

|   |   |   |
|---|---|---|
| <b>Well Name:</b> LUCKY WOLF 31 FED COM | <b>Well Location:</b> T16S / R28E / SEC 31 / NENE / | <b>County or Parish/State:</b> EDDY / NM    |
| <b>Well Number:</b> 1H                  | <b>Type of Well:</b> OIL WELL                       | <b>Allottee or Tribe Name:</b>              |
| <b>Lease Number:</b> NMNM12110          | <b>Unit or CA Name:</b>                             | <b>Unit or CA Number:</b>                   |
| <b>US Well Number:</b> 300153728000X1   | <b>Well Status:</b> Plugged and Abandoned           | <b>Operator:</b> EOG RESOURCES INCORPORATED |

**Subsequent Report**

**Sundry ID:** 2709457

**Type of Submission:** Subsequent Report

**Type of Action:** Reclamation

**Date Sundry Submitted:** 01/04/2023

**Time Sundry Submitted:** 01:53

**Date Operation Actually Began:** 12/01/2022

**Actual Procedure:** P&A Reclamation and re-seeding on the pad only was completed on 12/1/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. NOTE: On 2/18/2022, Jim Amos (BLM) accepted a FAN submittal to release the well only, due to the active battery facility left on location. The battery facility has been decommissioned and no longer active. The well pad location has been reclaimed as of 12/1/2022.

**SR Attachments**

**Actual Procedure**

LUCKY\_WOLF\_31\_FEDERAL\_COM\_1H\_CRR\_2022\_12\_22\_20230104135250.pdf

**Well Name:** LUCKY WOLF 31 FED COM

**Well Location:** T16S / R28E / SEC 31 / NENE /

**County or Parish/State:** EDDY / NM

**Well Number:** 1H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM12110

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300153728000X1

**Well Status:** Plugged and Abandoned

**Operator:** EOG RESOURCES INCORPORATED

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** TINA HUERTA

**Signed on:** JAN 04, 2023 01:53 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 104 SOUTH FOURTH STREET

**City:** Artesia

**State:** NM

**Phone:** (575) 748-4168

**Email address:** tina\_huerta@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** DEBORAH L MCKINNEY

**BLM POC Title:** Legal Instruments Examiner

**BLM POC Phone:** 5752345931

**BLM POC Email Address:** dmckinne@blm.gov

**Disposition:** Accepted

**Disposition Date:** 06/16/2023

**Signature:** Deborah McKinney



## Surface Reclamation Complete Report

**Well Name:** LUCKY WOLF 31 FEDERAL COM #001H

**API:** 30-015-37280

**Well Location:** A-31-16S-28E

**Surface Owner:** BLM

**Reclamation Complete Date:** 12/1/22

**Total Acres reclaimed:** 2.30

### **Seed Mix:**

| Mix                      | Species             | lb/acre (Drilled) | lb/acre (Broadcast) |
|--------------------------|---------------------|-------------------|---------------------|
| BLM #1 (For Loamy Soils) | Plains lovegrass    | 1.0               | 2.0                 |
| "                        | Sand dropseed       | 2.0               | 4.0                 |
| "                        | Sideoats grama      | 10.0              | 20.0                |
| "                        | Plains Bristlegrass | 4.0               | 8.0                 |

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



Transformer pole and service pole on the SW side of the pad near the start of the access road

**From:** Jennifer Palma

**To:** Artesia Regulatory

**Subject:** FW: W.O. #46794 - EOG Resources Inc Artesia - Lucky Wolf 31 Battery - Retire - Acct #23361201

**Date:** Monday, November 7, 2022 10:06:05 AM

**Attachments:** image003.png

Good Morning,

Bob was kind enough to forward the power pole pictures that Igor found at the Lucky Wolf 31 #1 battery last week. Both George & I knew the poles were CVE's as this location was one we took over from Midland. It was not an old YPC location.

I went ahead and reached out to CVE and they have verified the equipment is theirs.

Thank you,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** Dwayne Pounds <DPounds@cvecoop.org>

**Sent:** Thursday, November 3, 2022 12:04 PM

**To:** Jennifer Palma <Jennifer\_Palma@eogresources.com>

**Cc:** Ricardo Munoz <RMunoz@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>; Scott Foy <SFoy@cvecoop.org>; Wade Nelson <WNelson@cvecoop.org>

**Subject:** W.O. #46794 - EOG Resources Inc Artesia - Lucky Wolf 31 Battery - Retire - Acct #23361201

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you

recognize the sender and know the content is safe.

