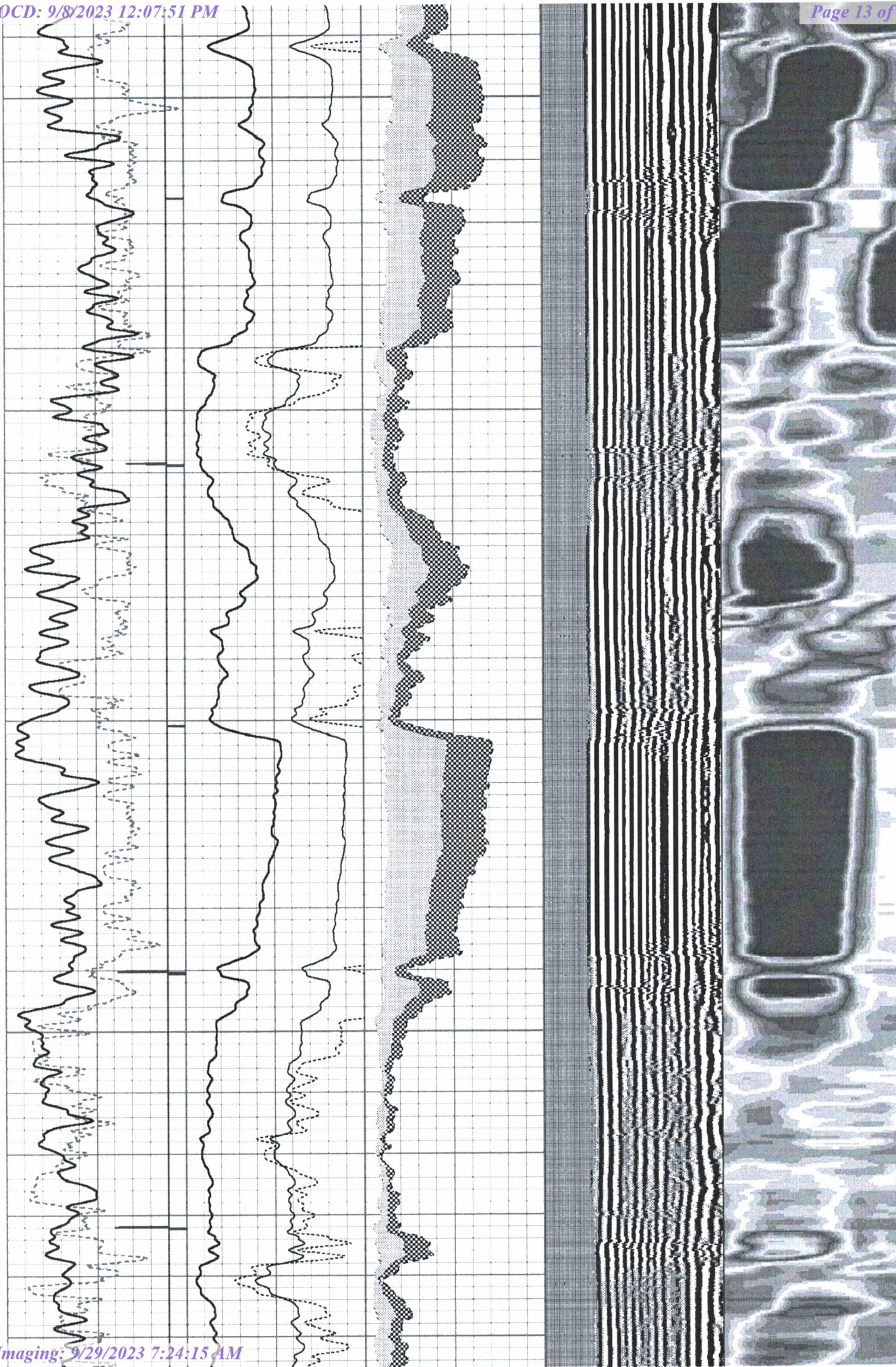
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0	GR (GAPI)	120	1	Bond Index	0	-2	AMPMIN	200						





