Received by OCD: 9/29/2023 8:53:24 AM

Office	State of New Mexic		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL AF 30-025-51	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION 5 Indicate	e Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr. ST.	ATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	-	il & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Lease N	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG E	ACK TO A	-
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR S		dge State Com
1. Type of Well: Oil Well	Gas Well  Other	8. Well N	<sup>umber</sup> 102H
2. Name of Operator		9. OGRID	Number
Pride Energy Company		151323	
3. Address of Operator P.O. Box 701950		ſ	ame or Wildcat
		Grama Ric	dge; Bone Spring, North
4. Well Location C	280 North	, 1,350	West
Unit Letter :	feet from the	line and	feet from theline
Section 2	Township 21S Range	34E NMPM	Lea County
	11. Elevation (Show whether DR, RK 3,704	B, RI, GR, etc.)	
	0,104		
12 Check	Appropriate Box to Indicate Natur	re of Notice Report or	Other Date
12. Check	appropriate Box to indicate Natu	e of Notice, Report of	Other Data
	ITENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		MMENCE DRILLING OPN	S. PANDA
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		urn.	
CLOSED-LOOP SYSTEM  OTHER:		HER:	ant dates including actimated date
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1625 N. French Dr., Hobbs, NM 88240 Phone. (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-025 -51010	28434	28434 Grama Ridge; Bone Spring, North			
Property Code 333749	GRAMA	Property Name RIDGE STATE COM	Well Number 102H		
OGRID No. 151323	PRIDE E	Elevation 3704'			

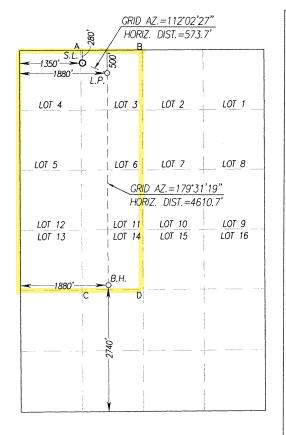
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	2	21-S	34-E		280	NORTH	1350	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
14	2	21-S	34-E		2740	SOUTH	1880	WEST	LEA
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.		Autority of the second		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000"

GEODETIC COORDINATES GEODETIC COORDINATES NAD 83 NME NAD 27 NME SURFACE LOCATION SURFACE LOCATION Y= 554623.6 N Y= 554561.6 N X= 815195.1 E X= 774013.0 E LAT.=32.521581° N LAT.=32.521457" N LONG.=103.444836° W LONG = 10.3.444.35.3° W

LANDING POINT LANDING POINT NAD 27 NME NAD 83 NMF Y = 554346.4 NY= 554408.4 N X= 815726.8 E X= 774544.6 E IAT = 32.520854° N IAT = 32.520978" N I ONG. = 10.3.44.3117° W LONG. = 103.442634° W

> CORNER COORDINATES TABLE NAD 27 NME

A - Y= 554840.9 N, X= 773981.5 E Y= 554852.9 N, X= 775302.1 E Y= 549630.0 N, X= 774025.1 E Y= 549644.5 N, X= 775345.6 E

> CORNER COORDINATES TABLE NAD 83 NME

Y= 554902.9 N, X= 815163.7 E B - Y= 554914.9 N, X= 816484.3 E - Y= 549691.9 N, X= 815207.4 E D - Y = 549706.4 N, X = 816528.0 E

BOTTOM HOLE LOCATION NAD 83 NME Y= 549798.6 N X= 815765.3 E LAT.=32.508307° N LONG.=103.443117° W

BOTTOM HOLE LOCATION NAD 27 NME Y= 549736.8 N X= 774582.9 E LAT.=32.508183° N LONG.=103.442634° W

### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

1/17/23 Date

John Pride Printed Name

johnp@pride-energy.com E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well-location shown on this plat I hereby certify that the west-resoluted provinces was plotted from field indied of a furth you'veys made by me or under my supervision; and was the paine is true and correct to the best of mylesters.

and correct to the best of my Meters

DECEMBER 30, 2022 Date of Survey 12641 Signature & Seal of ROFESSIONA

EiQoon 01/12/2023 Down Certificate Number Gary G. Eidson 12641

ACK REV.:1/11/2023

Ronald J. Eidson 3239 JWSC W.O.: 22.11.0454 Released to Imaging: 9/29/2023 9:28:30 AM

District I
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District II

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 270498

## **CONDITIONS**

Operator:	OGRID:
PRIDE ENERGY COMPANY	151323
P.O. Box 701950	Action Number:
Tulsa, OK 741701950	270498
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By		Condition Date
pkautz	None	9/29/2023