

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 4294, HOUSTON, TX 77210		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date CTP - 7/27/2021
⁴ API Number 30-025-29752	⁵ Pool Name HOBBS; GRAYBURG-SAN ANDRES	⁶ Pool Code 31920
⁷ Property Code 19552	⁸ Property Name SOUTH HOBBS G/SA UNIT	⁹ Well Number 213

II. ¹⁰ Surface Location

UL or lot no. A	Section 5	Township 19S	Range 38E	Lot Idn	Feet from the 890	North/South Line NORTH	Feet from the 1275	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. B	Section 5	Township 19S	Range 38E	Lot Idn	Feet from the 685	North/South line NORTH	Feet from the 1393	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	Produced gas is reinjected as part of the South Hobbs Unit CO2 flood	G

IV. Well Completion Data

²¹ Spud Date 10/27/1986	²² Ready Date 7/27/2021	²³ TD 4333'	²⁴ PBTD 4333'	²⁵ Perforations 4080' - 4325'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12-1/4"		8-5/8"	1482'		850sx-Circ to Surf
7-7/8"		5-1/2"	4329'		950sx-Circ to Surf
		4-1/2"	3798"-4333"		85sx-TOC @ 3798'
		2-7/8"	3743'		

V. Well Test Data

³¹ Date New Oil 7/27/2021	³² Gas Delivery Date 7/27/2021	³³ Test Date 9/15/2021	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 173	³⁹ Water 3754	⁴⁰ Gas 1403		⁴¹ Test Method P
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Roni Mathew</i>			OIL CONSERVATION DIVISION Approved by: Sarah McGrath		
Printed name: RONI MATHEW			Title: Petroleum Specialist - A		
Title: REGULATORY ADVISOR			Approval Date: 10/03/2023		
E-mail Address: roni_mathew@oxy.com					
Date: 1/31/2023		Phone: (713) 215-7827			

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29752
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 213
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OCCIDENTAL PERMIAN LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter A : 890 feet from the NORTH line and 1275 feet from the EAST line
Section 5 Township 19S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3623' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was converted to production on 7/27/21. Subsequent sundry to report the CTP was approved and uploaded to OCD well files on 2/10/2023.

Liner Job 4/19/2022 - 5/6/2022 - Performed procedure attached.

New TD: 4333'
New PBTD: 4333'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 6/1/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

South Hobbs Unit 213 (30-025-29752)

Daily Log - Liner

4/19/22: Mipu, mi equipment, rupu, ru equipment, Borets tech disconnected swing arm, grounded cable w/grounding lug, and automation tech disconnected surface equipment. Ruwl, set 2.31F blanking plug, l&t tbg to 1000psi which held, couldn't pull off bp, sheared off leaving tools downhole, rih w/1-3/8" perf gun, shot drain holes @3849', rdwl, and sion.

4/20/22: Held TGSM, tbg had 0psi, csg had 400psi, killed well bullheading 140bbls down the well 3.8bpm @0psi, ndwh, nubop, ru workfloor, ru spooler, pooh w/121jts, esp, disassembled esp, laid down esp, found top pump stuck, next two pumps were ok, motor was ok but low on oil, cable was ok, equipment was clean, and equipment tested negative on norm. Rd spooler, had forklift spot pipe racks/catwalk, spotted 16jts of 4.5"liner, rih w/4-3/4bit, 120jts, pu 15jts tagging @4323', laid down 11jts, pooh standing back 124jts, 4-3/4bit, and sion.

4/21/22: Held TGSM, csg had 350psi, bullhead 120bbls of 10#bw, rih w/5.5"cir, 123jts, nu stripperhead, pumped 30bbls down tbg, set cir@3950', l&t csg to 500psi which held, ru cmt trucks, pumped 30bbls of lead Thixotropic cmt, followed by 53bbls of Class C cmt w/2% Calc/Chloride getting a squeeze of 2000psi w/55bbls into the perms, stung out of cir, and reversed out w/40bbls of 10#bw. Rd cmt trucks, pooh w/123jts, mst stinger tool, rih w/w4-3/4"bit, pu 6 3-1/8"dc's, rih w/100jts, and sion.