700

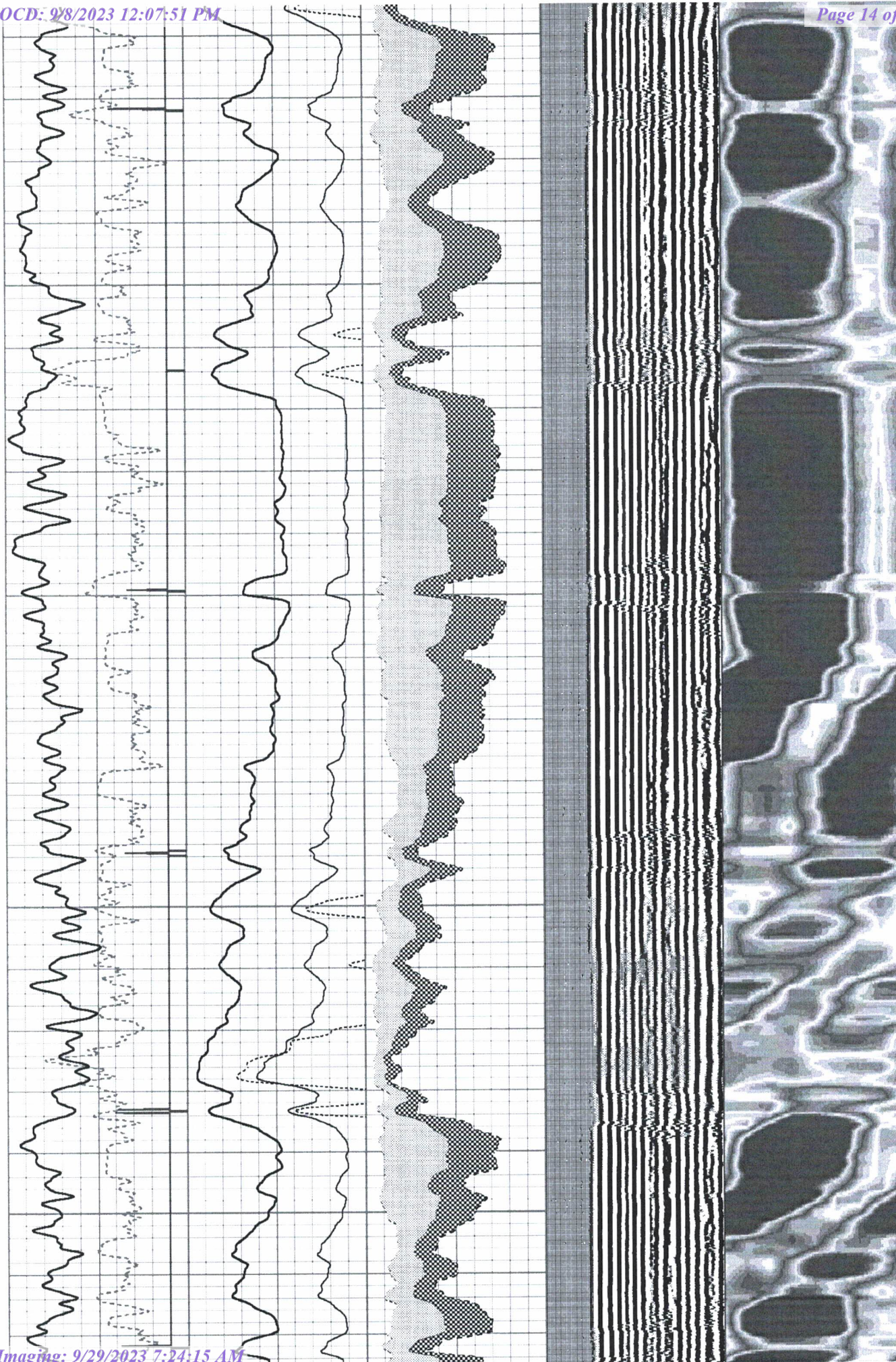
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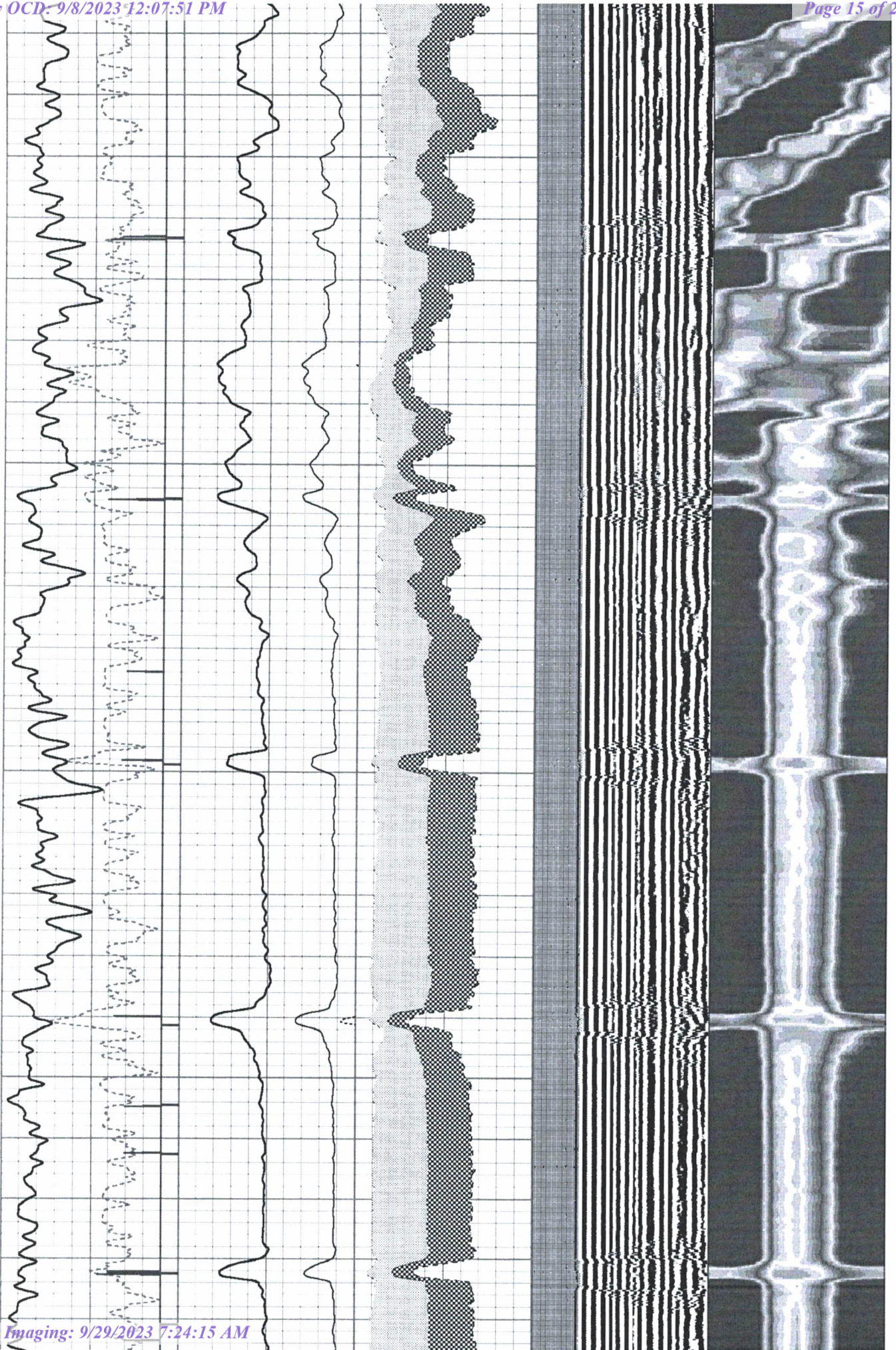
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1100

