District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

State of New Mexico

Form C-103 August 1, 2011

District II	-0720	Eneray. Mir	rgy, Minerals and Natural Resources			Permit 349434	
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-	t., Artesia, NM 88210			V	WELL API NUMBER 30-015-53493		
District III					5	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 8741 Phone:(505) 334-6178 Fax:(505) 334	Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr.				_	Private	
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM Phone:(505) 476-3470 Fax:(505) 476-	st Francis Dr., Santa Fe, NM 87505				6	6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PRO (FORM C-101) FOR SUCH PROPOSA	POSALS TO DRILL	RY NOTICES AND REF OR TO DEEPEN OR PLUG BAC				'. Lease Name or Unit Agreem STROS 29	nent Name
1. Type of Well: Oil					8	3. Well Number 010H	
Name of Operator Spur Energy Partners LLC						9. OGRID Number 328947	
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024						10. Pool name or Wildcat	
4. Well Location Unit Letter H : 1875 Section 30 Town	nship <u>18S</u>	Range <u>26E</u> NMPM	Cou	from the E line line Eddy	_		
	11. Elev	ation (Show whether DR, KB, BT 3439 GR	, GR, etc.)				
Pit or Below-grade Tank Application	or Closure						
Pit Type Depth to Groundw	ater Distar	nce from nearest fresh water well	Distanc	e from nearest surface water	-		
Pit Liner Thickness: mil	Below-Grade	Fank: Volume bl	ols; Construction	Material			
12. Check Appropriate Box to Indicate		·		i		-	
NOTICE OF INTENTION TO: SUBSEQUENT F PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ORT OF: ALTER CASING	
TEMPORARILY ABANDON		CHANGE OF PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDON	
PULL OR ALTER CASING Other:		MULTIPLE COMPL		CASING/CEMENT JOB Other: Perforations/Tubing			\bowtie
13. Describe proposed or completed attach wellbore diagram of proposed			ve pertinent date	es, including estimated date of startin	g any proposed work.) S	SEE RULE 1103. For Multiple	Completions:
07/29/2023 RIH & cleanout to PBTD (cleanout.	@ 8038'. RIH & perf	from 2956'-8013', total shots 900)/ft @ 0.42 shot s	size. Frac in 25 stages w/ 12096714	gal slickwater and 5000	850 # sand.08/04/2023 rig do	wn wireline and
Pool: PENASCO DRAW; SA-YES	O (ASSOC) E027	70 Location: U 20 195 265		rations			
	Open Hole	Shots/ft	Shot Size	Material	Stimulati	on Amou	unt
	N	6	0.42	Sand/Water	Frac	0	unt
			Tot	bing			
PENASCO DRAW;SA-YESO (ASS	SOC) , 50270		Tu	onig			
Tubing Size 3.5		Type J-55	Depth 9 2747	Set	Packer Set 0		
I hereby certify that the information NMOCD guidelines, a general po				I further certify that any pit or below-	grade tank has been/will	be constructed or closed acc	cording to
SIGNATURE Electronically Signe		TITLE	Regulato	Regulatory Director		9/1/2023	
Type or print name Sara	Sarah Chapman E-mail addre		schapman@spurenergy.com		Telephone No.	832-930-8613	
For State Use Only:							
APPROVED BY: Patri	Patricia L Martinez TITLE				DATE	10/5/2023 9:15:24 A	AM
		<u> </u>					