4/22/22: Held TGSM, tbg had 0psi, csg had 0psi, rih w/18jts tagging@3945', rups, nu strippehead, drilled cmt from 3945' down to 3950', then drilled cir from 3950' down to 3953', then cont drilling cmt from 3953' down to 4010' circ well clean, rdps, and sion.

4/23/22: Held TGSM, rups, drilled out cmt from 4010' down to 4040', cir well clean, l&t csg to 500psi which held, cont drilling cmt down to 4050' where we started getting metal/formation/cmt in returns down to 4065', then drilled down to 4115' where we got mostly formation w/little cmt, l&t csg to 500psi lost 250psi in 5 mins, rdps, pooh w/5jts, above perms, and sion.

4/25/22: Held TGSM, tbg had 0psi, csg had 0psi, pooh w/118jts, 6-3 1/8"dc's, 4-3/4"bit which was worn, rih w/new 4-3/4"bit, 6-3 1/8"dc's, 122jts, rups, and nu stripperhead. Drilled cmt/formation from 4115'-4120', then drilled down to 4218' getting all formation back, circ well clean, l&t to 500psi which lost 350psi in 5mins, rdps, pooh w/6jts, secured well in, and sion.

4/26/22: Held TGSM, tbg had 0psi, csg had 0psi, rih w/6jts, rups, cont drilling new formation from 4220' down to 4284', circ well clean, rdps, pooh w/128jts, dc's, and 4-3/4"bit. Rih w/4-3/4" PDC bit, 4-3/4" stringmill, 6 dc's, 118jts, nu stripperhead, and sion.

4/27/22: Held TGSM, tbg had 0psi, csg had 0psi, rups, cleaned out formation w/stingmill & PDC bit from 4070' down to TD 4333', circ well clean, rdps, circ well clean, pooh w/10jts, and sion.

4/28/22: Held TGSM, tbg had 0psi, csg had 0psi, pooh w/118jts, laid down 6-3 1/8"dc's, 4-3-4"stringmill, 4-3/4"PDC bit, rih w/4.5"bullnose, 2jts of 4.5"washpipe, 133jts, tagged@4328', pooh w/133jts, and laid down 2jts of wp. Rih w/4-3/4bit, pu 18jts of 2-3/8", 117jts, tagged @4328', circ 60bbls of 10#gel bw w/50bbls of 10#bw behind it, pooh w/20jts, and sion.

4/29/2022: HTGSM: tbg/cgs had 0 psi, cir well w 100 bbls of 10# brine, pooh w 97 jts of 2 7/8", x-over, 18 2 3/8", 4 3/4" bit, changed equipment to 4 1/2" liner, picked up 4 1/2" duplex shoe, 13 jts of 4 1/2" J-55 11.6# liner, entry guide, 18 2 3/8" jts w liner running tool, x-over, 111 2 7/8" jts, tagged at 4140', talked

it over w engineer, decided to pooh w tbg and lay down liner, pooh w tbg , layed down liner, Rih w 4 ¾" PDC bit, 4 ¾" string mill, 1 3 1/8" drill collar, 4 ¾" string mill, 5 3 1/8" drill collars, 100 2 7/8" jts, performed bope closing drill, SION.

4/30/2022: HTGSM: tbg/csg had 0 psi, rih w 20 2 7/8" jts, tagged @ 4047', RUPS, redressed hole w string mills from 4047' down to 4333', metal shavings and formation on returns, worked string mills multiple times thru tight spot, RDPS, pooh w bit to remove drill collars due to possible Gyro log, pooh w 128 2 7/8" jts, 5 3 1/8" dc's, 4 ¾" string mill, 1 3 1/8" dc's, 4 ¾" string mill and bit, Rih w 4 ¾" bit, 4 ¾" string mill, 120 2 7/8" jts, performed bope closing drill, SION.

5/2/2022: Held TGSM, tbg had 80psi, csg had 100psi, circ well, pooh w/118jts, 5dc's, 4-3/4"stringmill, 1dc's, 4-3/4"stringmill, 4-3/4"bit, changed equipment for liner run, rih w/4.5" duplex shoe, pu 13jts of 4.5" liner, and 4.5"entry guide. Changed out equipment, rih w/mst, 18jts of 2-3/8", 117jts of 2-7/8", landed liner w/shoe@4333', liner top@3798', nu stripperhead, ru Halliburton cmt trucks, broke circ w/10bbls of fw, pumped 20bbls of cmt, displaced w/23bbls of 10#bw, rd Halliburton, nd stripperhead, pooh w/117jts of 2-7/8", 18jts of 2-3/8"tbg, running tool, and sion.