1200

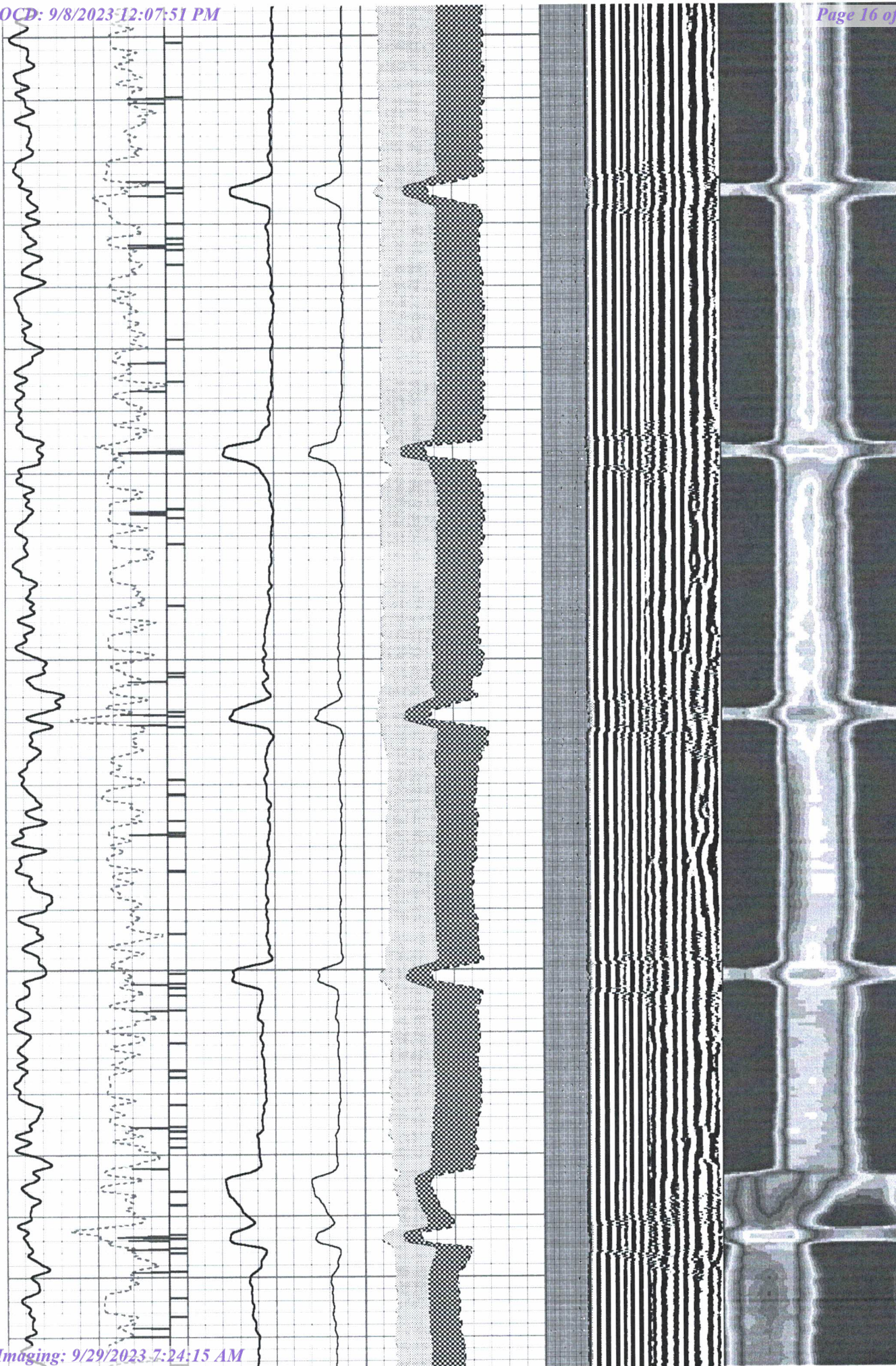




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1400

1500



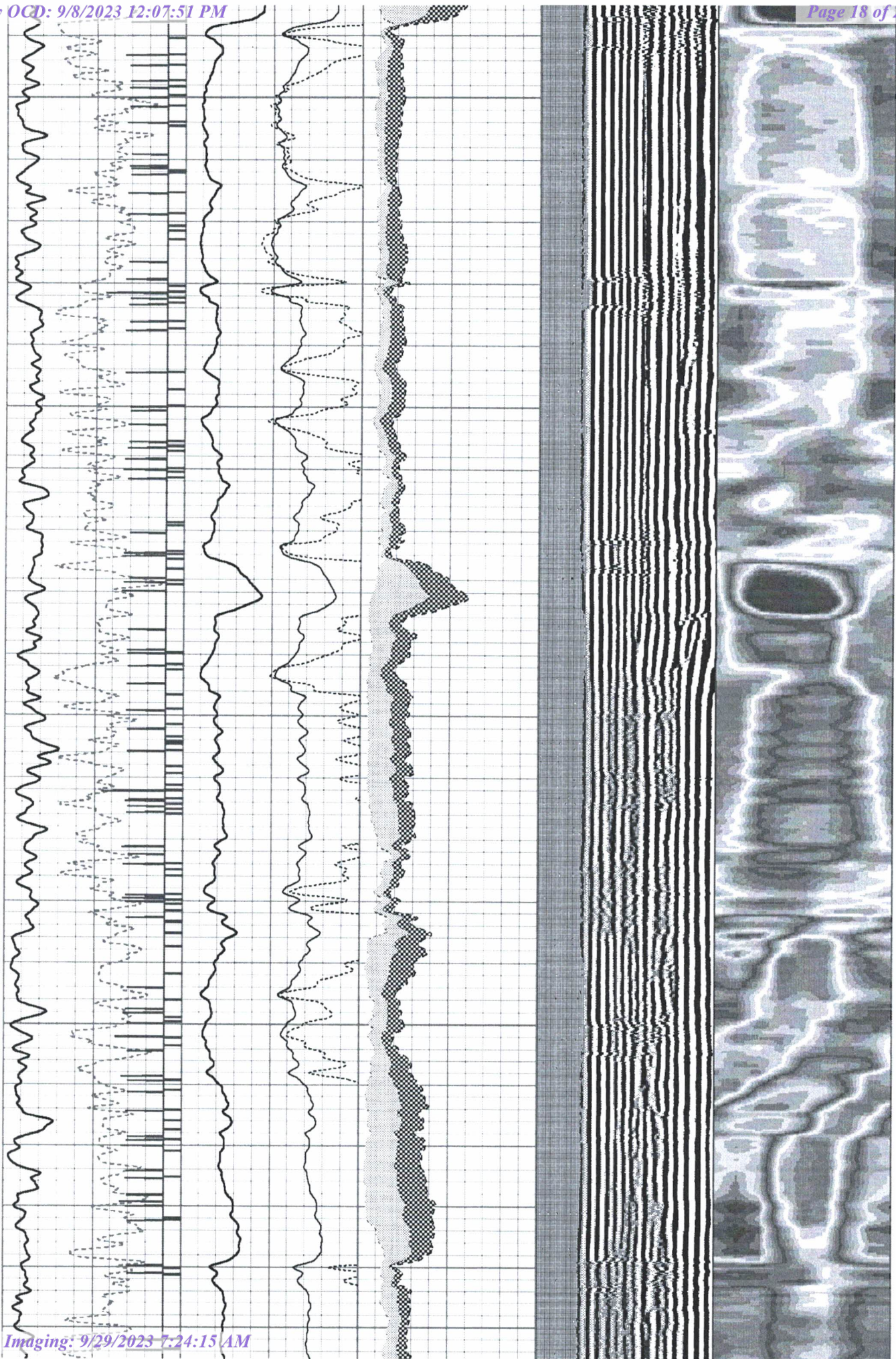






