County or Parish/State: RIO

Allottee or Tribe Name:

Page 1 of 6

Well Name: SAN JUAN 27-4 UNIT

BUREAU OF LAND MANAGEMENT

Well Location: T27N / R4W / SEC 29 /

SENE / 36.547363 / -107.266983

ARRIBA / NM

Well Number: 51

Type of Well: CONVENTIONAL GAS

Lease Number: NMSF080670

Unit or CA Name: SAN JUAN 27-4 UNIT--DK, SAN JUAN 27-4 UNIT--MV

Unit or CA Number:

NMNM78408A, NMNM78408B

**US Well Number: 3003920149** 

Well Status: Producing Gas Well

Operator: HILCORP ENERGY

COMPANY

#### **Notice of Intent**

Sundry ID: 2754178

Type of Submission: Notice of Intent Type of Action: Recompletion Date Sundry Submitted: 09/29/2023 Time Sundry Submitted: 10:50

Date proposed operation will begin: 09/29/2023

Procedure Description: Record Clean-Up: Hilcorp Energy would like to amend the Recomplete NOI approved on 9/8/2023. The Mancos perforation range is amended to 7,252'-7,482'. The recompletion work was completed on 9/23/2023.

# **Surface Disturbance**

Is any additional surface disturbance proposed?: No

## **NOI Attachments**

**Procedure Description** 

SJU\_27\_4\_51\_Amended\_NOI\_9.29.23\_20230929104922.pdf

09/29/2023

Submit a C-103X requesting to amend the perforations approved in DHC-5324

County or Parish/State: RIO Well Name: SAN JUAN 27-4 UNIT Well Location: T27N / R4W / SEC 29 / ARRIBA / NM

SENE / 36.547363 / -107.266983

Well Number: 51 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

Lease Number: NMSF080670 Unit or CA Name: SAN JUAN 27-4

UNIT--DK, SAN JUAN 27-4 UNIT--MV NMNM78408A, NMNM78408B

**US Well Number:** 3003920149 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

**Unit or CA Number:** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 29, 2023 10:49 AM Operator Electronic Signature: CHERYLENE WESTON

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

#### **Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

### **BLM Point of Contact**

**BLM POC Name: KENNETH G RENNICK** BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition Date: 09/29/2023 **Disposition:** Approved

Signature: Kenneth Rennick



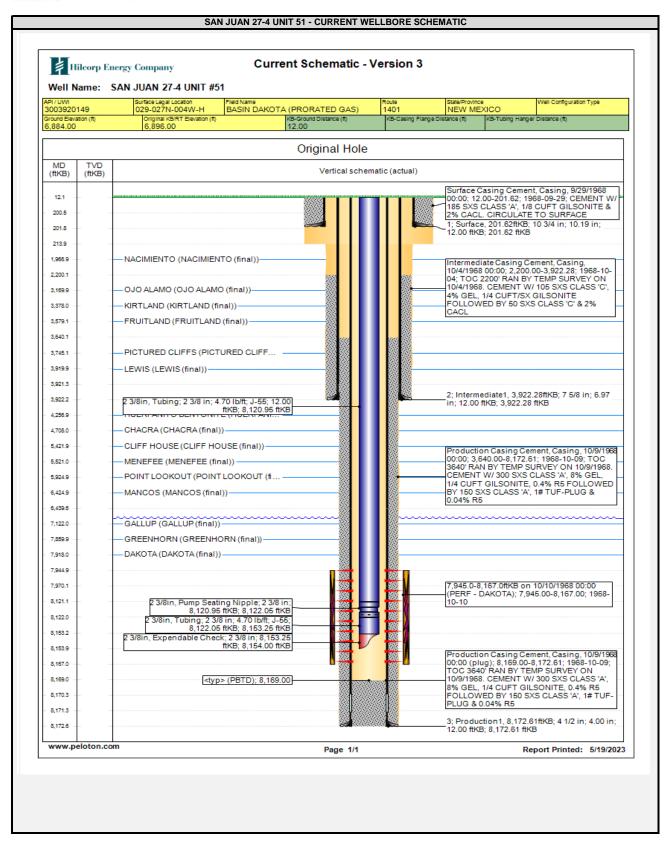
# HILCORP ENERGY COMPANY SAN JUAN 27-4 UNIT 51 RECOMPLETION SUNDRY