5/03/2022: HTGSM: csg had 0 psi, Rih w 4 ¾" bit, DC'S, 86 2 7/8" jts, tagged TOC @ 2955', RUPS, drilled cmt from 2955' down to 3695', cmt was still green, circulated well clean, RDPS, performed bope closing drill, SION.

5/04/2022: HTGSM: tbg/csg had 0 psi, DO cmt from 3695' down to TOL @ 3798', pressured test liner top held good, pooh w tbg & 4 ¾" bit, Rih w 3 7/8" bit, bit sub 6 3 1/8" DC's, 18 2 3/8" jts, x-over, 94 2 7/8" jts, RUPS, DO cmt from 3798' to 3940', fell down to 4318' cleaned out 15 ft of cmt to liner shoe at 4333', circulated well clean, pressured test well and held good, performed bope closing drill, pooh w tbg, dcs and bit, SION.

5/5/22: Held TGSM, csg had 0psi, ruwl, ran CBL on 4.5"liner from 4333' up to 3798', CBL was good, made 7 runs to shoot new perfs from 4080'-4090' 4115'-4125' 4135'-4145' 4155'-4165' 4175'-4185' 4195'-4205' 4215'-4225' 4235'-4245' 4255'-4265' 4275'-4285' 4295'-4305' 4315'-4325', 480holes/4JSPF/23grams, and rdwl. Rih w/4.5"ppi tools, 18jts of 2-3/8"tbg, 116jts of 2-7/8", nu stripperhead, ru acid trucks, performed 12 setting ppi job w/6600gals of 15%nefe acid, flushed tbg, flushed csg, rd acid truck, and sion.