Jennifer,

Central Valley Electric Coop., Inc (CVEC) owns the overhead powerline which served the Lucky Wolf 31 Federal Com #1H and Battery and will remove the 3-phase transformer bank and 1 span of service as soon as crews are available on the subject work order. CVEC removed the overhead service which served the Lucky Wolf 31 Federal Com #2H on 11/29/2021. Please let us know if you have any questions or concerns.

Thank you,

Dwayne

**Dwayne Pounds**\_\_\_\_\_

Central Valley Electric Cooperative, Inc.  
Staking Engineer  
1403 N. 13th St.  
PO Box 230  
Artesia, NM 88211-0230

✉ Email: [dpounds@cvecoop.org](mailto:dpounds@cvecoop.org)  
☎ Work: (575) 746-3571  
☎ Cell: (575) 748-7483  
☎ Fax: (575) 746-4219

**From:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Sent:** Thursday, November 03, 2022 11:16 AM

**To:** Wade Nelson <[WNelson@cvecoop.org](mailto:WNelson@cvecoop.org)>; Dwayne Pounds <[DPounds@cvecoop.org](mailto:DPounds@cvecoop.org)>; Scott Foy <[SFoy@cvecoop.org](mailto:SFoy@cvecoop.org)>; Ricardo Munoz <[RMunoz@cvecoop.org](mailto:RMunoz@cvecoop.org)>; Shane Hellekson <[SHellekson@cvecoop.org](mailto:SHellekson@cvecoop.org)>

**Subject:** EOG Plugged Well Location - Lucky Wolf 31 Federal Com #1H Battery

Good Morning All,

EOG Resources, Inc. has plugged the Lucky Wolf 31 Federal Com #1H location on 11/19/2019 and the Lucky Wolf 31 Federal Com #2H location on 9/28/2021 in accordance with NMOCD regulations. Your company has power poles remaining on or near location that serviced this battery in which the subject equipment is under your responsibility to remove when you deem appropriate.

I've included a picture of the location with the GPS coordinates for your convenience:

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Sincerely,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