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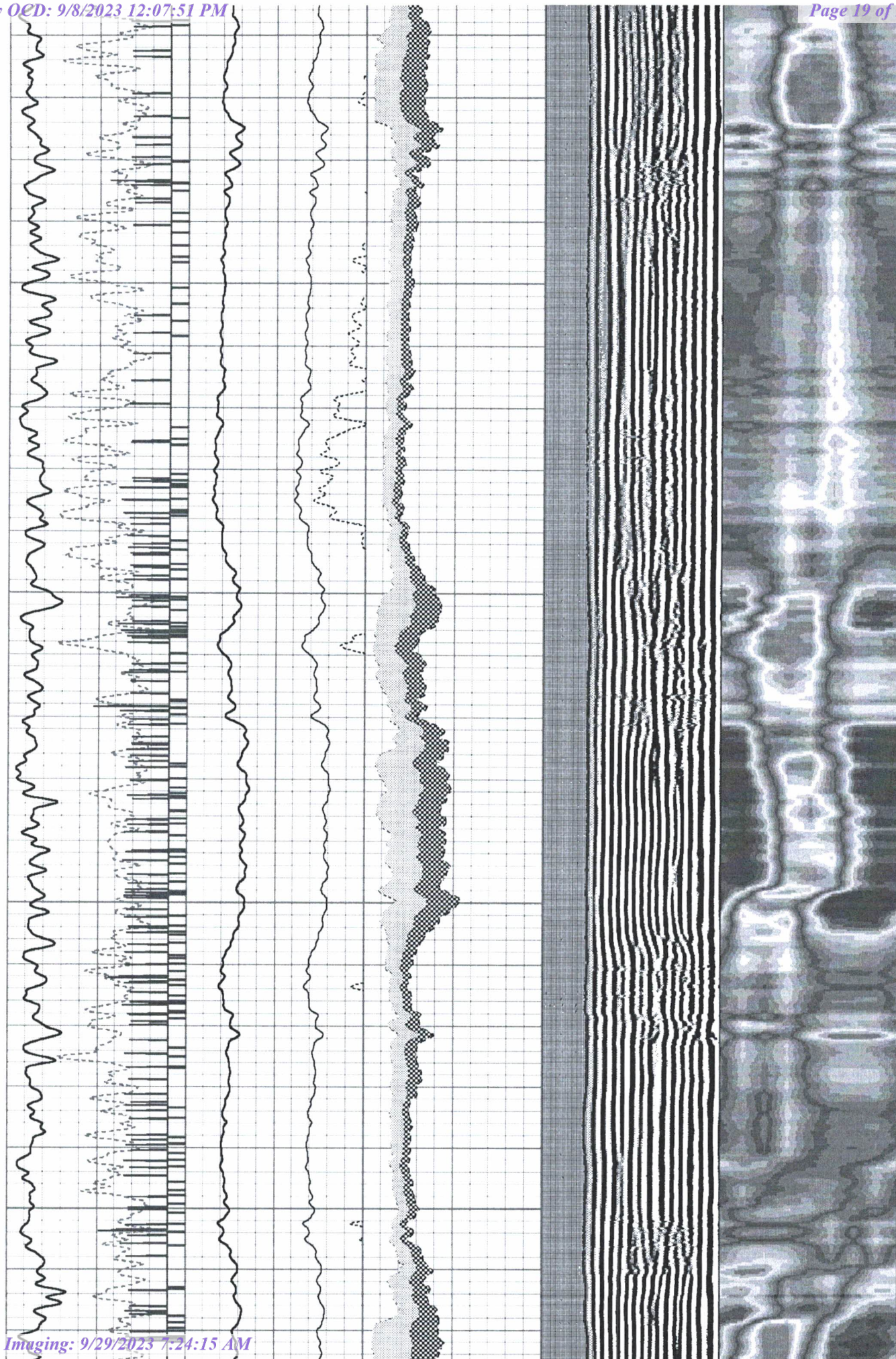