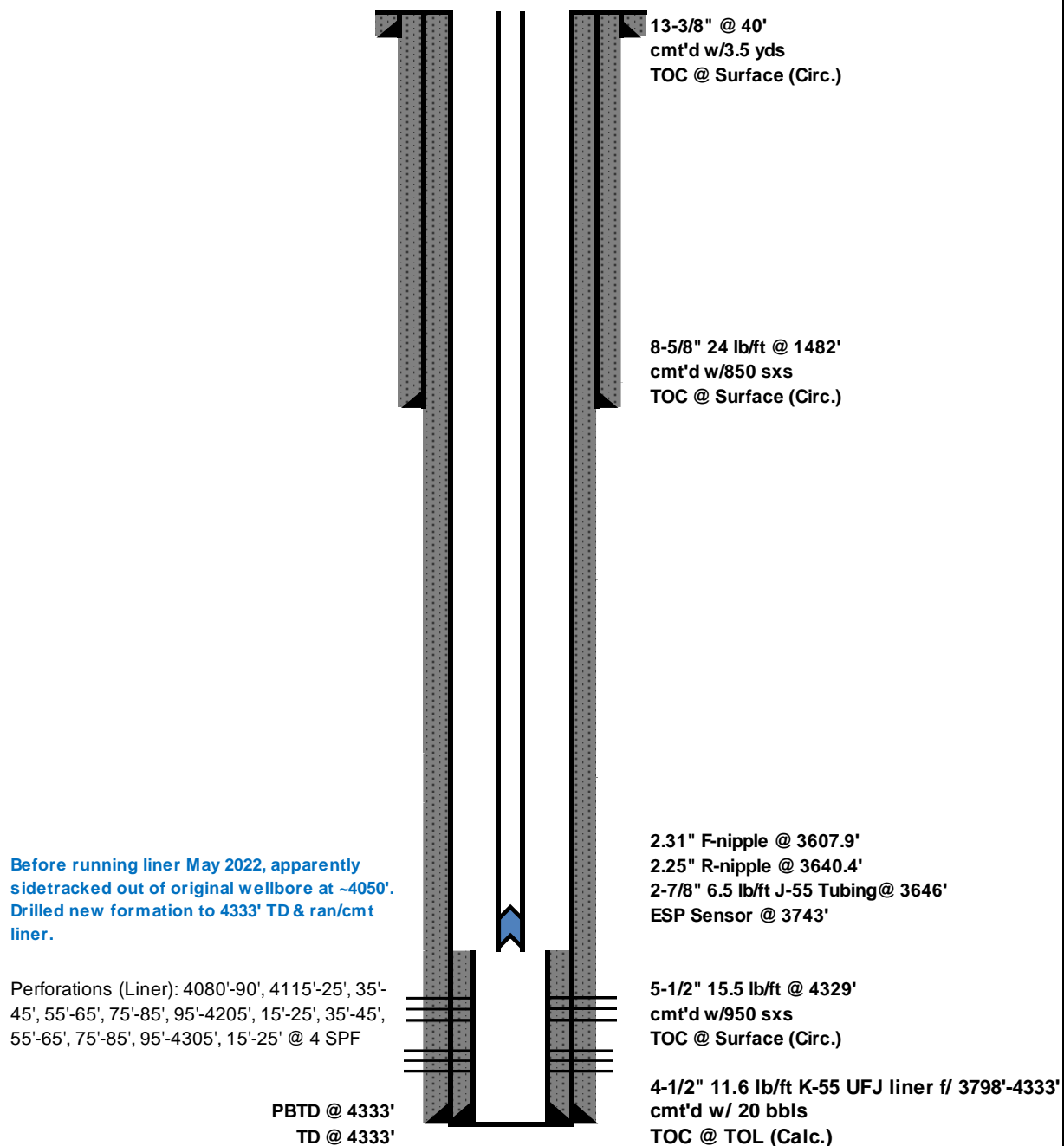
5/6/22: Held TGSM, tbg had 100psi, csg had 0psi, released 4.5"ppi tools, killed well, pooh w/106jts of 2-7/8"tbg, laid down 18jts of 2-3/8"tbg, and 4.5"ppi tools. Pu Borets PMM esp equipment, assembled esp equipment, ru spooler, hooked up esp cable, rih w/esp, 6"sub, 2.31" F nipple, 1jt, 2.25 R nipple, 112jts, ran qci penetrator through hanger, landed hanger, and rd spooler. Rd workflow, ndbop, nuwh, tested tree to 4000psi which held, hooked up electrical swing arm, hooked up flowline, ruwl, fished 2.25"bp, rdwl, rdpu, rd equipment, cleaned location, moved off of location, and sion.



Occidental Petroleum Corporation

SHOU-213A05

API# 30-025-29752



Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-29752		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No. 19552		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>CTP</u>								5. Lease Name or Unit Agreement Name SOUTH HOBBS G/SA UNIT		
8. Name of Operator OCCIDENTAL PERMIAN LTD								6. Well Number: 213		
10. Address of Operator P.O. Box 4294, Houston, TX 77210								9. OGRID 157984		
11. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	5	19S	38E		890	NORTH	1275	EAST	LEA
BH:	B	5	19S	38E		685	NORTH	1393	EAST	LEA
13. Date Spudded 10/27/1986	14. Date T.D. Reached 11/8/1986		15. Date Rig Released			16. Date Completed (Ready to Produce) 7/27/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3623' GL		
18. Total Measured Depth of Well 4333'			19. Plug Back Measured Depth 4333'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4080' - 4325'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1482'		12-1/4"		850sx-surf circ		
5-1/2"		15.5#		4329'		7-7/8"		950sx-surf circ		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
4-1/2"	3798'	4333'	100 - CLASS C			2-7/8"	3743'			
26. Perforation record (interval, size, and number) 4080' - 4325'; Total of 480 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4080' - 4325'		6600 gals of 15% acid		
28. PRODUCTION										
Date First Production 7/27/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 9/15/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 173	Gas - MCF 1403	Water - Bbl. 3754	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 173	Gas - MCF 1403	Water - Bbl. 3754	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as part of the Hobbs Unit CO2 flood.								30. Test Witnessed By		
31. List Attachments C103 (Liner), C104, WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Roni Mathew			Printed Name Roni Mathew			Title Regulatory Advisor			Date 1/31/2023	
E-mail Address roni_mathew@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1560	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2750	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3889	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3980	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 268347

ACKNOWLEDGMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 268347
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 268347

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 268347
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/3/2023