|   |               |                               |          |                         |       |  |         |
|---|---------------|-------------------------------|----------|-------------------------|-------|--|---------|
| <b>On-Site Regulatory Reclamation Inspection</b>  |               |                               |          |                         |       | Date: <u>12/ 21/ 2022</u>  |         |
| Site Name: <u>Lucky Wolf 31 Federal COM #001H</u>   |               |                               |          |                         |       |  |         |
| API Number: <u>30-0 15 - 37280</u>  |               | Plug Date: <u>11/ 19/2019</u> |          | Program: <u>Initial</u> |       | Monitoring: <u>Corrective</u>  |         |
| Was this the last remaining or only well on the location?   |               |                               |          |                         |       | ✓  | NO      |
| Are there any abandoned pipelines that are going to remain on the location?   |               |                               |          |                         |       | ✓  | NO      |
| Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?   |               |                               |          |                         |       | ✓  | NO      |
| If any production equipment or structure (including 3rd party) is to remain on location, please specify.  |               |                               |          |                         |       |  |         |
| <b>Site Evaluation</b>  |               |                               |          |                         |       |  |         |
| Recontoured back to original State/Topsoil Replaced   |               |                               |          |                         |       | YES  | NO      |
| Have the rat hole and cellar been filled and leveled?   |               |                               |          |                         |       | ✓  |         |
| Have the cathodic protection holes been properly abandoned & reclaimed?   |               |                               |          |                         |       | ✓  |         |
| Rock or Caliche Surfacing materials have been removed?  |               |                               |          |                         |       | ✓  |         |
| Section Comments:   |               |                               |          |                         |       |  |         |
| <b>All Facilities Removed for Final Redamation</b>  |               |                               |          |                         |       |  |         |
| Have all of the pipelines & production equipment been cleared? (other than the listed above)  |               |                               |          |                         |       | ✓  |         |
| Has all of the required junk and trash been cleared from the location?  |               |                               |          |                         |       | ✓  |         |
| Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?  |               |                               |          |                         |       | ✓  |         |
| Have all of the required metal bolts and other materials have been removed?   |               |                               |          |                         |       | ✓  |         |
| Have all the required portable bases been removed?  |               |                               |          |                         |       | ✓  |         |
| Section Comments:   |               |                               |          |                         |       |  |         |
| <b>Dry Hole Marker</b>  |               |                               |          |                         |       | YES  | NO      |
| Has a steel marker been installed per COA requirements?   |               |                               |          |                         |       | ✓  |         |
| Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground   |               |                               |          |                         |       |  |         |
| DHM Info  | Operator Name | Lease Name & Number           | UL-S-T-R | Qtr Section (Footage)   | API # | Federal Lease # (Federal Only)   |         |
| Met   | ✓             | ✓                             | ✓        | ✓                       | ✓     | ✓  |         |
| Not Met   |               |                               |          |                         |       |  |         |
| <b>Free of Oil or Salt Contaminated Soil</b>  |               |                               |          |                         |       | YES  | NO      |
| Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?  |               |                               |          |                         |       | ✓  |         |
| Have all other environmental concerns been addressed as per OCD rules?  |               |                               |          |                         |       | ✓  |         |
| If any environmental concerns remain on the location, please specify.   |               |                               |          |                         |       |  |         |
| No discernable drilling pit located and all areas outside of wellpad have established vegetation.   |               |                               |          |                         |       |  |         |
| <b>Abandoned Pipelines</b>  |               |                               |          |                         |       |  |         |
| Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).  |               |                               |          |                         |       | YES  | NO      |
| Have all fluids have been removed from any abandoned pipelines?   |               |                               |          |                         |       | X  |         |
| Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?  |               |                               |          |                         |       | X  |         |
| Have all accessible points of abandoned pipelines been permanently capped?  |               |                               |          |                         |       | X  |         |
| Section Comments:   |               |                               |          |                         |       |  |         |
| <b>Last Remaining or Only Well on the Location</b>  |               |                               |          |                         |       | YES  | NO      |
| Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.   |               |                               |          |                         |       |  |         |
| Have all electrical service poles and lines been removed from the location?   |               |                               |          |                         |       | ✓  | NO      |
| Is there any electrical utility distribution infrastructure that is remaining on the location?  |               |                               |          |                         |       | ✓  |         |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?   |               |                               |          |                         |       | ✓  |         |
| Have all the retrievable pipelines, production equipment been removed from the location?  |               |                               |          |                         |       | ✓  |         |
| Has all the junk and trash been removed from the location?  |               |                               |          |                         |       | ✓  |         |
| Section Comments: <u>3rd party electrical pole remains</u>  |               |                               |          |                         |       |  |         |
| <b>Environmental Only - Do not have to be met to pass inspection</b>  |               |                               |          |                         |       |  |         |
| This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOCD forms.  |               |                               |          |                         |       |  |         |
| Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)   |               |                               |          |                         |       | Met  | Not Met |
| Site Stability? Erosion controls in place (if necessary) & working.   |               |                               |          |                         |       | ✓  |         |
| Signs of seeding completion? (Broadcast/Drilled)  |               |                               |          |                         |       | ✓  |         |
| Revegetation Success as compared to background? Met >75%. Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%                      |               |                               |          |                         |       | ✓  | NO      |
| Adequate Reclamation Fence Installed?   |               |                               |          |                         |       | ✓  |         |
| Section Comments:   |               |                               |          |                         |       |  |         |
| Additional Findings or Comments: <u>Additional trash sweeps conducted satisfying corrective action request. Light tracks from correction work remain on location; minor. No other issues found.</u>                                     |               |                               |          |                         |       |  |         |
| Inspector: <u>B. Madrid</u>   |               |                               |          |                         |       |  |         |
| Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ |               |                               |          |                         |       | <input checked="" type="checkbox"/> READY FOR FAN SUBMITTAL<br><input type="checkbox"/> NEEDS FURTHER REVIEW<br><b>Inspection Result</b><br><input checked="" type="radio"/> <b>PASS</b> <input type="radio"/> <b>FAIL</b> |         |
| <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> SOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____                              |               |                               |          |                         |       |  |         |

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 230317

**CONDITIONS**

|  |  |
|--|--|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                       |
|  | Action Number:<br>230317                             |
|  | Action Type:<br>[C-103] Sub. General Sundry (C-103Z) |

**CONDITIONS**

| Created By | Condition           | Condition Date |
|------------|---------------------|----------------|
| dmcclore   | ACCEPTED FOR RECORD | 9/29/2023      |