

Well Name: PRESTON FEDERAL	Well Location: T20S / R24E / SEC 35 / SESW /	County or Parish/State: EDDY / NM
Well Number: 14	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM045276	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152908900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2681953

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 07/14/2022

Time Sundry Submitted: 08:32

Date Operation Actually Began: 06/03/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 6/3/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

PRESTON_FEDERAL_14_CRR_2022_7_13_20220714083202.pdf

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Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: JUL 14, 2022 08:32 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/20/2022

Signature: James A. Amos



Surface Reclamation Complete Report

Well Name: PRESTON FEDERAL #014

API: 30-015-29089

Well Location: Unit N, Section 35, T20S-R24E; Eddy County, New Mexico

Surface Owner: FEDERAL

Reclamation Complete Date: 6/3/22

Total Acres reclaimed: 4.10 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





ver. 202206-2

On-Site Regulatory Reclamation Inspection

Date: 7.5.22

Site Name: Preston Federal #14

API Number: 30-0 15-29089 Plug Date: 1.27.22 Program: Initial Annual

Was this the last remaining or only well on the location? YES NO

Are there any abandoned pipelines that are going to remain on the location? YES NO

Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? YES NO

If any production equipment or structure (including 3rd party) is to remain on location, please specify. _____

Site Evaluation

Recontoured back to original State/Topsoil Replaced

Have the rat hole and cellar been filled and leveled? YES NO

Have the cathodic protection holes been properly abandoned & reclaimed? YES NO

Rock or Caliche Surfacing materials have been removed? YES NO

Section Comments: _____

All Facilities Removed for Final Reclamation

Have all of the pipelines & production equipment been cleared? (other than the listed above) YES NO

Has all of the required junk and trash been cleared from the location? YES NO

Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? YES NO

Have all of the required metal bolts and other materials have been removed? YES NO

Have all the required portable bases been removed? YES NO

Section Comments: _____

Dry Hole Marker

Has a steel marker been installed per COA requirements? YES NO

Check One: Buried Above Ground

DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)
Met	<input checked="" type="checkbox"/>					
Not Met						

Free of Oil or Salt Contaminated Soil

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? YES NO

Have all other environmental concerns been addressed as per OCD rules? YES NO

If any environmental concerns remain on the location, please specify. _____

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19-15-35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines? YES NO

Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation? YES NO

Have all accessible points of abandoned pipelines been permanently capped? YES NO

Section Comments: _____

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location? YES NO

Is there any electrical utility distribution infrastructure that is remaining on the location? YES NO

Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? YES NO

Have all the retrievable pipelines, production equipment been removed from the location? YES NO

Has all the junk and trash been removed from the location? YES NO

Section Comments: Trash was removed on inspection

iEnvironmental Only - Do not have to be met to pass inspection

This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.

Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) Met Not Met

Site Stability? Erosion controls in place (if necessary) & working. Met Not Met

Signs of seeding completion? (Broadcast/Drilled) Met Not Met

Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100% Met Not Met

Adequate Reclamation Fence installed? Met Not Met

Section Comments: _____

Additional Findings or Comments: _____

Inspector: _____

Picture Checklist: DHM Background 3rd Party Equipment Contamination _____
 Site Corners Access Road EOG Equipment Trash/Junk _____

Ready for FAN Submittal

Inspection Result: PASS FAIL

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 127690

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 127690
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	ACCEPTED FOR RECORD	9/29/2023