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2000

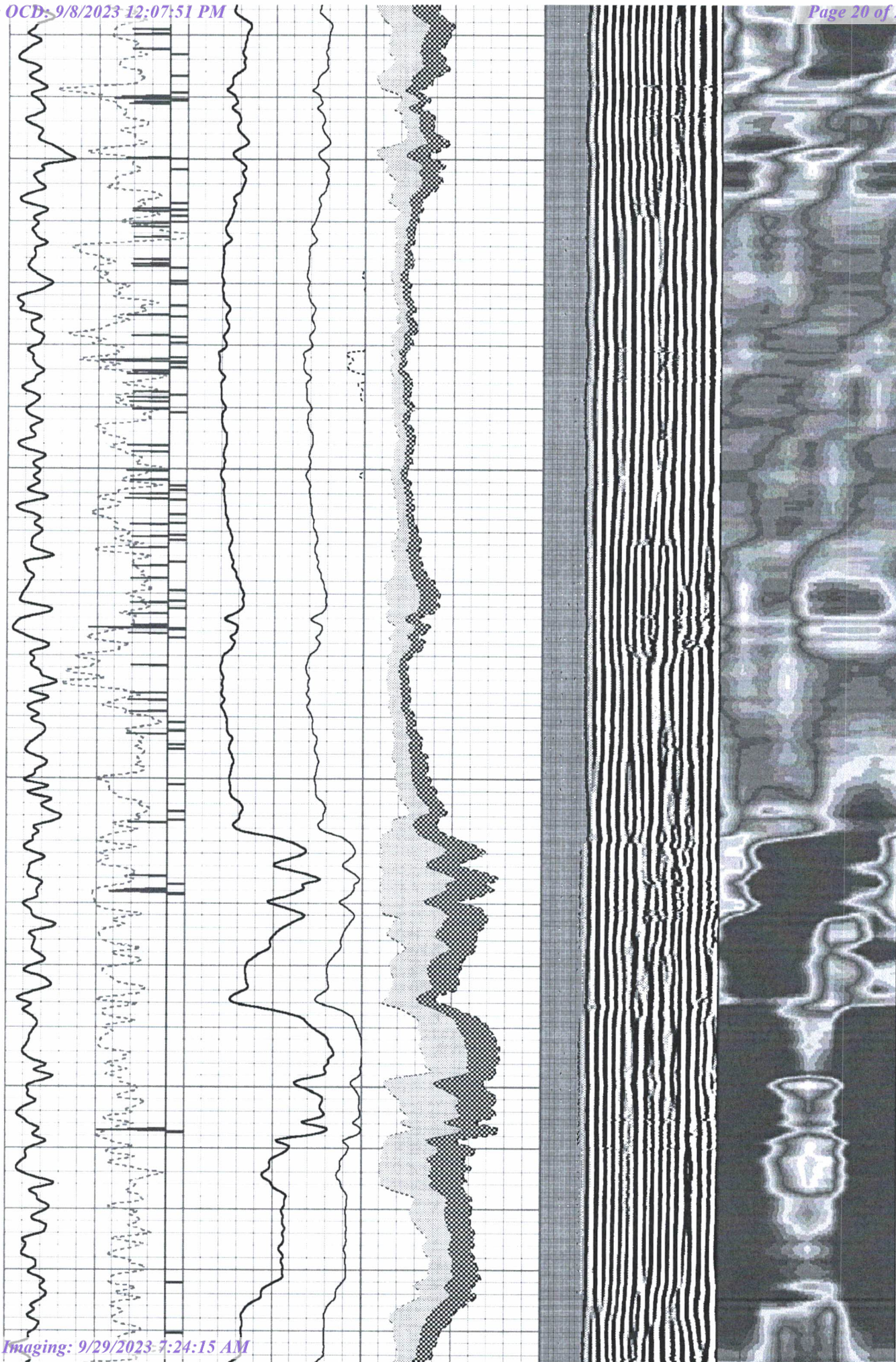
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2200