#### JOB PROCEDURES

- 1. MIRU service rig and associated equipment; test BOP. Check bradenhead pressures daily and record throughout the recomplete project. Notify NMOCD and BLM of any anomalous pressure changes.
- 2. TOOH with 2-3/8" tubing set at 8,154'.
- 3. Set a 4-1/2" plug at +/- 7,895' to isolate the Dakota.
- 4. Load the hole and perform MIT (Pressure test to 560 psi). Notifiy NMOCD and BLM +/-24hr prior to testing (and in the event of a failed test).
- 5. RU W/L. Run CBL, record TOC.
- 6. Perforate the Mancos formation (Top Perforation @ 7,252', Bottom perforation @ 7,482')
- 7. Flow test Mancos.
- 8. Based on the Mancos flow test and pressures, the decision will be made whether or not to frac the Mancos.
- 9. Set a 4-1/2" plug at +/- 6,500'.
- 10. Load the hole and pressure test casing.
- 11. N/D BOP, N/U frac stack and pressure test frac stack.
- 12. Perforate and frac the Mesaverde formation (Top Perforation @ 5,400'; Bottom Perforation @ 6,350').
- 13. If needed, isolate frac stages with a plug.
- 14. Nipple down frac stack, nipple up BOP and test.
- 15. Flow Test Mesa Verde.
- 16. TIH with a mill and drill out any plugs above the Dakota isolation plug.
- 17. Clean out to **Dakota** isolation plug.
- 18. Drill out Dakota isolation plug and cleanout to PBTD of 8,169'. TOOH.
- 19. TIH and land production tubing. Get a commingled Mesaverde/Mancos/Dakota flow rate.

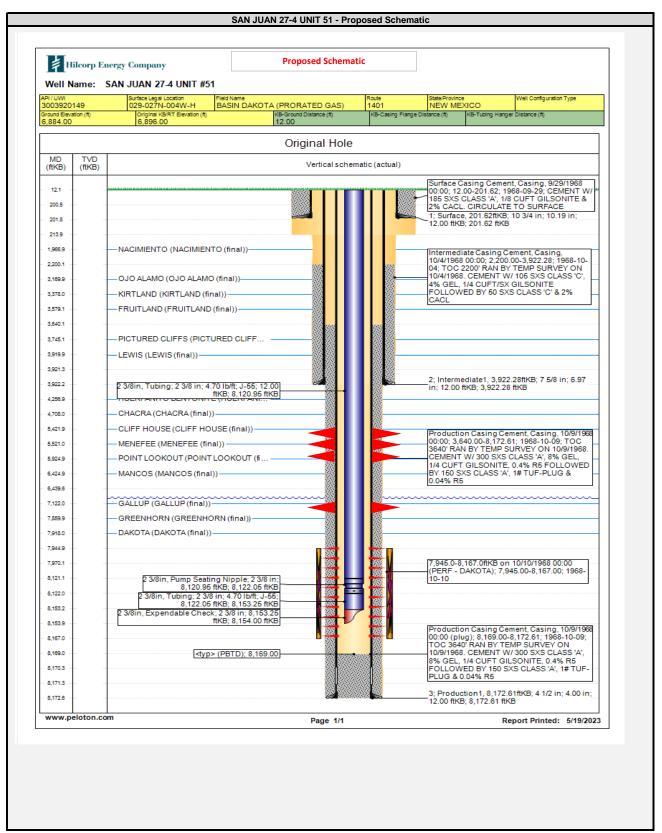


# HILCORP ENERGY COMPANY SAN JUAN 27-4 UNIT 51 RECOMPLETION SUNDRY





# HILCORP ENERGY COMPANY SAN JUAN 27-4 UNIT 51 RECOMPLETION SUNDRY



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 270637

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	270637
	Action Type:
	[C-103] NOI Recompletion (C-103E)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Submit a C-103X requesting to amend the perforations approved in DHC-5324	9/29/2023