2300

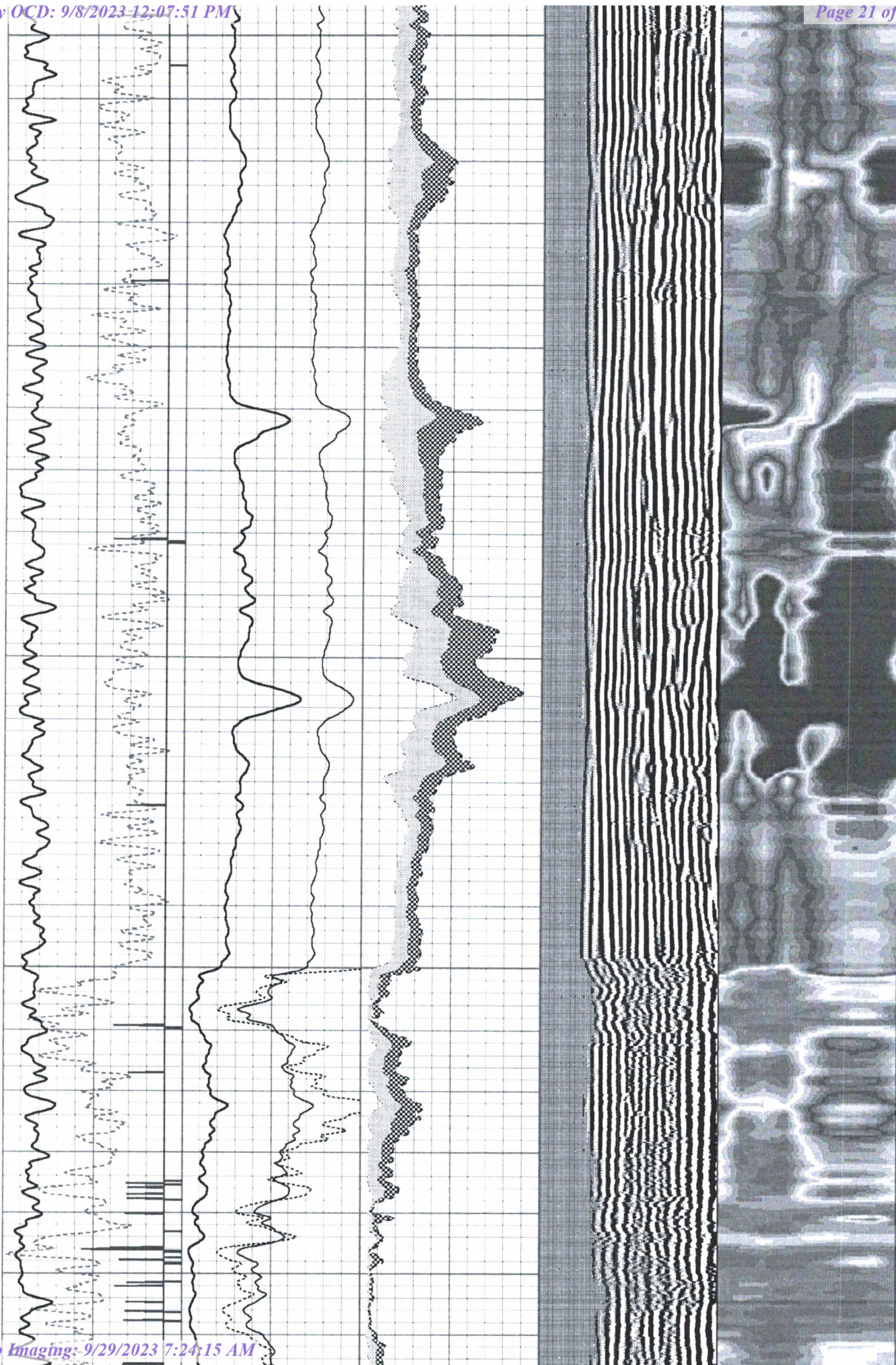




2400

2500

2600

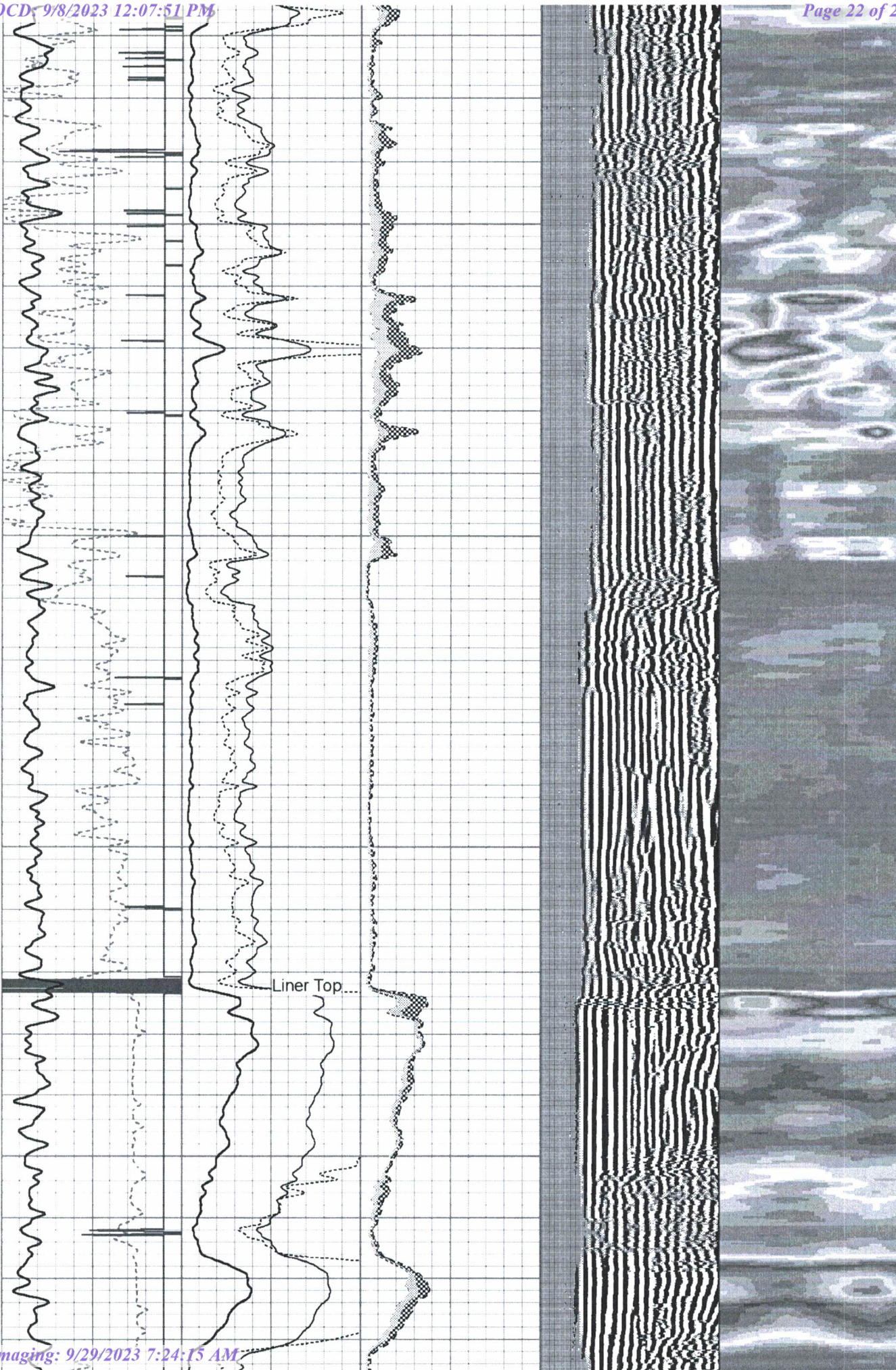




2700

2800

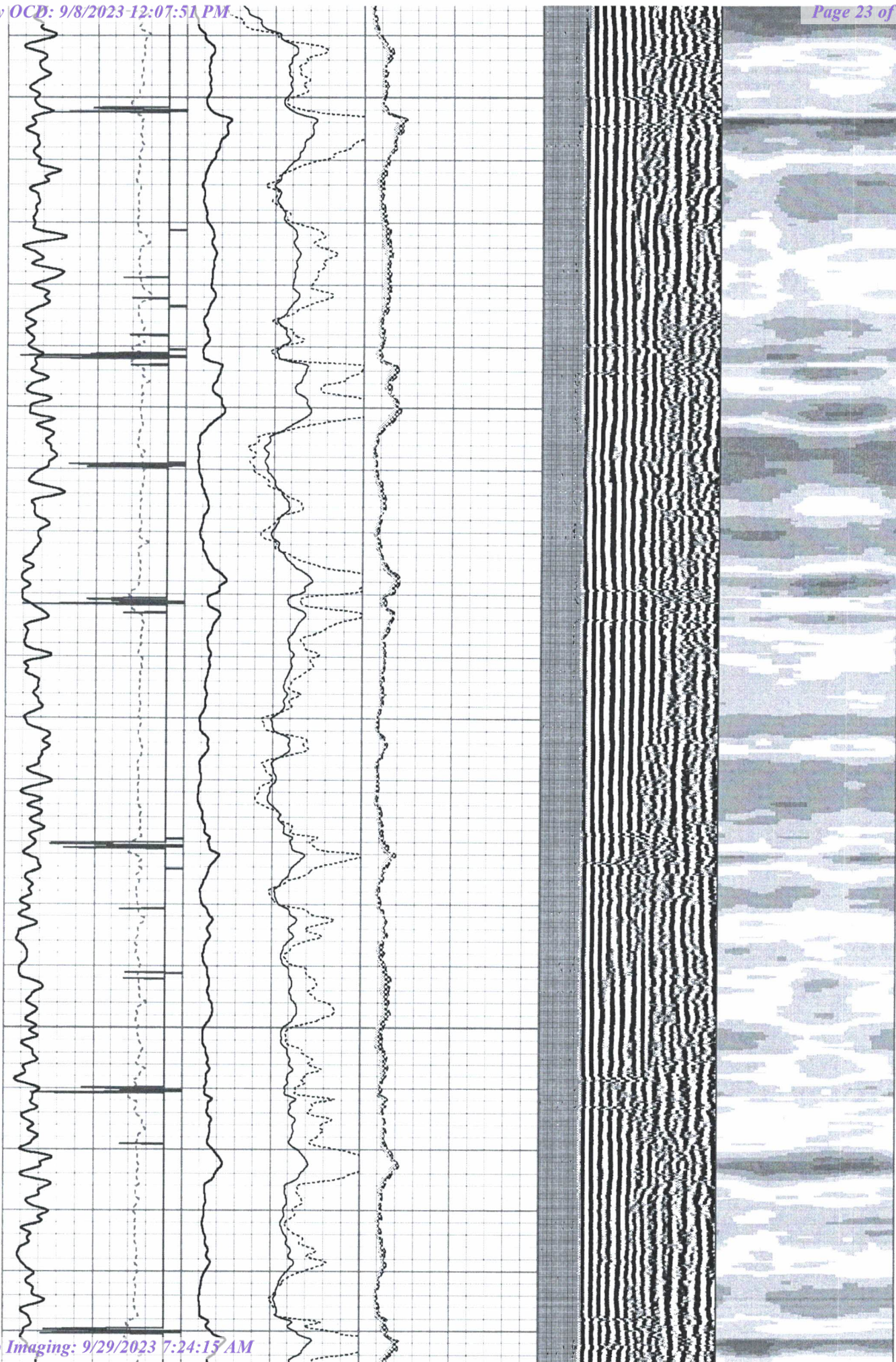
Liner Top....





2900

3000





3100

3200

↑  
Casing Collars

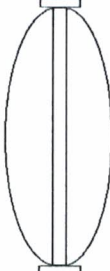

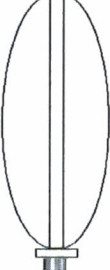

← Gamma Ray

← AMP

← SECTORS



360	TT (usec)	260	0	AMP (mV)	100	-2	AMPAVG	200	200	VDL (usec)	1200	1	Cement Map	0
-9	CCL	1	0	AMPx5 (mV)	20	-2	AMPMAX	200						
0	GR (GAPI)	120	1	Bond Index	0	-2	AMPMIN	200						

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CENT-SDSCENT Centralizer	3.00	3.25	20.00
WVFS8	11.92		RBT-Probe (Base) Probe Radii Bond Tool with Digital Telemetry	8.92	2.75	90.00
WVFS7	11.92					
WVFS6	11.92					
WVFS5	11.92					
WVFS4	11.92					
WVFS3	11.92					
WVFS2	11.92					
WVFS1	11.92					
WVFCAL	11.92					
WVF3FT	11.92					
WVF5FT	10.83					
HEADVOLT	7.58					
			CENT-SDSCENT Centralizer	3.00	3.25	20.00
CCL	3.64		GR-Probe (275) Probe 2.75" 4 Channel Pulse	4.58	2.75	30.00
GR	0.90					



Dataset:	stephens_johnson-picou_fed_1.db: field/well/run1/pass5
Total length:	19.50 ft
Total weight:	160.00 lb
O.D.:	3.25 in



Company	Stephens & Johnson Operating
Well	Picou Federal Well No.1
Field	
County	Eddy
State	New Mexico

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 263379

COMMENTS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 263379
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/29/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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CONDITIONS  
  
Action 263379

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 263379
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/28/2023